

01/12/09

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Form ACO-1
October 2008
Form Must Be Typed

OPERATOR: License # 33513
Name: Five Star Energy Inc.
Address 1: 215 E. 14th
Address 2:
City: Harper State: Ks Zip: 67058 +
Contact Person: Howard Short
Phone: (620) 896-2710
CONTRACTOR: License # 33724
Name: Warren Drilling LLC
Wellsite Geologist: Jeff Burk
Purchaser: Plains- oil DCP- gas
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW
 Gas ENHR SIGW
 CM (Coal Bed Methane) Temp. Abd.
 Dry Other
(Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:
Operator:
Well Name:
Original Comp. Date: Original Total Depth:
 Deepening Re-perf. Conv. to Enhr. Conv. to SWD
 Plug Back: Plug Back Total Depth
 Commingled Docket No.:
 Dual Completion Docket No.:
 Other (SWD or Enhr.?) Docket No.:
9/10/08 10/02/08 10/24/08
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

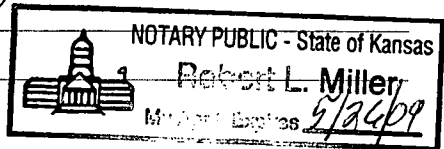
API No. 15 - 033-21538-0000
Spot Description: NE1/4
SE NE NW NE Sec. 34 Twp. 34 S. R. 20 East West
580 Feet from North / South Line of Section
1510 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Comanche
Lease Name: KUHNS Well #: 4
Field Name: BOX RANCH
Producing Formation: VIOLA
Elevation: Ground: 1723 Kelly Bushing: 1737
Total Depth: 6286 Plug Back Total Depth: 6268
Amount of Surface Pipe Set and Cemented at: Conductor 75' Surface 663' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: Feet
If Alternate II completion, cement circulated from:
feet depth to: w/ sx cmt.

Drilling Fluid Management Plan AIT I NCR 3-30-09
(Data must be collected from the Reserve Pit)
Chloride content: 6500 ppm Fluid volume: 480 bbls
Dewatering method used: Evaporation
Location of fluid disposal if hauled offsite:
Operator Name: Great Plains Fluid Service
Lease Name: Leon May License No.: 8061
Quarter NE Sec. 13 Twp. 35 S. R. 16 East West
County: Comanche Docket No.: 28472

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Howard Short
Title: Area Date: 1-10-09
Subscribed and sworn to before me this 10 day of JANUARY 20 09.
Notary Public: Robert L. Miller
Date Commission Expires: 5/26/09



KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: 2/05/09
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
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KANSAS CORPORATION COMMISSION
JAN 12 2009

Operator Name: Five Star Energy Inc. Lease Name: KUHNS Well #: 4
 Sec. 34 Twp. 34 S. R. 20 East West County: Comanche

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: <u>DIL/CNL/CDL/MEL/SB/GR,CCL</u>	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input checked="" type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Lansing</td> <td>4338</td> <td>-2607</td> </tr> <tr> <td>BKC</td> <td>4880</td> <td>-3143</td> </tr> <tr> <td>Marmaton</td> <td>4922</td> <td>-3185</td> </tr> <tr> <td>Pawnee</td> <td>5066</td> <td>-3276</td> </tr> <tr> <td>Miss</td> <td>5212</td> <td>-3475</td> </tr> <tr> <td>Viola</td> <td>6127</td> <td>-4390</td> </tr> </table>	Name	Top	Datum	Lansing	4338	-2607	BKC	4880	-3143	Marmaton	4922	-3185	Pawnee	5066	-3276	Miss	5212	-3475	Viola	6127	-4390
Name	Top	Datum																				
Lansing	4338	-2607																				
BKC	4880	-3143																				
Marmaton	4922	-3185																				
Pawnee	5066	-3276																				
Miss	5212	-3475																				
Viola	6127	-4390																				

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
CONDUCTOR	32"	20"		75'	GROUT		
SURFACE	12 1/4"	8 5/8"	28#	663	AA-2	175/175	FLA 5%, 1% GAS BLOCK
PRODUCTION	7 7/8"	5 1/2"	15.5#	6284	A-CON/COM	200/250	3%cc,2%gel,25lb.cellflake

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4 SPF	6144-6150 VAN GUN		

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TUBING RECORD:	Size: <u>2 3/8"</u>	Set At: <u>6150</u>	Packer At:	Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	CONSERVATION DIVISION WICHITA, KS
Date of First, Resumed Production, SWD or Enhr. <u>1/02/09</u>		Producing Method: <input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls. <u>10</u>	Gas Mcf <u>1000</u>	Water Bbls. <u>0</u>	Gas-Oil Ratio	Gravity <u>50</u>

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input checked="" type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: <u>6144-6150</u>
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CONFIDENTIAL

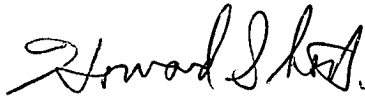
No date

KUHNS 4-34
SEC. 34-34S-20W
COMANCHE, CO. KS

API #:

15-033-21538-0000

Please keep all material confidential for a period of 12 months.



HOWARD SHORT PRES. FIVE STAR ENERGY, INC.

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CONSERVATION DIVISION
WICHITA, KS



Energy services, L.P.

Subject to Correction

02505
FIELD ORDER 17907

CHARGE

11-08	Customer ID	Lease	Tuhn	Well #	4	Legal	34-345-20W
Five Star Energy, Incorporated		County	Comanche	State	KS	Station	Pratt
		Depth	ed	Formation		Shoe Joint	40 Feet
		Casing Depth	8 5/8" 28 Lb	TD	665 Feet	Job Type	C.N.W. - Surface
		Customer Representative	Jeff Burke	Operator	Clarence R. Messick		

AFE Number _____ PO Number _____ Materials Received by **X** *Jorge Zaco* DL5

Station Code	Product Code	QUANTITY	MATERIALS, EQUIPMENT, and SERVICES USED	UNIT PRICE	AMOUNT
P	CP101	200sk	A-Con		
P	CP100	200sk	Common		\$ 3,600.00
P	CP100	50sk	Common		\$ 3,200.00
P	CC102	100Lb	Cellflake		\$ 800.00
P	CC109	1,128Lb	Calcium Chloride		\$ 370.00
P	CC200	376Lb	Cement Gel		\$ 1,184.40
					\$ 94.00
P	CF105	1ea	Top Rubber Plug, 8 5/8"		\$ 225.00
P	CF1453	1ea	Insert Float Valve, 8 5/8"		\$ 280.00
P	CF1753	2ea	Centralizer, 8 5/8"		\$ 180.00
P	CF1903	1ea	Basket, 8 5/8"		\$ 315.00
P	E101	225mi	Heavy Equipment Mileage		\$ 1,575.00
P	E113	1,410tm	Bulk Delivery		\$ 2,537.60
P	E100	75mi	Pickup Mileage		\$ 318.75
P	CF240	450sk	Blending and Mixing Service		\$ 630.00
P	S003	1ea	Service Supervisor		\$ 175.00
P	CE201	1ea	Pump Charge: 501 Feet To 1,000 Feet		\$ 1,200.00
P	CF504	1 Job	Plug Container		\$ 250.00

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Discounted Price = _____
Plus Taxes _____
\$ 13,717.15

PL 'OPTION 10 1/2" x W JUD

PAGE 1-2



energy services, L.P.

TREATMENT REPORT

Customer FIVE STAR ENERGY INC		Lease No.	Date 10-1-08	
Lease KUHNS TWIN		Well # 4		
Field Order # 19029	Station PRATT	Casing 5 1/2	Depth 5280'	County COMANCHE
Type Job CNW 5 1/2 TWO STAGE L.S.		Formation	Log Description 37-37-20	
State KS				

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	From	To	Acid	Rate	Press	ISIP	
5 1/2		D.V. Tool	5300'	Acid				
Depth 6284	Depth	From	To	MUD	Max		5 Min.	
Volume 149	Volume	From	To	126 Dist w/ H₂O	Min		10 Min.	
Max Press 2000	Max Press	From	To	Frac	Avg		15 Min.	
Well Connection P.C.	Annulus Vol.	From	To		HHP Used		Annulus Pressure	
Pump Depth 6206	Packer Depth	From	To	Flush	Gas Volume		Total Load	

Customer Representative	Station Manager DAVE SCOTT	Treater Robert Johnson
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Service Units	19867	19959	20920						
Driver Names	Sullivan	Melton	Phye						

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
0700 AM.					ON LOC Soly media
					RECEIVED KANSAS CORPORATION COMMISSION
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					CONSERVATION DIVISION WICHITA, KS
					RUN 148.5K 5 1/2" 15.5 CASING
					SHOE ST. 18'12" CONF ON 1, 3, 5, 9, 14, 19, 25 SECT.
					DV TOOL "24 5300' "37 42'
0230					CASING ON BOTTOM
0250					HOOK RIG TO BREAK CIRCUIT
0320	100		12	4	AT SUPER FLUSH
			5		AT H₂O SPRACK
	200			5.5	MIX 175 SL AA-2 ON @ 15.3 1/2" H₂O
0335					SHUT DOWN WASH PUMP LINE
0338	100		25	5	RELEASE PLUG AT DISC W/ H₂O
0343					AT MUD DISC
	300		95	4	LIFT PSI
				2.5	SLOW RATE
505	1800		149	3.5	PLUG DOWN
0507					DEEP TOOL TO OPEN D.V. TOOL
0530	850		6	4.5	OPEN D.V. TOOL
0535					HOOK RIG TO CIRCUIT 2 HA



services, L.P.

TREATMENT REPORT

Star Energy, Incorporated
 Lease Kuhn Well # 4 Date 9-11-08
 Field # 2907 Station Pratt Casing 8 7/8" Depth 663 Feet County Comanche State KS
 Type Job C.N.W. - Surface Formation Log Description 34-345-20W

PIPE DATA		PERFORATING DATA		CEMENT USED		TREATMENT RESUME		
Casing Size 8 7/8" 28 Lb.	Tubing Size	Shots/Ft 200 sacks		A-Con With 38 Gal.	RATE	PRESS	ISIP	
Depth 663 Feet	Depth	From 2 Lb. Gal.		15.46 Gal./s	Max 2.5 CU. FT./SK.		5 Min.	25 Lb./sk. Cell flake
Well Bbl 11.4 Bbl	Volume	From 200 sacks		Common With 28 Gal.	Min 38 Calcium Chloride		15 Min.	25 Lb./sk. Cell flake
Max Press	Max Press	From 15.04 Lb./G		at 6.50 Gal./s	Avg 1.36 CU. FT./SK.			
Well Connection Plug Container	Annulus Vol.	From	To		HMP Used			Annulus Pressure
Plug Depth 62.5 Feet	Packer Depth	From	To	Flush 39 Bbl. Fresh Water				Total Load

Customer Representative Jeff Burke Station Manager David Scott Trip Lead Clarence R. Messick

Service Units	19,870	19,903	19,905	19,831	19,862	19,826	19,860				
Driver Names	Messick	Shields	Mattal	Freeman	McGraw	Boles					

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
10:15					Trucks on location and held safety meeting.
2:30					Warren Drilling start to run shoe joint with Auto-Fill Insert screwed into collar and a total of 18 Joints used - Limited Service 28 Lb./ft. 8 7/8" casing. Ran Turbolizer on top of collars # 1 and # 2. Ran Basket on top of collar # 16.
2:10					Casing in well. Circulate for 10 minutes
2:27	250			5	Start Fresh water Pre-Flush.
	250		10	6	Start mixing 200 sacks A-Con cement.
	150		10	5	Start mixing 200 sacks Common cement.
	100		149		Stop pumping. Shut in well. Release Top Rubber plug. Open Well.
2:58	100			5	Start Fresh Water Displacement.
3:05	300		39		Plug down. Shut in well.
					RECEIVED KANSAS CORPORATION COMMISSION JAN 12 2009 CONSERVATION DIVISION WICHITA, KS
3:30					Circulated 15 sacks cement to pit. As soon as we stopped pumping cement started to fall slowly. Wash up pump truck.
3:40					Order cement.
3:45				3	Start mixing common cement
3:55			10.5		Stop pumping. Circulated cement to surface.
4:00					Cellar still full. Wash up pump truck.
4:45					Job Complete.
					Thank You.
					Clarence Billy, Mike, Neil, James B. Edward

10244 NE Hiway 61 • P.O. Box 8613 • Pratt, KS 67124-8613 • (620) 672-1201 • Fax (620) 672-5383



TREATMENT REPORT

Customer: Five STAR Energy Lease No. _____ Date: 10-1-08
 Lease: _____ Well # _____
 Field Order # 19029 Station Prairie Casing 3 1/2 Depth 5303' County _____ State _____
 Type Job _____ Formation _____ Logal Description _____

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP	
<u>3 1/2</u>		<u>TOP STAGE</u>		<u>150 SK AA-2</u>				
Depth <u>5303'</u>	Depth DV. <u>Tool</u>	From	To	<u>25% R.H. M.H.</u>	Max	0	5 Min.	
Volume <u>126</u>	Volume	From	To	Pad	Min		10 Min.	
Max Press <u>1500</u>	Max Press	From	To	Frac	Avg		15 Min.	
Well Connection <u>RC</u>	Annulus Vol.	From	To		HHP Used		Annulus Pressure	
Plug Depth <u>5203'</u>	Packer Depth	From	To	Flush	Gas Volume		Total Load	

Customer Representative _____ Station Manager DAVE SCOTT Treater Robert J. Miller
 Service Units _____
 Driver Names _____

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<u>0700 PM</u>	<u>200</u>		<u>12</u>	<u>4</u>	<u>Start Super Hoch</u>
			<u>5</u>		<u>at 420 SPACER</u>
			<u>37</u>	<u>5.5</u>	<u>Mix 150 sk AA-2 cont @ 15.3 1/2 gal</u>
<u>0712</u>					<u>Shut down wash pump line</u>
<u>0715</u>				<u>6.5</u>	<u>at Release Plug at Surf</u>
	<u>250</u>		<u>102</u>		<u>Life PSI</u>
	<u>400</u>			<u>3.5</u>	<u>Slow Rate</u>
<u>0735</u>	<u>1800</u>		<u>126</u>	<u>3</u>	<u>Plug down AND</u>
					<u>Close D.V. Tool</u>
<u>0740</u>			<u>7</u>		<u>Plug R.H. & M.H. w/25 sk</u>
					<u>Job Complete</u>

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 CONSERVATION DIVISION
 WICHITA, KS

Thank you

Koda Services, Inc.

INVOICE

Conductor and Rat Hole Drilling, Landfill Gas Drilling and Well Construction Nationwide

Date	#
9/25/2008	7340

Bill To
Five Star Energy 215 East 14th St Harper, KS 67046

Ordered By	Terms	Field Tkt	Lege: Description	Lease Name	Drill Rig
Howard	Net 30	4491	Comanche Co	Kuhn #4	Warren

Quantity	Description	Amount
	Drilled 75' of 32" conductor hole on 09/08/2008	3,375.00
75	Furnished 75' of 20" conductor pipe	2,625.00T
1	Furnished 5' X 5' tinhorn	200.00T
	Ream hole	550.00
	Dirt removal	750.00
	Furnished mud, water & trucking	1,500.00
	Furnished welder & materials	400.00
	Furnished grout	800.00T
	Deliver grout to location	800.00
	Furnished cover plate	150.00T
	Furnished Permits	500.00
	Ins & Fuel Surcharge	932.00
	Sales tax for Comanche Co KS	200.08

605250
 23025

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 WICHITA, KS

Thank you for your business.	Total	\$12,782.08
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