

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
October 2008
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 8210
Name: Edward E. Birk
Address 1: 302 So. 16th St.
Address 2: _____
City: Burlington State: Ks Zip: 66839 + _____
Contact Person: Edward E. Birk
Phone: (620) 364-1311 - office
CONTRACTOR: License # 8210
Name: Edward E. Birk
Wellsite Geologist: None
Purchaser: Coffeyville Resources
Designate Type of Completion:
 New Well _____ Re-Entry _____ Workover
_____ Oil _____ SWD _____ SLOW
_____ Gas _____ ENHR _____ SIGW
_____ CM (Coal Bed Methane) _____ Temp. Abd.
 Dry _____ Other _____
(Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
_____ Deepening _____ Re-perf. _____ Conv. to Enhr. _____ Conv. to SWD
_____ Plug Back: _____ Plug Back Total Depth
_____ Commingled _____ Docket No.: _____
_____ Dual Completion _____ Docket No.: _____
_____ Other (SWD or Enhr.?) _____ Docket No.: _____
10/27/08 11/11/08 11/12/08
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 031-22373-0000
Spot Description:
NE NE SE SE Sec. 1 Twp. 19 S. R. 14 East West
1310 Feet from North / South Line of Section
165 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Coffey
Lease Name: Born Well #: 11
Field Name: Last Chance
Producing Formation: Dry
Elevation: Ground: 1135.77' Kelly Bushing: _____
Total Depth: 1511 Plug Back Total Depth: surface
Amount of Surface Pipe Set and Cemented at: 40' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: _____ Feet
If Alternate II completion, cement circulated from: _____
feet depth to: _____ w/ _____ sx cmt.


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Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content: _____ ppm Fluid volume: _____ bbls
Dewatering method used: _____
Location of fluid disposal if hauled offsite: P&A Att I nce
3-30-09
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Laura C. Birk
Title: Agent Date: 12/8/08
Subscribed and sworn to before me this 8th day of December,
2008.
Notary Public: Laura C. Birk
Date Commission Expires: Jan. 22, 2012

KCC Office Use ONLY
N Letter of Confidentiality Received
If Denied, Yes Date: _____
_____ Wireline Log Received
_____ Geologist Report Received
_____ UIC Distribution

 **LAURA C. BIRK**
Notary Public - State of Kansas
My Appt. Expires 01/22/2012

Operator Name: Edward E. Birk Lease Name: Born Well #: 11
 Sec. 1 Twp. 19 S. R. 14 East West County: Coffey

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input checked="" type="checkbox"/> Sample Name Top Datum See attached drill log
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CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface Casing	9 3/4"	7"		40'	Portland	16	Calcium

ADDITIONAL CEMENTING / SQUEEZE RECORD				RECEIVED
Purpose: ___ Perforate ___ Protect Casing ___ Plug Back TD <input checked="" type="checkbox"/> Plug Off Zone	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives <div style="text-align: right; font-weight: bold; font-size: 1.2em;">KANSAS CORPORATION COMMISSION</div> <div style="text-align: right; font-size: 1.5em; font-weight: bold;">DEC 10 2008</div> <div style="text-align: right; font-weight: bold;">CONSERVATION DIVISION</div> <div style="text-align: right; font-weight: bold;">WICHITA, KS</div>
		Portland	72	

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
None			

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____		Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No	
Date of First, Resumed Production, SWD or Enhr. _____		Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____	
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls. Gas-Oil Ratio Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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B & B COOPERATIVE VENTURES
900 South 4th
Burlington, Ks 66839
620-364-1311
BIRK PETROLEUM LIC. #31280

DATE: 11/11/08	Lease: BORN
Operator: Edward E. Birk	Well No.: 11
900 South 4 th St	API: 15-031-22373-0000
Burlington, Ks 66839	Description: 1-19-14; 1310' FSL; 165' FEL
Spud: 10/27/08 T.D.: 11/11/08	County: Coffey

Formations	From	To	Formations	From	To
Top Soil	0	4	Lime	930	935
Clay	4	13	Shale	935	938
Lime	13	16	Lime	938	947
Shale	16	51	Shale	947	949
Lime	51	59	Lime	949	998
Shale	59	61	Shale/Black Shale	998	1018
Coal	61	63	Lime	1018	1021
Lime	63	67	Shale	1021	1041
Shale	67	172	Lime	1041	1098
Lime	172	173	Shale	1098	1153
Shale	173	239	Lime	1153	1160
Lime	239	247	Shale/Mucky/Mucky	1160	1265
Shale	247	258	Coal	1265	1267
Lime	258	288	Shale	1267	1301
Shale	288	290	Lime/Shale Mix	1301	1312
Lime	290	324	Shale	1312	1317
Shale	324	622	Some Sand?	1317	1331
Lime	622	723	Shale	1331	1500
Shale	723	809	Sandy Shale	1500	1511
Lime	809	813	T.D. 1511'		
Shale	813	818			
Lime	818	825			
Shale	825	890			
Lime	890	910			
Shale	910	923			
Lime	923	929			
Shale	929	930			

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WICHITA, KS

Surface bit: 9 3/4" Length: 40' Size: 7" Cement: 16 sx circ. To surface
Drill bit: 6" T.D.: 1511' Dry Hole: Plugged 11/12/08