

ORIGINAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Form ACO-1
September 1999
Form Must Be Typed

Handwritten initials and date: 1/29/09

Operator: License # 9067
Name: DaMar Resources, Inc.
Address: 234 W. 11th
City/State/Zip: Hays, KS 67601
Purchaser: Coffeyville Resources, LLC
Operator Contact Person: Curtis R. Longpine
Phone: (785) 625-0020
Contractor: Name: Discovery Drilling
License: 31548
Wellsite Geologist: Randy Kilian

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

6/27/08 7/3/08 7/28/08
Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

API No. 15 - 195-22,552 - 0000
County: Trego
S/2 SE NE SW Sec. 29 Twp. 13 S. R. 21 East West
1420 feet from S/ N (circle one) Line of Section
2310 feet from E W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Bongartz-Augustine Well #: 2
Field Name: Locker North

Producing Formation: Cherokee/Conglomerate Sand
Elevation: Ground: 2309 Kelly Bushing: 2317
Total Depth: 4179 Plug Back Total Depth: 4150
Amount of Surface Pipe Set and Cemented at 265 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set 1717 Feet
If Alternate II completion, cement circulated from 1717
feet depth to surface w/ 160 sx cmt.

Drilling Fluid Management Plan Air II NR 3-30-09
(Data must be collected from the Reserve Pit)
Chloride content 2800 ppm Fluid volume 3000 bbls
Dewatering method used evaporation
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: VP/Geologist Date: 1/29/09
Subscribed and sworn to before me this 29 day of January
20 09.
Notary Public: [Signature]
Date Commission Expires: _____



KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes No Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
RECEIVED
KANSAS CORPORATION COMMISSION
JAN 30 2009

CONSERVATION DIVISION
WICHITA, KS

Operator Name: DaMar Resources, Inc. Lease Name: Bongartz-Augustine Well #: 2
 Sec. 29 Twp. 13 S. R. 21 East West County: Trego

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run: *rec'd 3 logs w/ ACOI:*

~~see enclosed~~ *MICRO SENSITIVITY LOG;
 DIL; DUAL COMBSTD. POROSITY LOG*

Log Formation (Top), Depth and Datum Sample
 Name Top Datum
 see enclosed

*see
 log
 2/25/09*

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface	12 1/4"	8 5/8"	23#	265	common	165	2% gel 3% cc
production	7 7/8"	5 1/2"	15.5#	4174	EA-2	100	500 gal flo-check

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input checked="" type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	1717	SMD	160	

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)		Depth
41	4094-4098'	none		

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TUBING RECORD		Size	Set At	Packer At	Liner Run
		2 7/8"	4086	NA	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. 7/28/08		Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	124.5	none	trace		

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify)

Production Interval

OG

SWIFT Services, Inc.

DATE 07-03-08 PAGE NO. 1

OWNER **DAMAR Resources** WELL NO. **2** LEASE **BONHARTZ-ARGENTINE** JOB TYPE **LONGSTRIKES DISTANCE** TICKET NO. **14094**

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL/GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	2300							ON LOCATION, DISCUSS JOB CMT: Bottom 100EA-2, Top 100 SMD 5 1/2 IS 5 1/4 RTD 4/79, SET PAPER 4/76, ST 210, TAPSET 4/55 D.V. on top #59, 1720" CMT 1, 4, 7, 10, 14, 17, 59, 85, BUSINESS 2, 15, 59, 86
	2300							START CSE & FOATER 24
	0055							TAG BOTTOM - DROP BALL, HOOD UP
	0105							BRANCH CIRC 1/16 - ROTATE PIPE
	0145	6.0	0				200	START WCL FLUSH
			15					" FWD CHECK 500 CHS
			27					" WCL FLUSH
			32					END
		6.0	0				200	START EA-2 CMT
			24.2					END
								DROP BOTTOM PLUG, WASH UP PL
	0155	6.0	0				200	START DISP 1/120
			58				200	" MID
			75				200	CMT ON BOTTOM
			78				250	START WCL
			85				300	
			90				400	
			95				500	
	0215	4.0	98.8				1400	LAND PLUG
	0220							DROP D.V. OPENING DART,
	0225							PLUG RHO MH
	0240		2.0				1100	OPEN D.V.
		4.5	0				150	START SMD CMT
			41				150	CMT ON D.V.
			88				150	END CMT
								DROP CLOSING PLUG
	0300	4.5	0				150	START DISP 1/120
		4.5	35.0				400	CIRC CMT!
	0315	3.5	40.8				1300	LAND PLUG - CLOSE D.V.
								WASH UP, RAMP UP
								TICKETS
	0400							JOB COMPLETE

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10 SHS TO PIT!
THANK YOU!
DAVE, JOSH, RYAN

