

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
October 2008
Form Must Be Typed

Allen Bangert
1/10/09

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 5259
 Name: Mai Oil Operations, Inc.
 Address 1: P.O. Box 33
 Address 2: _____
 City: Russell State: Ks. Zip: 67665 + _____
 Contact Person: Allen Bangert
 Phone: (785) 483-2169
 CONTRACTOR: License # 33350
 Name: Southwind Drilling, Inc.
 Wellsite Geologist: Kitt Noah
 Purchaser: N/A
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW
 Gas ENHR SIGW
 CM (Coal Bed Methane) Temp. Abd.
 Dry Other _____
 (Core, WSW, Expl., Cathodic, etc.)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr. Conv. to SWD
 Plug Back: _____ Plug Back Total Depth _____
 Commingled Docket No.: _____
 Dual Completion Docket No.: _____
 Other (SWD or Enhr.?) Docket No.: _____

<u>10-04-08</u>	<u>10-09-08</u>	<u>10-09-08</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 009-25270-0000
 Spot Description: 90' South & 110' West
 C E/2 W/2 SE Sec. 28 19 18 17 Twp. S R. 15 East West
1230 Feet from North / South Line of Section
1410 Feet from East / West Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
 County: Barton
 Lease Name: Neeland Well #: 1
 Field Name: Wildcat
 Producing Formation: N/A
 Elevation: Ground: 2013' Kelly Bushing: 2021'
 Total Depth: 3649' Plug Back Total Depth: 3649'
 Amount of Surface Pipe Set and Cemented at: 460' Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set: _____ Feet
 If Alternate II completion, cement circulated from: _____
 feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan *P+A Alt I Nce*
 (Data must be collected from the Reserve Pit) *3-27-09*
 Chloride content: 48000 ppm Fluid volume: 300 bbls
 Dewatering method used: Let Dry
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: *Allen Bangert*
 Title: Prod. Supt. Date: 12-30-08
 Subscribed and sworn to before me this 8 day of January,
20 09.
 Notary Public: *Lori Crathorne*
 Date Commission Expires: 7-7-2010



KCC Office Use ONLY

Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

RECEIVED
KANSAS CORPORATION COMMISSION

JAN 09 2009

CONSERVATION DIVISION
WICHITA, KS

Operator Name: Mai Oil Operations, Inc. Lease Name: Neeland Well #: 1
 Sec. 26 Twp. 18 R. 15 East West County: Barton

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No (Attach Additional Sheets) Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Submit Copy) List All E. Logs Run: <u>Sonic</u>	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th>Name</th> <th>Top</th> <th>Datum</th> </tr> <tr> <td>Anhydrite</td> <td>1082'</td> <td>+939</td> </tr> <tr> <td>Base Anhydrite</td> <td>1114'</td> <td>+907</td> </tr> <tr> <td>Topeka</td> <td>3042'</td> <td>-1021</td> </tr> <tr> <td>Heebner</td> <td>3276'</td> <td>-1255</td> </tr> <tr> <td>Toronto</td> <td>3290'</td> <td>-1269</td> </tr> <tr> <td>Lansing</td> <td>3337'</td> <td>-1316</td> </tr> <tr> <td>Arbuckle</td> <td>3609'</td> <td>-1588</td> </tr> </table>	Name	Top	Datum	Anhydrite	1082'	+939	Base Anhydrite	1114'	+907	Topeka	3042'	-1021	Heebner	3276'	-1255	Toronto	3290'	-1269	Lansing	3337'	-1316	Arbuckle	3609'	-1588
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KCC
M
11/10/09

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	25#	460'	60-40 POZ	225	2% gel, 3% CC

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____		Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No	
Date of First, Resumed Production, SWD or Enhr. _____		Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____	
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls. Gas-Oil Ratio Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease (If vented, Submit ACO-18.)	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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KANSAS CORPORATION COMMISSION

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

JAN 09 2009

CONSERVATION DIVISION
WICHITA, KS

QUALITY OILWELL CEMENTING, INC.

Phone 785-483-2025
Cell 785-324-1041

Home Office P.O. Box 32 Russell, KS 67665

No. 2171

Date	10-4-08	Sec.	19	Twp.	17	Range	15	Called Out		On Location		Job Start	12:35AM	Finish	1:15AM
Lease	Neokoma	Well No.	1			Location	On 2-10-3-2			County	Ch	State	KS		
Contractor	Southwest Drilling Rig 3					Owner					To Quality Oilwell Cementing, Inc.				
Type Job	Surface					You are hereby requested to rent cementing equipment and furnish					cementer and helper to assist owner or contractor to do work as listed.				
Hole Size	12 1/4		T.D.	4761		Charge To					M. Oil Operations				
Csg.	8 5/8 25A		Depth	410		Street									
Tbg. Size						City					State				
Drill Pipe						The above was done to satisfaction and supervision of owner agent or contractor.									
Tool															
Cement Left in Csg.	10-15		Shoe Joint												
Press Max.															
Meas Line						Displace					284RLI				
Perf.											CEMENT				

EQUIPMENT						Amount Ordered	225 6040 3500 26-1				
Pumptrk	5	No.	Cementer			Consisting of					
			Helper			Common					
Bulktrk	8	No.	Driver			Poz. Mix					
			Driver			Gel.					
Bulktrk		No.	Driver			Chloride					
			Driver			Hulls					

JOB SERVICES & REMARKS											
Pumptrk Charge						Flowseat					
Mileage						Salt					
Footage											
Total											

Remarks: Cement did cure into

						Sales Tax					
						Handling					
						Mileage					
						Sub Total					
						Total					
						Floating Equipment & Flugs	85 1000 25				
						Squeeze Manifold					
						Rotating Head					

										
										
X Signature										
						Fax				
						Discount				
						Total Charge				

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CONSERVATION DIVISION
WICHITA, KS

ALLIED CEMENTING CO., LLC. 042862

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Russell KS

DATE <i>10-9-09</i>	SEC <i>19</i>	TWP. <i>17</i>	RANGE <i>15</i>	CALLED OUT	ON LOCATION	JOB START <i>12:30pm</i>	JOB FINISH <i>1:00pm</i>
LEASE <i>Necland</i>	WELL # <i>1</i>	LOCATION <i>Olmstead and Dwight Hixson to</i>			COUNTY <i>Barton</i>	STATE <i>KS</i>	
<input checked="" type="radio"/> OLD OR <input type="radio"/> NEW (Circle one)				LOCATION <i>130 Ave 1 North 1/4 West North into</i>			

CONTRACTOR <i>South Wind Drilling #3</i>	OWNER
TYPE OF JOB <i>Rotary Plug</i>	
HOLE SIZE <i>7 7/8</i>	CEMENT
CASING SIZE	DEPTH <i>3650'</i>
TUBING SIZE	DEPTH <i>3890'</i>
DRILL PIPE <i>4 1/2 XH</i>	DEPTH <i>3890'</i>
TOOL JOINT	DEPTH
PRES. MAX	MINIMUM
MEAS. LINE	SHOE JOINT
CEMENT LEFT IN CSG	
PERFS.	
DISPLACEMENT	

EQUIPMENT

PUMP TRUCK # <i>409</i>	CEMENTER <i>John Roberts</i>
	HELPER <i>Travis</i>
BULK TRUCK # <i>345</i>	DRIVER <i>Neal</i>
BULK TRUCK #	DRIVER

COMMON	@ <i>13.50</i>	<i>1539.00</i>
POZ MIX	@ <i>7.55</i>	<i>573.80</i>
GEL	@ <i>20.25</i>	<i>121.50</i>
CHLORIDE	@	
ASC	@	
<i>Fl. Seal 47 #</i>	@ <i>2.95</i>	<i>115.15</i>
HANDLING	@ <i>2.25</i>	<i>612.00</i>
MILEAGE	<i>100/1k/1wk</i>	<i>549.00</i>
TOTAL:		<i>3509.45</i>

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WICHITA, KS

REMARKS:

- 25sk @ 3590'*
- 25sk @ 1105'*
- 100sk @ 510'*
- 10sk @ 40'*

30sk Rathole

Thanks!

CHARGE TO: *Mai Oil Operations Inc.*

STREET _____

CITY _____ STATE _____ ZIP _____

DEPTH OF JOB		
PUMP TRUCK CHARGE		<i>990.00</i>
EXTRA FOOTAGE	@	
MILEAGE	@ <i>2.00</i>	<i>140.00</i>
MANIFOLD	@	
TOTAL:		<i>1130.00</i>

PLUG & FLOAT EQUIPMENT

<i>Dry Hole Plug</i>	@	<i>39.00</i>
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To Allied Cementing Co., LLC.
You are hereby requested to rent cementing equipment