

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

Lee
my
2/13/09

Operator: License # 32924
Name: Gilbert-Stewart Operating LLC
Address: Suite 450 1801 Broadway
City/State/Zip: Denver, CO 80202
Purchaser: N/A
Operator Contact Person: Kent Gilbert
Phone: (303) 534-1686
Contractor: Name: Sterling
License: 5142
Wellsite Geologist: Adam Kennedy

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____
11-21-08 11/28/08 11/28/08
Spud Date or 11-29-08 11-30-08 P&A
Recompletion Date Date Reached TD Completion Date or
Recompletion Date

API No. 15 - 159-22591-00 0800
County: Rice
SE SW NW Sec. 17 Twp. 20 S. R. 10 East West
2180' feet from S (N) (circle one) Line of Section
960' feet from E (W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE (NW) SW
Lease Name: Big Red Well #: 8
Field Name: Chase Silica
Producing Formation: Dry
Elevation: Ground: 1791' Kelly Bushing: 1800'
Total Depth: 3442 Plug Back Total Depth: P&A
Amount of Surface Pipe Set and Cemented at 292' KB _____ Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from P&A
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content 10000 ppm Fluid volume 640 bbls
Dewatering method used Haul off/Fresh Water
Location of fluid disposal if hauled offsite:
Operator Name: Bob's Oil Service
Lease Name: Teichmann/Sieker License No.: 32408
Quarter _____ Sec. 16/35 Twp. 22/19 S. R. 12/11 East West
County: Stafford/Barton Docket No.: 23722/26497

PA - Dg - 3/30/09

for CP-23
for
22

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Kent Gilbert

Title: Manager Date: 1-26-09

Subscribed and sworn to before me this 26th day of January

20 09

Notary Public: _____

Date Commission Expires: _____
My Commission Expires
10/03/2010

KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
RECEIVED
KANSAS CORPORATION COMMISSION
JAN 29 2009

Operator Name: Gilbert-Stewart Operating LLC Lease Name: Big Red Well #: 8
 Sec. 17 Twp. 20 S. R. 10 East West County: Rice

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

<p>Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i></p> <p>Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No</p> <p>Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No</p> <p>Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i></p> <p>List All E. Logs Run:</p> <p>DIL/Por/MR</p>	<p><input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample</p> <table border="0" style="width: 100%;"> <tr> <td style="width: 60%;">Name</td> <td style="width: 20%;">Top</td> <td style="width: 20%;">Datum</td> </tr> <tr> <td>Lansing</td> <td>3058</td> <td>-1258</td> </tr> <tr> <td>Arbuckle</td> <td>3338</td> <td>-1538</td> </tr> </table>	Name	Top	Datum	Lansing	3058	-1258	Arbuckle	3338	-1538
Name	Top	Datum								
Lansing	3058	-1258								
Arbuckle	3338	-1538								

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	24#	292	Class A	260	3%CaCl/2% Gel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
	P&A		

TUBING RECORD		Size	Set At	Packer At	Liner Run	CONSERVATION DIVISION WICHITA, KS	
N/A					<input type="checkbox"/> Yes <input type="checkbox"/> No	RECEIVED KANSAS CORPORATION COMMISSION JAN 29 2009	
Date of First, Resumerd Production, SWD or Enhr.		Producing Method					
DRY		<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)					
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity		
	DRY						

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

ALLIED CEMENTING CO., LLC. 32967

TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Great Bend, Ks

DATE <u>11-30-08</u>	SEC. <u>17</u>	TWP. <u>20S</u>	RANGE <u>10W</u>	CALLED OUT <u>11:00PM</u>	ON LOCATION <u>10:00AM</u>	JOB START <u>2:00PM</u>	JOB FINISH <u>5:00AM</u>
LEASE <u>Big Red</u>	WELL # <u>8</u>	LOCATION <u>Silica, Ks - 24 S, E/S</u>			COUNTY <u>Rice</u>	STATE <u>KS</u>	
OLD OR <input checked="" type="radio"/> NEW (Circle one)							

CONTRACTOR Sterling #1

TYPE OF JOB Rotary plug

HOLE SIZE 7 7/8" T.D. 3442'

CASING SIZE _____ DEPTH _____

TUBING SIZE _____ DEPTH _____

DRILL PIPE 4 1/2" 3320' DEPTH 3320'

TOOL _____ DEPTH _____

PRES. MAX 200# MINIMUM 0

MEAS. LINE _____ SHOE JOINT _____

CEMENT LEFT IN CSG. _____

PERFS. _____

DISPLACEMENT Freshwater + mud

OWNER Gilbert + Stewart

CEMENT AMOUNT ORDERED 135 SX 60/40 4% Grel
1/4# Flo-seal

COMMON	<u>81</u>	@	<u>13.50</u>	<u>1093.50</u>
POZMIX	<u>54</u>	@	<u>7.55</u>	<u>407.70</u>
GEL	<u>6</u>	@	<u>20.25</u>	<u>121.50</u>
CHLORIDE		@		
ASC		@		
<u>Flo-seal</u>	<u># 33.75</u>	@	<u>2.45</u>	<u>82.68</u>

RECEIVED
KANSAS CORPORATION COMMISSION
JAN 29 2009

CONSERVATION DIVISION
@ WICHITA, KS

HANDLING	<u>141</u>	@	<u>2.25</u>	<u>317.25</u>
MILEAGE	<u>141 x .10 x 20</u>			<u>300.00</u>
TOTAL				<u>2,322.64</u>

EQUIPMENT

PUMP TRUCK # 181 CEMENTER Rick H.
HELPER Alvin R.

BULK TRUCK # 344-170 DRIVER Jeff W.

BULK TRUCK # _____ DRIVER _____

REMARKS:

3320' - 25 SX
875' - 30 SX 135 SX 60/40 4% Grel
340' - 40 SX 1/4# Flo-seal
40' - 10 SX Cement did Circulate.
Lat hole - 30 SX

SERVICE

DEPTH OF JOB	<u>3320'</u>			
PUMP TRUCK CHARGE				<u>1957.00</u>
EXTRA FOOTAGE		@		
MILEAGE	<u>20</u>	@	<u>7.00</u>	<u>140.00</u>
MANIFOLD		@		
		@		
		@		
TOTAL				<u>2,097.00</u>

PLUG & FLOAT EQUIPMENT

_____	@	_____
_____	@	_____
_____	@	_____
_____	@	_____
_____	@	_____
TOTAL _____		

CHARGE TO: Gilbert + Stewart

STREET _____

CITY _____ STATE _____ ZIP _____

To Allied Cementing Co., LLC.
You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME x K.D. Clark

SIGNATURE x K.D. Clark

SALES TAX (If Any) _____

TOTAL CHARGES _____

DISCOUNT _____ IF PAID IN 30 DAYS

ALLIED CEMENTING CO., LLC. 34069

ATTN: P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

*Medicine Lodge, KS
11-22-08*

11-21-08

DATE 11-20-08	SEC. <u>17</u>	TWP. <u>20s</u>	RANGE <u>10w</u>	CALLED OUT <u>5:00pm</u>	ON LOCATION <u>8:00pm</u>	JOB START <u>12:30Am</u>	JOB FINISH <u>1:15Am</u>
LEASE <u>Big Red</u>		WELL # <u>B</u>		LOCATION <u>Ellinwood, KS 6E, 2 1/4 E/into Rice</u>		COUNTY <u>Rice</u> STATE <u>KS</u>	
OLD OR NEW (Circle one)							

CONTRACTOR Sterling #1
 TYPE OF JOB Surface
 HOLE SIZE 12 1/4 T.D. 303
 CASING SIZE 8 5/8 DEPTH 292
 TUBING SIZE _____ DEPTH _____
 DRILL PIPE _____ DEPTH _____
 TOOL _____ DEPTH _____
 PRES. MAX 700 MINIMUM _____
 MEAS. LINE _____ SHOE JOINT N/A
 CEMENT LEFT IN CSG. 20
 PERFS. _____
 DISPLACEMENT 17 1/4 Bbls Fresh H₂O

OWNER Gilbert Stewart
 CEMENT AMOUNT ORDERED 260sx "A" + 3% cct
2% gel

EQUIPMENT
 PUMP TRUCK # 352 CEMENTER D. Felio HELPER M. Becker
 BULK TRUCK # 363-249 DRIVER S. Priddy
 BULK TRUCK # _____ DRIVER _____

COMMON <u>260 A</u>	@ <u>15.45</u>	<u>4017.00</u>
POZMIX _____	@ _____	_____
GEL <u>5</u>	@ <u>20.80</u>	<u>104.00</u>
CHLORIDE <u>9</u>	@ <u>58.20</u>	<u>523.80</u>
ASC _____	@ _____	_____
RECEIVED KANSAS CORPORATION COMMISSION		
JAN 29 2009		
CONSERVATION DIVISION WICHITA, KS		
HANDLING <u>274</u>	@ <u>2.40</u>	<u>657.60</u>
MILEAGE <u>18 x 274 x .10</u>		<u>493.20</u>
		TOTAL <u>5795.60</u>

REMARKS:

*Pipe on Bttm, Break Circ, Pump Spacer,
 Mix 260sx "A" 3% 2, Stop Pump, Release
 Plug, Start Disp w/ Fresh H₂O, Wash up
 on Plug, See increase in PST, Slow Rate
 Stop Pump at 17 1/4 Bbls total Disp, Shut
 in, Cement Dis Circ.*

SERVICE

DEPTH OF JOB <u>292'</u>		
PUMP TRUCK CHARGE _____		<u>1018.00</u>
EXTRA FOOTAGE _____	@ _____	_____
MILEAGE <u>18</u>	@ <u>7.00</u>	<u>126.00</u>
MANIFOLD <u>Head rental</u>	@ <u>113.00</u>	<u>113.00</u>
		TOTAL <u>1257.00</u>

CHARGE TO: Gilbert Stewart Oper. LLC
 STREET _____
 CITY _____ STATE _____ ZIP _____

8 5/8" PLUG & FLOAT EQUIPMENT

<u>1-Surface wooden Plug</u>	@ <u>68.00</u>	<u>68.00</u>
_____	@ _____	_____
_____	@ _____	_____
_____	@ _____	_____
_____	@ _____	_____

To Allied Cementing Co., LLC.
 You are hereby requested to rent cementing equipment