

ORIGINAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Form ACO-1
September 1999
Form Must Be Typed

Operator: License # 5030
Name: Vess Oil Corporation
Address: 1700 Waterfront Parkway, Bldg. 500
City/State/Zip: Wichita, KS 67206
Purchaser: _____
Operator Contact Person: W.R. Horigan
Phone: (316) 682-1537 X103
Contractor: Name: Val Energy Rig #3
License: 5822
Wellsite Geologist: Ted Jochems
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

<u>11/11/08</u>	<u>11/18/08</u>	<u>11/19/08</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

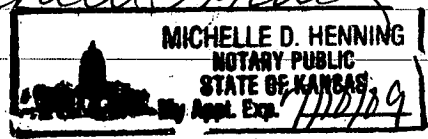
API No. 15 - 077-21625-00-00
County: Harper
SE SE SE Sec. 36 Twp. 33 S. R. 05 East West
330 feet from (S) / N (circle one) Line of Section
330 feet from (E) / W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE (SE) NW SW
Lease Name: Netahia A # Well #: 1
Field Name: Gerberding Ext
Producing Formation: Mississippi
Elevation: Ground: 1245 Kelly Bushing: 1255
Total Depth: 4732 Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 307 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan D+A AH I NCR
(Data must be collected from the Reserve Pit) 3-3D-09
Chloride content 35000 ppm Fluid volume 1500 bbls
Dewatering method used evaporation
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Cassey Coats
Title: Operations Engineer Date: 1/15/09
Subscribed and sworn to before me this 15th day of January
20 09
Notary Public: Michelle D. Henning
Date Commission Expires: _____



KCC Office Use ONLY
 Letter of Confidentiality Attached
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
RECEIVED
KANSAS CORPORATION COMMISSION
JAN 21 2009

CONSERVATION DIVISION
WICHITA, KS

Operator Name: Vess Oil Corporation Lease Name: Netahla A # Well #: 1
 Sec. 36 Twp. 33 S. R. 05 East West County: Harper

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Dual Induction Log	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input checked="" type="checkbox"/> Sample Name Top Datum SEE ATTACHED
---	--

Handwritten notes:
 11/26/09
 [Signature]

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacjs Used	Type and Percent Additives
surface	12-1/4"	8-5/8"	23	307	Class A	225	2% gel, 3% cc

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement Squeeze Record	
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used)	
				Depth

RECEIVED
KANSAS CORPORATION COMMISSION
JAN 21 2009

TUBING RECORD		Size	Set At	Packer At	Liner Run	CONSERVATION DIVISION WICHITA, KS	
					<input type="checkbox"/> Yes <input type="checkbox"/> No		
Date of First, Resumerd Production, SWD or Enhr.			Producing Method				
			<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)				
Estimated Production Per 24 Hours	Oil Bbbs.	Gas Mcf	Water Bbbs.	Gas-Oil Ratio	Gravity		
		0					

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

Netahla A-1
330'FSL & 330'FEL
Sec. 36-33S-05W
Harper County, KS

DST #1 4298-4353 Zone: MISSISSIPPI CHERT

Times:

1st open: PACKER SEAT FAILURE

2nd open

Rec.:

IHP: FHP:

IFP: FFP:

ISIP: FSIP: TEMP:

DST #2 4725 -4732 Zone: SIMPSON

Times: 30-45-45-60

1st open: Btm bkt in 5 min 5" BB

2nd open Btm bkt in 4 min

Rec.: 300'GIP, 60'WCM, 1500' SW(CL 132000) NO OIL

IHP: 2297 FHP: 2180

IFP: 87-453 FFP: 472-833

ISIP: 1949 FSIP: 1945

<u>SAMPLE TOPS</u>	<u>NETAHLA A-1</u>	<u>HARPER #2</u>
HEEBNER		
STALNECKER	3395 -2140 11' low	3375 -2129
LAYTON	none	
KC	3620 -2365 11' high	3622 -2376
HERTHA	3841 -2586 4' high	3876 -2590
B/KC	3865 -2610	
MARMATON		3950 -2704
CHEROKEE	4087 -2832	
MISSISSIPPI		4297 -3051'
MISS CHERT POR	4296 -3041 23' high	4310 -3064
BASE POR	4309 -3054	4356 -3110'
KINDERHOOK	4636 -3381	4639 -3382
SIMPSON SAND	4720 -3465	4724 -3467
SIMP FRIABLE SD	4727 -3472	4730 -3473'

RECEIVED
KANSAS CORPORATION COMMISSION

JAN 21 2009

CONSERVATION DIVISION
WICHITA, KS



ENTERED

TICKET NUMBER 19020
 LOCATION FLDorado #80
 FOREMAN Jim Thomas

PO Box 884, Chanute, KS 66720
 620-431-9210 or 800-467-8676

**FIELD TICKET & TREATMENT REPORT
 CEMENT**

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
11-11-08	8511	Netahla A#1	36	335	5W	Harper
CUSTOMER Vess Oil Corporation			TRUCK #		DRIVER	
MAILING ADDRESS 1700 Waterfront Pkwy Bld 500			446		Jacob	
CITY STATE ZIP CODE Wichita Ks 67226			491		Bobby	

JOB TYPE Surface HOLE SIZE 12 1/4" HOLE DEPTH 310ft CASING SIZE & WEIGHT 8 7/8" 230#
 CASING DEPTH 309ft DRILL PIPE _____ TUBING _____ OTHER New
 SLURRY WEIGHT 5.0-55 SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 20.0ft
 DISPLACEMENT 18.9388 DISPLACEMENT PSI _____ MIX PSI _____ RATE _____

REMARKS: Safety Meeting Rig up to 8 7/8" Brake circulation, Pump 225 sks class A 3% CC, Shutdown, Release 8 7/8" WRP + disp cement to 297ft. + shut in. Cement did circulate in the cellar Wash up + rig down.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
54015	1	PUMP CHARGE	725.00	725.00
5406	90	MILEAGE	3.65	328.50
11045	225 sks	class A	13.50	3037.50
1102	700 lbs	Calcium Chloride	.75	525.00
4432	1	8 7/8" Wooden Plug	77.00	77.00
5407A	10.5 Tons	90 miles Bulk Del.	1.20	1142.00
Subtotal				5751.00
			SALES TAX	192.90
			ESTIMATED TOTAL	6022.00

RECEIVED
 KANSAS CORPORATION COMMISSION
 JAN 21 2009
 CONSERVATION DIVISION
 WICHITA, KS

Form 3737

221400

AUTHORIZATION _____ TITLE _____ DATE _____



CONSOLIDATED
Oil Well Services, L.L.C.

ENTERED

TICKET NUMBER 19635
LOCATION El Dorado #30
FOREMAN Jim Thomas

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
11-20-08	8511	Netaha A#1	36	33S	5W	Harvey
CUSTOMER			TRUCK #	DRIVER	TRUCK #	DRIVER
Vess Oil Corp			290	Greg		
MAILING ADDRESS			491	Bobby		
1700 Waterfront Parkway Bld 500						
CITY	STATE	ZIP CODE				
Wichita	Ks	67206				

JOB TYPE Plug HOLE SIZE _____ HOLE DEPTH _____ CASING SIZE & WEIGHT _____
 CASING DEPTH _____ DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT _____ SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING _____
 DISPLACEMENT _____ DISPLACEMENT PSI _____ MIX PSI _____ RATE _____

REMARKS: Safety Meeting. Rig up + Pump a Plug at 800ft. 35sks, 350ft. 35sks, 60ft. 25sks to surface. 10sks in the mouse hole + 5sks in the rat hole. Washup + Rig down.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5405A		PUMP CHARGE	6.25	6.25
5406	90	MILEAGE	3.65	328.50
11045	120sks	class A	13.50	1620.00
1118 A	480sks	Gel	.17	81.60
3407A	5.64 Tons	90 miles Bulk Del.	1.20	676.80
Subtotal				2442.15
SALES TAX ESTIMATED				96.17
TOTAL				2538.32

RECEIVED
KANSAS CORPORATION COMMISSION

JAN 21 2009

CONSERVATION DIVISION
WICHITA KS

Ravin 3737

221601

AUTHORIZATION _____

TITLE _____

DATE _____

3354.40