

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Handwritten initials and date: 1/09/09

Operator: License # 5030
Name: Vess Oil Corporation
Address: 1700 Waterfront Parkway, Bldg. 500
City/State/Zip: Wichita, KS 67206
Purchaser: MV Purchasing, LLC
Operator Contact Person: W.R. Horgan
Phone: (316) 682-1537 X103
Contractor: Name: C & G Drilling Company
License: 32701
Wellsite Geologist: Bill Stout

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

11/24/08 12/4/08 12/12/08
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 015-23804-00-00

County: Butler
SW SE NE NW Sec. 33 Twp. 25 S. R. 05 East West
1430 feet from (S) N (circle one) Line of Section
675 feet from E / (W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW (SW)
Lease Name: Pierpoint A Well #: 129
Field Name: El Dorado

Producing Formation: Viola
Elevation: Ground: 1336 Kelly Bushing: 1342
Total Depth: 2558 Plug Back Total Depth: 2542
Amount of Surface Pipe Set and Cemented at 261 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan Alt II NUR 3-30-09
(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____

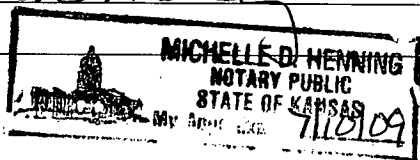
Location of fluid disposal if hauled offsite: _____

Operator Name: Vess Oil Corporation
Lease Name: Robinson A #70D License No.: 5030
Quarter SW Sec. 31 Twp. 25 S. R. 05 East West
County: Butler Docket No.: D-24116

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Casey Coats
Title: Operations Engineer Date: 1/8/09
Subscribed and sworn to before me this 8th day of January,
20 09
Notary Public: Michelle Henning
Date Commission Expires: _____



KCC Office Use ONLY

Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

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JAN 09 2009

Operator Name: Vess Oil Corporation Lease Name: Pierpoint A Well #: 129
 Sec. 33 Twp. 25 S. R. 05 East West County: Butler

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run:

Dual Induction, Micro and Dual Comp. Porosity Logs

Log Formation (Top), Depth and Datum Sample
 Name Top Datum

SEE ATTACHED

| CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used | | | | | | | |
|---|-------------------|---------------------------|-------------------|---------------|----------------|-------------|----------------------------|
| Report all strings set-conductor, surface, intermediate, production, etc. | | | | | | | |
| Purpose of String | Size Hole Drilled | Size Casing Set (In O.D.) | Weight Lbs. / Ft. | Setting Depth | Type of Cement | # Sacs Used | Type and Percent Additives |
| surface | 12-1/4" | 8-5/8" | 23 | 261 | Class A | 165 | 3% cc |
| production | 7-7/8" | 5-1/2" | 14 | 2557 | Thickset | 150 | 5% kol-seal |
| | | | | | | | |

| ADDITIONAL CEMENTING / SQUEEZE RECORD | | | | |
|---|------------------|----------------|-------------|----------------------------|
| Purpose: | Depth Top Bottom | Type of Cement | #Sacks Used | Type and Percent Additives |
| <input type="checkbox"/> Perforate | | | | |
| <input type="checkbox"/> Protect Casing | | | | |
| <input type="checkbox"/> Plug Back TD | | | | |
| <input type="checkbox"/> Plug Off Zone | | | | |

| Shots Per Foot | PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated | Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) | Depth |
|----------------|---|---|---------|
| 2 | 2476 - 2496 | 2000 gal 15% acid | 2476-96 |
| | | 140 bbl spacer | |
| | | | |
| | | | |

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| TUBING RECORD | | Size | Set At | Packer At | Liner Run | CONSERVATION DIVISION WICHITA, KS | |
|--|-----------|---|-------------|---------------|---|--------------------------------------|--|
| | | 2-3/8 | 2490 | none | <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No | | |
| Date of First, Resumerd Production, SWD or Enhr. | | Producing Method | | | | | |
| 1/2/09 | | <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) | | | | | |
| Estimated Production Per 24 Hours | Oil Bbls. | Gas Mcf | Water Bbls. | Gas-Oil Ratio | Gravity | | |
| | 25 | 0 | 145 | | | | |

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval 2476-2496

ATTACHMENT TO ACO-1

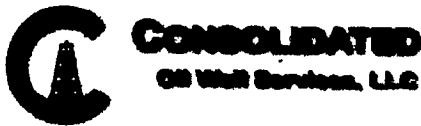
PIERPOINT A-129
1430'FSL, 675'FWL
Sec. 33-25S-05E
Butler County, KS

| | SAMPLE TOPS | LOG TOPS |
|------------------|-------------|------------|
| Admire 550 | 504 +838 | 506 +836 |
| Admire 650 | 627 +715 | 617 +725 |
| White Cloud Lm | 872 +470 | 870 +472 |
| Oread | 1369 -27 | 1367 -25 |
| Heebner | 1407 -65 | 1406 -64 |
| Douglas Shale | 1439 -97 | 1439 -97 |
| Lansing | 1690 -348 | 1690 -348 |
| Kansas City | 1979 -637 | 1978 -636 |
| B/KC | 2138 -796 | 2136 -794 |
| Cherokee | 2355 -1013 | 2352 -1010 |
| Viola | 2477 -1135 | 2455 -1133 |
| Simpson Sand | 2510 -1168 | 2507 -1165 |
| Red Rock Horizon | 2544 -1202 | 2543 -1201 |
| TD | 2558 -1216 | 2556 -1214 |

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CONSERVATION DIVISION
WICHITA, KS



ENTERED

TICKET NUMBER 19638
 LOCATION El Dorado #80
 FOREMAN Jim Thomas

PO Box 884, Chanute, KS 66720
 620-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT
 CEMENT

| DATE | CUSTOMER # | WELL NAME & NUMBER | SECTION | TOWNSHIP | RANGE | COUNTY |
|---|------------|--------------------|-------------------|----------|---------|--------|
| 11-25-08 | 8511 | Pierpoint A #129 | 33 | 255 | SE | Butler |
| CUSTOMER Vess Oil Corp | | | | | | |
| MAILING ADDRESS 1700 Waterfront Pkwy Bld 500 | | | | | | |
| CITY Wichita | | STATE KS | ZIP CODE 67226 | | | |
| | | | TRUCK # | DRIVER | TRUCK # | DRIVER |
| | | | 290 | Greg | | |
| | | | 491 | Bobby | | |

JOB TYPE Surface HOLE SIZE 12 1/4 HOLE DEPTH 2618' CASING SIZE & WEIGHT 8 1/2" 23.0"
 CASING DEPTH 260ft. DRILL PIPE _____ TUBING _____ OTHER New
 SLURRY WEIGHT _____ SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 20.08
 DISPLACEMENT _____ DISPLACEMENT PSI _____ MIX PSI _____ RATE _____

REMARKS: Safety Meeting Rig up to 8 1/2" Break circulation Pump 165 sks
Class A Salt & Displacement to 242 ft. & Shut in. Cement did
circulate in the cellar. Wash up & rig down.

| ACCOUNT CODE | QUANTITY or UNITS | DESCRIPTION of SERVICES or PRODUCT | UNIT PRICE | TOTAL |
|--------------|-------------------|------------------------------------|------------|---------|
| 54015 | 1 | PUMP CHARGE | 725.00 | 725.00 |
| 5406 | 1 | MILEAGE | 3.65 | 3.65 |
| 11045 | 165 sks | Class A | 13.50 | 2227.50 |
| 1102 | 500 lbs | Calcium Chloride | .75 | 375.00 |
| 5407 | 1 | Min. Bulk Del | 315.00 | 315.00 |
| Subtotal | | | | 3000.15 |
| | | | SALES TAX | 121.94 |
| | | | ESTIMATED | |
| | | | TOTAL | 3122.09 |

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 JAN 09 2009
 CONSERVATION DIVISION
 WICHITA, KS

Revin 3737

207101

AUTHORIZATION _____ TITLE _____ DATE _____

 ENTERED



TICKET NUMBER 19644
 LOCATION Edwards #80
 FOREMAN Jim Thomas

PO Box 884, Chanute, KS 66720
 620-431-8210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT
 CEMENT

| DATE | CUSTOMER # | WELL NAME & NUMBER | SECTION | TOWNSHIP | RANGE | COUNTY |
|---------|------------|--------------------|---------|----------|-------|--------|
| 12-4-08 | 8511 | Pierpoint A #129 | 33 | 25E | 5E | Dollar |

| CUSTOMER | TRUCK # | DRIVER | TRUCK # | DRIVER |
|----------------------|---------|--------|---------|--------|
| Vess Oil Corporation | 467 | Jeff | | |
| | 442 | Jerald | | |

MAILING ADDRESS
 1700 Water Front Pkwy Bld 500
 CITY: Wichita STATE: Ks ZIP CODE: 67206

JOB TYPE Long String HOLE SIZE 7 7/8" HOLE DEPTH 2558ft CASING SIZE & WEIGHT 5 1/2" 140#
 CASING DEPTH 2558ft DRILL PIPE _____ TUBING _____ OTHER New
 SLURRY WEIGHT 140-150 SLURRY VOL _____ WATER gal/sk 6.6 CEMENT LEFT in CASING 1494
 DISPLACEMENT 12.12BN DISPLACEMENT PSI 1200 RATE 6.6
 REMARKS: 5 1/2" Meeting Rig up to 5 1/2" Drop Ball circulate hrs. Run to truck pump SDBL Fresh H2O SDBL mud flush SDBL Fresh H2O Pump set 5 1/2" Kol Seal 1/2" Flo-Seal Shutdown. Wash up pump lines. Release 5 1/2" Loc-Set Plug disp. with Fresh H2O to 2542 ft. Pump Plug at 2542 ft. case PST, Plug held. Pump 15 sks Thick-Set in the rat hole. Wash up & rig down.

| ACCOUNT CODE | QUANTITY or UNITS | DESCRIPTION of SERVICES or PRODUCT | UNIT PRICE | TOTAL |
|--------------|-------------------|------------------------------------|------------|---------|
| 5401 | 1 | PUMP CHARGE | 925.00 | 925.00 |
| 5406 | 1 | MILEAGE | 3.65 | 3.65 |
| 1126A | 165 sks | Thick-Set cement | 17.00 | 2805.00 |
| 1110A | 825 lbs | Kol-Seal | .42 | 346.50 |
| 1107 | 50 lbs | Flo-Seal | 2.10 | 105.00 |
| 1111A | 100 lbs | Metasilicate | 1.80 | 180.00 |
| 4104 | 2 | 5 1/2" Baskets | 219.00 | 438.00 |
| 4130 | 6 | 5 1/2" Centralizers | 46.00 | 276.00 |
| 4159 | 6 | 5 1/2" Float Shoe AFU. | 328.00 | 1968.00 |
| 4454 | 1 | 5 1/2" Latch Down Plug | 242.00 | 242.00 |
| 5407 | 1 | min. Bulk Truck Del. | 315.00 | 315.00 |
| | | Subtotal | | 5465.00 |
| | | SALES TAX | | 620.19 |
| | | ESTIMATED TOTAL | | 6085.19 |

Form 3737

KANSAS CORPORATION COMMISSION 201949

AUTHORIZATION _____ TITLE _____ DATE _____