

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

ORIGINAL
ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

Operator: License # 33749
Name: Kepley Well Service, LLC (Mike Kepley)
Address: 19245 Ford Road
City/State/Zip: Chanute, Kansas 66720
Purchaser: _____
Operator Contact Person: Mike Kepley
Phone: (620) 431-8945
Contractor Name: L+S Well Ser. LLC
License: 33374

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Wellsite Geologist: _____
Designate Type of Completion:
____ New Well ____ Re-Entry ____ Workover
____ Oil ____ SWD ____ SLOW ____ Temp. Abd.
 Gas ____ ENHR ____ SIGW
____ Dry ____ Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
____ Deepening ____ Re-perf. ____ Conv. to Enhr./SWD
____ Plug Back ____ Plug Back Total Depth
____ Commingled Docket No. _____
____ Dual Completion Docket No. _____
____ Other (SWD or Enhr.?) Docket No. _____
4-17-08 4-18 4-18
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 133-27398-0000
County: Neosho
NW SE SE Sec. 33 Twp. 27 S. R. 18 East West
986 feet from (S) N (circle one) Line of Section
807 feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Kepley Well #: 1
Field Name: Kepley
Producing Formation: Squirrel
Elevation: Ground: 70 Kelly Bushing: 3
Total Depth: 634 Plug Back Total Depth: 634
Amount of Surface Pipe Set and Cemented at 20 FT Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 634
feet depth to Surface w/ 72 ^{sq. cnt.}

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite:
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

Handwritten: AIT 2-Dlg - 3/5/09

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: _____
Title: Owner Date: 4-10-08
Subscribed and sworn to before me this 10th day of April,
2008.
Notary Public: Marsha Jenkins
Date Commission Expires: 2-28-2012

MARSHA JENKINS
Notary Public - State of Kansas
My Appt. Expires 2-28-12

KCC Office Use ONLY

Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

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CONSERVATION DIVISION
WICHITA, KS

Operator Name: Kepley Well Service, LLC (Mike Kepley) Lease Name: Kepley Well #: 1
 Sec. 33 Twp. 27 S. R. 18 East West County: Neosho

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Squirrel Top Datum 629 <div style="text-align: center;"> RECEIVED KANSAS CORPORATION COMMISSION MAR 27 2009 CONSERVATION DIVISION WICHITA, KS </div>
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
<u>Long string</u>	<u>6 1/4</u>	<u>2 7/8</u>		<u>632</u>	<u>Portland OWC</u>	<u>72</u>	<u>OWC 2% Gel</u>
<u>Surface</u>	<u>10"</u>	<u>7 7/8</u>		<u>20'</u>			

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input checked="" type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
<u>2</u>	<u>Set Packer at 615 FT open hole below</u>	<u>Acid (later)</u>	

TUBING RECORD	Size <u>2 7/8</u>	Set At <u>632</u>	Packer At <u>615</u>	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr. <u>4-22-08</u>		Producing Method <input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf <u>10</u>	Water Bbls.	Gas-Oil Ratio

Disposition of Gas <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify)	Production Interval
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CONSERVATION DIVISION
WICHITA, KS

KWS, LLC

19245 Ford Road
 Chanute, KS 66720
 (620) 431-9212
 Mobile (620) 431-8945

Kepley Well Service, LLC
 19245 Ford Road
 Chanute, KS 66720

Date	Invoice
2/26/2009	912-1051

Date: 3-18-09
 Well Name: Kepley Gas Well
 Section: 33
 Township: 27
 Range: 18
 County: Neosho County
 API: 133-27398-0000
 PO#

CEMENT TREATMENT REPORT

TYPE OF TREATMENT: Production Casing
 HOLE SIZE: 2 7/8
 TOTAL DEPT: 632
 WIRE LINE READING BEFORE:
 WIRE LINE READING AFTER:

- Landed Plug on Bottom at 700 PSI
- Shut in Pressure
- Lost Circulation
- Good Cement Returns
- Topped off well with _____ Sacks
- Set Float Shoe - Shut In

Service or Product	Quantity	Per Foot Pricing/Unit Pricing	Amount
Run and cement pipe	632	3.00	1,896.00T

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Hooked onto 2 7/8" casing. Established circulation with 5 barrels of water, 4 GEL, METSO, COTTONSEED ahead, blended 72 sacks of OWC cement, dropped rubber plug, and pumped 4 barrels of water.

Subtotal	\$1,896.00
Sales Tax (0.0%)	\$0.00
Balance Due	\$1,896.00