

ORIGINAL

Form ACO-1  
October 2008  
Form Must Be Typed

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

*Handwritten initials and date: 3/6/09*

OPERATOR: License # 5123  
Name: Pickrell Drilling Company, Inc.  
Address 1: 100 S. Main, Suite 505  
Address 2: \_\_\_\_\_  
City: Wichita, State: Ks Zip: 67202 + 3738  
Contact Person: Larry J. Richardson  
Phone: ( 316 ) 262-8427  
CONTRACTOR: License # 5123  
Name: Company Tools  
Wellsite Geologist: Max Lovely  
Purchaser: NCRA

Designate Type of Completion:  
 New Well     Re-Entry     Workover  
 Oil     SWD     SLOW  
 Gas     ENHR     SIGW  
 CM (Coal Bed Methane)     Temp. Abd.  
 Dry     Other \_\_\_\_\_  
*(Core, WSW, Expl., Cathodic, etc.)*

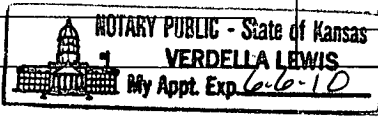
If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening     Re-perf.     Conv. to Enhr.     Conv. to SWD  
 Plug Back: \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled    Docket No.: \_\_\_\_\_  
 Dual Completion    Docket No.: \_\_\_\_\_  
 Other (SWD or Enhr.?)    Docket No.: \_\_\_\_\_  
12-22-08    1-14-09    2-26-09  
Spud Date or    Date Reached TD    Completion Date or  
Recompletion Date       Recompletion Date

API No. 15 - 135-24851-0000  
Spot Description: 80' S. & 10' E. of C  
W/2 W/2 NE Sec. 19 Twp. 17S S. R. 25  East  West  
1400' Feet from  North /  South Line of Section  
2300' Feet from  East /  West Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
 NE  NW  SE  SW  
County: Ness  
Lease Name: Norton "J" Well #: 4  
Field Name: Lazy 17  
Producing Formation: Mississippian  
Elevation: Ground: 2484' Kelly Bushing: 2489'  
Total Depth: 4434' Plug Back Total Depth: \_\_\_\_\_  
Amount of Surface Pipe Set and Cemented at: 260' KB Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set: 1812' Feet  
If Alternate II completion, cement circulated from: 1812'  
feet depth to: surface w/ 280 *AITZ-Dlg - 3/30/09*

Drilling Fluid Management Plan  
*(Data must be collected from the Reserve Pit)*  
Chloride content: 4800 ppm Fluid volume: 400 bbls  
Dewatering method used: \_\_\_\_\_  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.  
Signature: Jack Gurvey  
Title: Jack Gurvey - Vice President Date: 3-06-09  
Subscribed and sworn to before me this 6th day of March,  
20 09.  
Notary Public: Verdella Lewis  
Date Commission Expires: 6-06-10



**KCC Office Use ONLY**  
 Letter of Confidentiality Received  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received *(omitted 2/10/09)*  
 Geologist Report Received  
 UIC Distribution

KANSAS CORPORATION COMMISSION

MAR 06 2009

RECEIVED

Operator Name: Pickrell Drilling Company, Inc. Lease Name: Norton "J" Well #: 4  
 Sec. 19 Twp. 17S S. R. 25  East  West County: Ness

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

|  |   |   |                                  |                                 |
|--|---|---|----------------------------------|---------------------------------|
| Drill Stem Tests Taken<br><i>(Attach Additional Sheets)</i>                | <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No | <input checked="" type="checkbox"/> Log | Formation (Top), Depth and Datum | <input type="checkbox"/> Sample |
| Samples Sent to Geological Survey  | <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No | Name                                    | Top                              | Datum                           |
| Cores Taken  | <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No | Anhydrite                               | 1812 (+ 677)                     |                                 |
| Electric Log Run<br><i>(Submit Copy)</i>                                   | <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No | Heebner                                 | 3776 (-1287)                     |                                 |
| List All E. Logs Run: <i>Per ltr. dtd. 3/6/09, logs mailed on 2/10/09.</i> |   | Lansing                                 | 3817 (-1328)                     |                                 |
| Radiation Guard  |   | Stark                                   | 4056 (-1567)                     |                                 |
| Compensated Sonic  |   | Fort Scott                              | 4314 (-1825)                     |                                 |
|  |   | Mississippi                             | 4400 (-1911)                     |                                 |

*See  
Per  
3/6/09*

| CASING RECORD <input checked="" type="checkbox"/> New <input checked="" type="checkbox"/> Used |                   |                           |                   |               |                    |              |                            |
|--|-------------------|---------------------------|-------------------|---------------|--------------------|--------------|----------------------------|
| Report all strings set-conductor, surface, intermediate, production, etc.                      |                   |                           |                   |               |                    |              |                            |
| Purpose of String  | Size Hole Drilled | Size Casing Set (In O.D.) | Weight Lbs. / Ft. | Setting Depth | Type of Cement     | # Sacks Used | Type and Percent Additives |
| Surface Casing   | 12 1/4"           | 8 5/8"                    | 23# New           | 260'KB        | common             | 175sx        | 2% gel, 3% CC              |
| Production Casing  | 7 7/8"            | 4 1/2"                    | 10.5# New & Used  | 4423'         | 60-40 poz & common | 200sx        | 10% salt & CFR-2           |
| DV tool  |                   |                           |                   | 1812'         | SMD cement         | 280sx        | 1/4# KC/sx                 |

| ADDITIONAL CEMENTING / SQUEEZE RECORD   |                  |                |             |                            |
|---|------------------|----------------|-------------|----------------------------|
| Purpose:                                | Depth Top Bottom | Type of Cement | #Sacks Used | Type and Percent Additives |
| <input type="checkbox"/> Perforate      |                  |                |             |                            |
| <input type="checkbox"/> Protect Casing |                  |                |             |                            |
| <input type="checkbox"/> Plug Back TD   |                  |                |             |                            |
| <input type="checkbox"/> Plug Off Zone  |                  |                |             |                            |

| Shots Per Foot | PERFORATION RECORD - Bridge Plugs Set/Type<br>Specify Footage of Each Interval Perforated | Acid, Fracture, Shot, Cement Squeeze Record<br>(Amount and Kind of Material Used) | Depth |
|----------------|---|---|-------|
|                | Open Hole 4423-4434   | None  |       |

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*See  
w/ ltr.  
3/13/09*

|  |   |                      |                       |  |
|--|---|----------------------|-----------------------|--|
| DRILLING RECORD:   | Size: <u>2 3/8"</u>   | Set At: <u>4425'</u> | Packer At:            | Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No |
| Date of First, Resumed Production, SWD or Enhr. <u>2/26/09</u> | Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) |                      |                       |  |
| Estimated Production Per 24 Hours                              | Oil Bbls. <u>41</u>   | Gas Mcf <u>Nil</u>   | Water Bbls. <u>15</u> | Gas-Oil Ratio <u></u> Gravity <u></u>  |

|  |   |  |
|--|---|--|
| DISPOSITION OF GAS:<br><input type="checkbox"/> Vented <input type="checkbox"/> Sold <input checked="" type="checkbox"/> Used on Lease<br><i>(If vented, Submit ACO-18.)</i> | METHOD OF COMPLETION:<br><input checked="" type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled<br><input type="checkbox"/> Other (Specify) _____ | PRODUCTION INTERVAL:<br><u>4423-4434 (Miss.)</u> |
|--|---|--|

# ALLIED CEMENTING CO., LLC. 33506

J. P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:  
Ness City, KS

|                                    |                |                   |                   |  |                            |                          |                           |
|------------------------------------|----------------|-------------------|-------------------|--|----------------------------|--------------------------|---------------------------|
| DATE <u>12-23-08</u>               | SEC. <u>19</u> | TWP. <u>17S</u>   | RANGE <u>25 W</u> | CALLED OUT <u>11:30 AM</u>                     | ON LOCATION <u>3:30 AM</u> | JOB START <u>5:00 AM</u> | JOB FINISH <u>5:30 AM</u> |
| LEASE <u>Porter</u>                |                | WELL # <u>544</u> |                   | LOCATION <u>Land 1 1/2 W 7 N 1/2 E. n/4 to</u> |                            | COUNTY <u>Ness</u>       | STATE <u>KS</u>           |
| OLD OR NEW (Circle one) <u>NEW</u> |                |                   |                   |  |                            |                          |                           |

CONTRACTOR Pickrell Drilling Rig #10  
 TYPE OF JOB Surface  
 HOLE SIZE 12 1/4 T.D. 265  
 CASING SIZE 8 5/8 DEPTH 260  
 TUBING SIZE \_\_\_\_\_ DEPTH \_\_\_\_\_  
 DRILL PIPE \_\_\_\_\_ DEPTH \_\_\_\_\_  
 TOOL \_\_\_\_\_ DEPTH \_\_\_\_\_  
 PRES. MAX 100# MINIMUM \_\_\_\_\_  
 MEAS. LINE \_\_\_\_\_ SHOE JOINT 20'  
 CEMENT LEFT IN CSG. 20'  
 PERFS. \_\_\_\_\_  
 DISPLACEMENT Freshwater 15.7 bbls

OWNER Pickrell Dry  
 CEMENT  
 AMOUNT ORDERED 175 SKS Common 3% CC  
290621

**EQUIPMENT**

|                         |                       |                    |
|-------------------------|-----------------------|--------------------|
| PUMP TRUCK # <u>366</u> | CEMENTER <u>Randy</u> | HELPER <u>Carl</u> |
| BULK TRUCK # <u>341</u> | DRIVER <u>Jack</u>    |                    |
| BULK TRUCK # _____      | DRIVER _____          |                    |

|          |                       |   |                               |                             |
|----------|-----------------------|---|-------------------------------|-----------------------------|
| COMMON   | <u>175</u>            | @ | <u>13.65</u>                  | <u>2388.75</u>              |
| POZMIX   |                       | @ |                               |                             |
| GEL      | <u>3</u>              | @ | <u>20.40</u>                  | <u>61.20</u>                |
| CHLORIDE | <u>5</u>              | @ | <u>57.15</u>                  | <u>285.75</u>               |
| ASC      |                       | @ |                               |                             |
|          |                       | @ |                               |                             |
|          |                       | @ |                               |                             |
|          |                       | @ |                               |                             |
|          |                       | @ |                               |                             |
|          |                       | @ |                               |                             |
|          |                       | @ | KANSAS CORPORATION COMMISSION |                             |
|          |                       | @ |                               |                             |
|          |                       | @ | MAR 06 2009                   |                             |
|          |                       | @ |                               |                             |
|          |                       | @ |                               |                             |
|          |                       | @ |                               |                             |
| HANDLING | <u>183</u>            | @ | <u>2.25</u>                   | <u>411.75</u>               |
| MILEAGE  | <u>183 x 20 x .10</u> |   |                               | <u>366.00</u>               |
|          |                       |   |                               | <b>TOTAL <u>3513.45</u></b> |

**REMARKS:**

On location Rig up safety meeting  
Pipe on bottom  
Break circulation with Rig  
Ran 5 bbls Freshwater ahead  
Mix 175 SKS Common 3% CC 290621  
Shutdown Release Plug  
Displaced 15.7 bbls Freshwater  
Shut in  
Cement and circulate  
Rig down

**SERVICE**

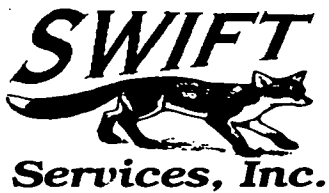
|                   |             |   |                             |
|-------------------|-------------|---|-----------------------------|
| DEPTH OF JOB      | <u>265'</u> |   |                             |
| PUMP TRUCK CHARGE |             |   | <u>999.00</u>               |
| EXTRA FOOTAGE     |             | @ |                             |
| MILEAGE           | <u>20</u>   | @ | <u>7.00</u>                 |
| MANIFOLD          |             | @ |                             |
| <u>Head pent</u>  |             | @ | <u>111.00</u>               |
|                   |             | @ |                             |
|                   |             |   | <b>TOTAL <u>1250.00</u></b> |

CHARGE TO: Pickrell Dry.  
 STREET \_\_\_\_\_  
 CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

**PLUG & FLOAT EQUIPMENT**

|                          |   |              |
|--------------------------|---|--------------|
| <u>8 5/8 Wooden Plug</u> | @ | <u>62.00</u> |
| _____                    | @ |              |
| _____                    | @ |              |
| _____                    | @ |              |
| _____                    | @ |              |

To Allied Cementing Co., LLC.  
 You are hereby requested to rent cementing equipment



CHARGE TO: **PICKRELL DRUG Co. Inc**  
 ADDRESS:  
 CITY, STATE, ZIP CODE:

KANSAS CORPORATION COMMISSION  
**MAR 06 2009**  
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TICKET

No 15560

|      |    |
|------|----|
| PAGE | OF |
| 1    | 2  |

|  |  |                                     |   |                          |                                     |                        |                      |
|--|--|-------------------------------------|---|--------------------------|-------------------------------------|------------------------|----------------------|
| SERVICE LOCATIONS<br>1. <b>Ness City, Ks</b> | WELL/PROJECT NO.<br><b># 4</b>   | LEASE<br><b>NORTON J</b>            | COUNTY/PARISH<br><b>Ness</b>                    | STATE<br><b>Ks</b>       | CITY                                | DATE<br><b>1-14-09</b> | OWNER<br><b>SAME</b> |
| 2.   | TICKET TYPE<br><input checked="" type="checkbox"/> SERVICE<br><input type="checkbox"/> SALES | CONTRACTOR<br><b>CoTools #10</b>    | RIG NAME/NO.                                    | SHIPPED VIA<br><b>CT</b> | DELIVERED TO<br><b>LOCATION</b>     | ORDER NO.              |                      |
| 3.   | WELL TYPE<br><b>OIL</b>  | WELL CATEGORY<br><b>DEVELOPMENT</b> | JOB PURPOSE<br><b>4 1/2" 2-STAGE LONGSTRENG</b> | WELL PERMIT NO.          | WELL LOCATION<br><b>SE/UTRA, Ks</b> |                        |                      |
| 4. REFERRAL LOCATION                         | INVOICE INSTRUCTIONS   |                                     |   |                          |                                     |                        |                      |

| PRICE REFERENCE | SECONDARY REFERENCE/<br>PART NUMBER | ACCOUNTING |      |    | DESCRIPTION                    | QTY. |  | U/M |        | UNIT PRICE | AMOUNT  |
|-----------------|-------------------------------------|------------|------|----|--------------------------------|------|--|-----|--------|------------|---------|
|                 |                                     | LOC        | ACCT | DF |                                |      |  |     |        |            |         |
| 575             |                                     | 1          |      |    | MILEAGE #110                   | 20   |  | ME  |        | 7.00       | 140.00  |
| 579             |                                     | 1          |      |    | PUMP CHARGE - 2 STAGE          | 1    |  | JOB | 4423   | 1900.00    | 1900.00 |
| 221             |                                     | 1          |      |    | LIQUID KCL                     | 2    |  | GAL |        | 26.00      | 52.00   |
| 281             |                                     | 1          |      |    | MUD FLOSH                      | 500  |  | GAL |        | 1.00       | 500.00  |
| 402             |                                     | 1          |      |    | CENTRALIZES                    | 4    |  | EA  | 4 1/2" | 85.00      | 340.00  |
| 403             |                                     | 1          |      |    | CEMENT BASKET                  | 1    |  | EA  |        | 300.00     | 300.00  |
| 407             |                                     | 1          |      |    | INSRT FLOAT SHOE w/AUTO FLL    | 1    |  | EA  |        | 250.00     | 250.00  |
| 408             |                                     | 1          |      |    | DV TOOL - PLUG SET TOP JT # 63 | 1    |  | EA  | 1801   | 2700.00    | 2700.00 |
| 417             |                                     | 1          |      |    | DV LATCH DOWN PLUG - RAFFLE    | 1    |  | EA  |        | 200.00     | 200.00  |

**LEGAL TERMS:** Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY** provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

X *[Signature]*

DATE SIGNED: **1-14-09** TIME SIGNED: **2:00**  A.M.  P.M.

REMIT PAYMENT TO:  
**SWIFT SERVICES, INC.**  
 P.O. BOX 466  
 NESS CITY, KS 67560  
 785-798-2300

|   |       |            |           |               |           |
|---|-------|------------|-----------|---------------|-----------|
| <b>SURVEY</b>   | AGREE | UN-DECIDED | DIS-AGREE | PAGE TOTAL #1 | 6382.00   |
| OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?  |       |            |           | #2            | 9628.88   |
| WE UNDERSTOOD AND MET YOUR NEEDS?   |       |            |           | Subtotal      | 16,010.88 |
| OUR SERVICE WAS PERFORMED WITHOUT DELAY?  |       |            |           | TAX           |           |
| WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?                        |       |            |           | Ness 5.3%     | 645.78    |
| ARE YOU SATISFIED WITH OUR SERVICE?<br><input type="checkbox"/> YES <input type="checkbox"/> NO |       |            |           | TOTAL         | 16,656.66 |
| <input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND                                       |       |            |           |               |           |

**CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES** The customer hereby acknowledges receipt of the materials and services listed on this ticket.

SWIFT OPERATOR: *WAWJE WATSON* APPROVAL:

Thank You!



PO Box 466  
Ness City, KS 67560  
Off: 785-798-2300

TICKET CONTINUATION

TICKET No. 15560

CUSTOMER PICKRELL DRIG. Co. Inc. WELL NORTON J #4 DATE 1-14-09 PAGE 2 OF 2

| PRICE REFERENCE | SECONDARY REFERENCE/<br>PART NUMBER | ACCOUNTING |      |    | TIME | DESCRIPTION                   | QTY    |     | U/M |     | UNIT PRICE | AMOUNT  |
|-----------------|-------------------------------------|------------|------|----|------|-------------------------------|--------|-----|-----|-----|------------|---------|
|                 |                                     | LOC        | ACCT | DF |      |                               | QTY    | U/M | QTY | U/M |            |         |
| 325             |                                     | 1          |      |    |      | STANDARD CS450                | 75     | SKS |     |     | 13.00      | 975.00  |
| 326             |                                     | 1          |      |    |      | 60/40 P2MAX (290 GEL)         | 125    | SKS |     |     | 10.00      | 1250.00 |
| 330             |                                     | 1          |      |    |      | SWIFT MULT- DENSITY STANDARDS | 300    | SKS |     |     | 16.00      | 4800.00 |
| 276             |                                     | 1          |      |    |      | FLOCELE                       | 75     | LBS |     |     | 1.50       | 112.50  |
| 283             |                                     | 1          |      |    |      | SALT                          | 400    | LBS |     |     | .20        | 80.00   |
| 285             |                                     | 1          |      |    |      | CFR-1                         | 100    | LBS |     |     | 4.50       | 450.00  |
| 290             |                                     | 1          |      |    |      | D-ADD                         | 5      | GAL |     |     | 35.00      | 175.00  |
| 581             |                                     | 1          |      |    |      | SERVICE CHARGE                |        |     |     |     |            |         |
| 583             |                                     | 1          |      |    |      | MILEAGE CHARGE                |        |     |     |     |            |         |
|                 |                                     |            |      |    |      | TOTAL WEIGHT                  | 477    | 93  |     |     |            |         |
|                 |                                     |            |      |    |      | LOADED MILES                  | 20     |     |     |     |            |         |
|                 |                                     |            |      |    |      | CUBIC FEET                    | 500    |     |     |     | 1.90       | 950.00  |
|                 |                                     |            |      |    |      | TON MILES                     | 477.93 |     |     |     | 1.75       | 836.38  |

KANSAS CORPORATION COMMISSION  
MAR 06 2009  
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CONTINUATION TOTAL 9628.88

JOB LOG

SWIFT Services, Inc.

DATE 1-14-09 PAGE NO. 1

CUSTOMER **PICKRELL DRILL CO. INC.** WELL NO. **# 4** LEASE **NORTON J** JOB TYPE **4 1/2" 2-STAGE LONGSTROKE** TICKET NO. **15560**

| CHART NO. | TIME | RATE (BPM) | VOLUME (BBL)(GAL) | PUMPS |   | PRESSURE (PSI) |        | DESCRIPTION OF OPERATION AND MATERIALS         |
|-----------|------|------------|-------------------|-------|---|----------------|--------|--|
|           |      |            |                   | T     | C | TUBING         | CASING |  |
|           | 2030 |            |                   |       |   |                |        | ON LOCATION                                    |
|           | 2045 |            |                   |       |   |                |        | START 4 1/2" CASING TO WELL                    |
|           |      |            |                   |       |   |                |        | TD - 4440 SETC 4423                            |
|           |      |            |                   |       |   |                |        | TP - 4417 4 1/2 - 10 1/2"                      |
|           |      |            |                   |       |   |                |        | ST - 31'                                       |
|           |      |            |                   |       |   |                |        | CENTRALIZER - 1, 2, 3, 62                      |
|           |      |            |                   |       |   |                |        | CMT BSKT - 63                                  |
|           |      |            |                   |       |   |                |        | DV TOOL C 1801 TOP JT # 63                     |
|           | 2230 |            |                   |       |   |                |        | DROP BALL - CIRCULATE                          |
|           | 2300 | 6          | 12                |       | ✓ |                | 450    | PUMP 500 GAL MUD FLUSH                         |
|           | 2302 | 6          | 20                |       | ✓ |                | 450    | PUMP 20 BBL'S KCL - FLUSH                      |
|           | 2310 | 6          | 29                |       | ✓ |                | 350    | MAX CEMENT W - 125 SKS 60/40 W/ADDITIVES 13.6# |
|           |      | 4          | 16                |       | ✓ |                | 200    | TL - 75 SKS STD W/ADDITIVES 15.8#              |
|           | 2322 |            |                   |       |   |                |        | WASH OUT PUMP LEJES                            |
|           | 2323 |            |                   |       |   |                |        | RELEASE 1ST STAGE LATCH DOWN PLUG              |
|           | 2325 | 7          | 0                 |       | ✓ |                |        | DISPLACE PLUG                                  |
|           | 2335 | 6          | 69.7              |       |   |                | 1500   | PLUG DOWN - PSE UP LATCH IN PLUG               |
|           | 2337 |            |                   |       |   |                |        | OK RELEASE PSE - HELD                          |
|           |      |            |                   |       |   |                |        | KANSAS CORPORATION COMMISSION                  |
|           | 2340 |            |                   |       |   |                |        | DROP DV OPENING PLUG                           |
|           | 2400 |            |                   |       | ✓ |                | 1200   | OPEN DV - CIRCULATE                            |
|           |      |            |                   |       |   |                |        | MAR 06 2003<br>RECEIVED                        |
|           | 0020 |            | 6                 |       |   |                |        | PLUG RH (20SKS)                                |
|           | 0025 | 5          | 155               |       | ✓ |                | 300    | MAX CEMENT 280SKS SMD W/ADDITIVES 11.2 PPK     |
|           | 0102 |            |                   |       |   |                |        | WASH OUT PUMP LEJES                            |
|           | 0103 |            |                   |       |   |                |        | RELEASE DV CLOSING PLUG                        |
|           | 0105 | 6          | 0                 |       | ✓ |                |        | DISPLACE PLUG                                  |
|           | 0110 | 4          | 28.6              |       |   |                | 1500   | PLUG DOWN - PSE UP CLOSE DV TOOL               |
|           | 0112 |            |                   |       |   |                |        | OK RELEASE PSE - HELD                          |
|           |      |            |                   |       |   |                |        | CIRCULATE 40 SKS CEMENT TO PZT                 |
|           |      |            |                   |       |   |                |        | WASH TRUCK                                     |
|           | 0230 |            |                   |       |   |                |        | JOB COMPLETE                                   |

THANK YOU  
WAYNE, DUSTY, ROB, SCOTT