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DM
12/19/08

ORIGINAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
October 2008
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE 15-063-2752-0000

OPERATOR: License # 34015
Name: Zenith Petroleum Corporation
Address 1: 5766 S. Ivy Street
Address 2:
City: Greenwood Village, State: CO Zip: 80111 +
Contact Person: Jack Johnston
Phone: (303) 779-1900
CONTRACTOR: License # 34190
Name: Vision Oil & Gas
Wellsite Geologist: Clayton Erickson
Purchaser:

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW
 Gas ENHR SIGW
 CM (Coal Bed Methane) Temp. Abd.
 Dry Other
(Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:
Operator:
Well Name:
Original Comp. Date: Original Total Depth:
Deepening Re-perf. Conv. to Enhr. Conv. to SWD
Plug Back: Plug Back Total Depth
Commingled Docket No.:
Dual Completion Docket No.:
Other (SWD or Enhr.?) Docket No.:
10/24/08 11/3/08 11/3/08
Spud Date or Date Reached TD Completion Date or Recompletion Date

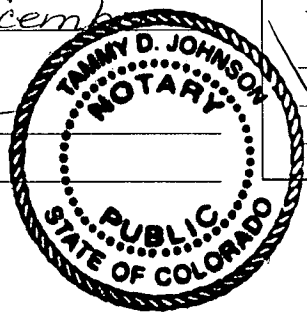
API No. 15-063216880000 expired API #
Spot Description:
cw/2 NE Sec. 16 Twp. 14 S. R. 29 East West
1320 Feet from North / South Line of Section
1980 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Gove
Lease Name: Coberly Partnership Well #: 16-3
Field Name: Coberly West Field
Producing Formation: Mississippian
Elevation: Ground: 2661 Kelly Bushing:
Total Depth: 4400' Plug Back Total Depth:
Amount of Surface Pipe Set and Cemented at: 210 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: Feet
If Alternate II completion, cement circulated from:
feet depth to: w/ sx cmt.

Drilling Fluid Management Plan P+A Alt II NCC
(Data must be collected from the Reserve Pit) 3-30-09
Chloride content: ppm Fluid volume: bbls
Dewatering method used:
Location of fluid disposal if hauled offsite:
Operator Name:
Lease Name: License No.:
Quarter Sec. Twp. S. R. East West
County: Docket No.:

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

X Signature: [Signature] Date: 12/9/08
Title: President
Subscribed and sworn to before me this 9th day of Decemb
20 08
Notary Public: [Signature]
Date Commission Expires: 4/19/09



KCC Office Use ONLY
N Letter of Confidentiality Received
If Denied, Yes Date:
Wireline Log Received
Geologist Report Received RECEIVED
UIC Distribution KANSAS CORPORATION COMMISSION
DEC 11 2008

CONSERVATION DIVISION
WICHITA, KS

Operator Name: Zenith Petroleum Corporation Lease Name: Coberly Partnership Well #: 16-3
 Sec. 16 Twp. 14 S. R. 29 East West County: Gove

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run:	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum See Attached
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8	23#/	210'	Common		3% Gel 5% C.C

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

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 WICHITA, KS

TUBING RECORD:		Size:	Set At:	Packer At:	Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr.			Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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REMIT TO
RR 1 BOX 90 D
HOXIE KS 67740

SCHIPPERS OIL FIELD SERVICE L.L.C.

275

DATE <i>11/16/08</i> SEC. <i>16</i>	RANGE/TWP. <i>11/34</i>	CALLED OUT	ON LOCATION	JOB START	JOB FINISH
LEASE <i>study</i>		WELL # <i>16-3</i>		COUNTY <i>Mc</i>	STATE <i>Ks</i>

CONTRACTOR <i>Vico 115</i>	OWNER <i>200 1h</i>				
TYPE OF JOB <i>Surf</i>					
HOLE SIZE <i>12 1/2</i>	T.D.	CEMENT			
CASING SIZE <i>8 5/8</i>	DEPTH	AMOUNT ORDERED <i>165</i>			
TUBING SIZE	DEPTH				
DRILL PIPE <i>47</i>	DEPTH				
TOOL	DEPTH				
PRES. MAX	MINIMUM	COMMON <i>165</i>	@ <i>14-</i>	<i>732-</i>	
DISPLACEMENT <i>11 7/8 W</i>	SHOE JOINT	POZMIX	@		
CEMENT LEFT IN CSG.		GEL <i>3</i>	@ <i>25</i>	<i>75</i>	
PERFS		CHLORIDE <i>5</i>	@ <i>52</i>	<i>260</i>	
		ASC	@		
EQUIPMENT			@		
			@		
PUMP TRUCK			@		
#			@		
BULK TRUCK			@		
#			@		
BULK TRUCK			@		
#			@		
		HANDLING <i>17</i>	@ <i>18</i>	<i>306</i>	
		MILEAGE <i>49</i>	@ <i>15</i>	<i>735</i>	
			TOTAL		

REMARKS	SERVICE <i>Surface</i>		
<i>Cin. Cement to P.</i>	DEPT OF JOB	@	
	PUMP TRUCK CHARGE	@	<i>950</i>
	EXTRA FOOTAGE	@	
<i>Plus Down @ 6:45 AM</i>	MILEAGE <i>49</i>	@ <i>6</i>	<i>294</i>
	MANIFOLD	@	<i>112</i>
		@	
		TOTAL	

CHARGE TO: <i>Zach</i>	
STREET	STATE
CITY	ZIP

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KANSAS CORPORATION COMMISSION

DEC 11 2008

CONSERVATION DIVISION
WICHITA, KS

To: Schippers Oil Field Service LLC
You are hereby requested to rent cementing equipment and furnish staff to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

PLUG & FLOAT EQUIPMENT	
<i>R/H Ph.</i>	@ <i>67</i>
	@
	@
	@
	@
	@
	TOTAL <i>5267</i>
TAX	
TOTAL CHARGE	
DISCOUNT (IF PAID IN 20 DAYS)	

SIGNATURE *Robert Rodriguez* PRINTED NAME

