

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33770
Name: ARES Energy, Ltd.
Address: 303 West Wall Street, Suite 900
City/State/Zip: Midland, Texas 79701
Purchaser: _____
Operator Contact Person: Brian P. Ramey
Phone: (432) 685-1960
Contractor: Name: Excell Services, Inc.
License: 8273
Wellsite Geologist: Justin Carter
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

6-21-2008	6-26-2008	N/A
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 159-22569-0000
County: Rice
S/2 NE SW Sec. 5 Twp. 18 S. R. 9 East West
1,550 feet from (S) N (circle one) Line of Section
2,100 feet from E (W) (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW (SW)
Lease Name: Ploog Well #: 2-5
Field Name: Wildcat
Producing Formation: N/A
Elevation: Ground: 1748' Kelly Bushing: 1754'
Total Depth: 3350' Plug Back Total Depth: Surface
Amount of Surface Pipe Set and Cemented at 389' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan P+A Alt I NR
(Data must be collected from the Reserve Pit) 3-30-09
Chloride content 5000 ppm Fluid volume 1000 bbls
Dewatering method used Allow to dry
Location of fluid disposal if hauled offsite:
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

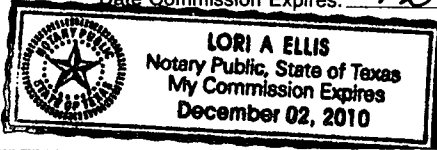
INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Brian P. Ramey
Title: Operations Manager Date: December 5, 2008
Subscribed and sworn to before me this 5th day of DECEMBER
20 08
Notary Public: Lori A. Ellis
Date Commission Expires: 12-02-2010

KCC Office Use ONLY

Letter of Confidentiality Received
If Denied, Yes No Date: 2/26/09
 Wireline Log Received
 Geologist Report Received **RECEIVED**
 UIC Distribution **KANSAS CORPORATION COMMISSION**
DEC 11 2008



CONSERVATION DIVISION
WICHITA, KS

Operator Name: ARES Energy, Ltd. Lease Name: Ploog Well #: 2-5
 Sec. 5 Twp. 18 S. R. 9 East West County: Rice

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy)
 List All E. Logs Run:

<input type="checkbox"/> Log	Formation (Top), Depth and Datum	<input checked="" type="checkbox"/> Sample
Name	Top Datum	
Heebner	2,754' -1,000'	
Douglas	2,790' -1,036'	
Brown Line	2,874' -1,120'	
Lansing	2,899' -1,145'	
Stark Shale	3,108' -1,354'	
Base KC	3,181' -1,427'	
Arbuckle	3,237' -1,483'	

DIL-DUCP-Micro-Sonic

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface Casing	12 1/4"	8 5/8"	24#	389'	Cl "A"	185	3% CC + 2% gel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement Squeeze Record	
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used)	
				Depth

TUBING RECORD		Size	Set At	Packer At	Liner Run
N/A					<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.			Producing Method		
N/A			<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	0	0	0	0	

Disposition of Gas: Vented Sold Used on Lease (If vented, Submit ACO-18.)
 METHOD OF COMPLETION: Open Hole Perf. Dually Comp. Commingled Other (Specify) _____
 Production Interval: _____

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 KANSAS CORPORATION COMMISSION
DEC 11 2008
 CONSERVATION DIVISION
 WICHITA, KS

ARES ENERGY LTD.

December 9, 2008

VIA FEDERAL EXPRESS

Kansas Corporation Commission
Attention: Dianna Garrison
130 South Market, Room - 2078
Wichita, Kansas 67202

Re: ACO-1 Well Completion Form
Ploog 2-5
Rice County, Kansas
API No. 15-159-22569-0000

Dear Ms. Garrison:

Enclosed herewith please find the following forms and information pertaining to the Ploog 2-5 Well located in Rice County, Kansas:

- 1) ✓ ACO-1 Well Completion Form
- 2) ✓ Geologist Report
- 3) ✓ DST Report
- 4) ✓ Dual Induction Log
- 5) ✓ Dual Compensated Porosity Log
- 6) ✓ Borehole Compensated Sonic Log
- 7) ✓ Microresistivity Log
- 8) Cementing Tickets

We hereby request this ACO-1, and all data included, along with the drill cuttings sent to the Kansas Geological Survey, be held **CONFIDENTIAL FOR TWO (2) YEARS.**

If you have any questions or need additional information, please contact me at the telephone number shown on the letterhead.

Very truly yours,

ARES ENERGY, LTD.

Welda J. Bates

Welda J. Bates
Land Administrator

Enclosures

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CONSERVATION DIVISION
WICHITA, KS

ALLIED CEMENTING CO., LLC. 33138

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Great Bend

DATE <u>6-22-08</u>	SEC. <u>18</u>	TWP. <u>9</u>	RANGE <u>5</u>	CALLED OUT <u>12:30 AM</u>	ON LOCATION <u>2:30 AM</u>	JOB START <u>4:30 PM</u>	JOB FINISH <u>5:00 PM</u>
LEASE <u>Plug</u>	WELL # <u>2-5</u>	LOCATION <u>#2 + Chase Bltp 1/85 E/S</u>			COUNTY <u>Rice</u>	STATE <u>Ka</u>	
OLD OR <u>NEW</u> (Circle one)							

CONTRACTOR Excell

TYPE OF JOB Surface

HOLE SIZE 12 1/4" T.D. 389'

CASING SIZE 8 5/8" DEPTH 389'

TUBING SIZE _____ DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL _____ DEPTH _____

PRES. MAX _____ MINIMUM _____

MEAS. LINE _____ SHOE JOINT _____

CEMENT LEFT IN CSG. 15' 40'

PERFS. _____

DISPLACEMENT 22 1/4 bbls

EQUIPMENT

PUMP TRUCK CEMENTER Tom D

181 HELPER Tyler W

BULK TRUCK

344 DRIVER David J

BULK TRUCK

_____ DRIVER _____

REMARKS:

Ran 389' of 8 5/8" cas. Buake Cas.
Mixed 185 lbs common 39cc
2 1/2 gal. Adleand Plug. Displaced
with fresh #30.

Cement did circulate

Thank

CHARGE TO: Area

STREET _____

CITY _____ STATE _____ ZIP _____

OWNER Same

CEMENT

AMOUNT ORDERED 185 lbs common

39cc 290 gal

COMMON	<u>185</u>	@ <u>12.15</u>	<u>2247.75</u>
POZMIX		@	
GEL	<u>4</u>	@ <u>18.25</u>	<u>73.00</u>
CHLORIDE	<u>6</u>	@ <u>51.00</u>	<u>306.00</u>
ASC		@	
		@	
		@	
		@	
		@	
		@	
		@	
HANDLING	<u>195</u>	@ <u>2.05</u>	<u>399.75</u>
MILEAGE	<u>195 x 25</u>		<u>487.50</u>

TOTAL 3465.25

SERVICE

DEPTH OF JOB	<u>389'</u>		
PUMP TRUCK CHARGE			<u>893.00</u>
EXTRA FOOTAGE	<u>89</u>	@ <u>7.20</u>	<u>640.80</u>
MILEAGE	<u>25</u>	@ <u>5.00</u>	<u>125.00</u>
MANIFOLD		@	
<u>HEADLINE</u>		@ <u>110.00</u>	<u>110.00</u>
<small>KANSAS CORPORATION COMMISSION</small>		@	

TOTAL 1240.30

PLUG & FLOAT EQUIPMENT

<u>1-8 5/8 Twp</u>	@ <u>66.00</u>	<u>66.00</u>
	@	
	@	
	@	
	@	

TOTAL 66.00

SALES TAX (If Any) _____

TOTAL CHARGES _____

DISCOUNT _____ IF PAID IN 30 DAYS

To Allied Cementing Co., LLC.
You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME Devin Wilson

SIGNATURE Devin Wilson

ALLIED CEMENTING CO., LLC. 33034

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Great Bend

DATE <u>6-26-08</u>	SEC. <u>5</u>	TWP. <u>18S</u>	RANGE <u>9W</u>	CALLED OUT <u>2:30 PM</u>	ON LOCATION <u>4:30 PM</u>	JOB START <u>8:00 PM</u>	JOB FINISH <u>9:00 PM</u>
LEASE <u>PL 006</u>	WELL # <u>2-5</u>	LOCATION <u>Hwy 4 + Chase Bk top</u>			COUNTY <u>Rice</u>	STATE <u>KS</u>	
OLD OR <input checked="" type="radio"/> NEW (Circle one)			<u>1/8 5 E/S</u>				

CONTRACTOR Excell #10

TYPE OF JOB Rotary plug

HOLE SIZE 7 1/8" TD. 3350'

CASING SIZE _____ DEPTH _____

TUBING SIZE _____ DEPTH _____

DRILL PIPE 4" DEPTH 3249'

TOOL _____ DEPTH _____

PRES. MAX 200# MINIMUM 0

MEAS. LINE _____ SHOE JOINT _____

CEMENT LEFT IN CSG. _____

PERFS. _____

DISPLACEMENT Freshwater + mud

OWNER Aces Energy

CEMENT AMOUNT ORDERED 190 5x 60/40 4% 1/4# F.S.

EQUIPMENT

PUMP TRUCK CEMENTER Tyler W.

181 HELPER Rick H.

BULK TRUCK DRIVER David J.

342

BULK TRUCK DRIVER _____

COMMON	<u>114 mt</u>	@	<u>12.15</u>	<u>1385.10</u>
POZMIX	<u>76 mt</u>	@	<u>6.80</u>	<u>516.80</u>
GEL	<u>7 mt</u>	@	<u>18.25</u>	<u>127.75</u>
CHLORIDE		@		
ASC		@		
<u>PROSEAL</u>	<u>48 #</u>	@	<u>2.20</u>	<u>105.60</u>
		@		
		@		
		@		
		@		
		@		
		@		
HANDLING	<u>199 mt</u>	@	<u>2.05</u>	<u>407.95</u>
MILEAGE	<u>199 mt 09 25</u>			<u>447.75</u>
				TOTAL <u>2990.95</u>

REMARKS:

3249' 35 5x

1200' 35 5x

850' 35 5x

433' 35 5x

60' 25 5x Cement d'id C'ic.

Rathole 15 5x ↓

Mouse hole 10 5x

190 60/40 4% Gel 1/4# Flo-seal

SERVICE

DEPTH OF JOB 3249'

PUMP TRUCK CHARGE _____ 1045.00

EXTRA FOOTAGE _____ @ _____

MILEAGE 25 @ 7.00 175.00

MANIFOLD _____ @ _____

_____ @ _____

CHARGE TO: Aces Energy

STREET _____

CITY _____ STATE _____ ZIP _____

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CONSERVATION DIVISION
WICHITA, KS

TOTAL 1220.00

To Allied Cementing Co., LLC.

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PRINTED NAME Carl O Jessoph

SIGNATURE [Signature]

_____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

TOTAL _____

SALES TAX (If Any) _____

TOTAL CHARGES _____

DISCOUNT _____ IF PAID IN 30 DAYS