

ORIGINAL

Form ACO-1  
October 2008  
Form Must Be Typed

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 6569  
Name: Carmen Schmitt Inc.  
Address 1: P.O. Box 47  
Address 2: \_\_\_\_\_  
City: Great Bend State: KS Zip: 67530 + 0047  
Contact Person: Carmen Schmitt  
Phone: ( 620 ) 793-5100

CONTRACTOR: License # 4958  
Name: DS&W Well Servicing, Inc. MALLARD, J.V.  
Wellsite Geologist: Jacob Porter  
Purchaser: NCRA

Designate Type of Completion:  
 New Well \_\_\_\_\_ Re-Entry \_\_\_\_\_ Workover  
 Oil \_\_\_\_\_ SWD \_\_\_\_\_ SIOW  
\_\_\_\_\_ Gas \_\_\_\_\_ ENHR \_\_\_\_\_ SIGW  
\_\_\_\_\_ CM (Coal Bed Methane) \_\_\_\_\_ Temp. Abd.  
\_\_\_\_\_ Dry \_\_\_\_\_ Other \_\_\_\_\_  
(Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: 8-26-08 Original Total Depth: 4650'  
\_\_\_\_\_ Deepening \_\_\_\_\_ Re-perf. \_\_\_\_\_ Conv. to Enhr. \_\_\_\_\_ Conv. to SWD  
\_\_\_\_\_ Plug Back: \_\_\_\_\_ Plug Back Total Depth  
\_\_\_\_\_ Commingled \_\_\_\_\_ Docket No.: \_\_\_\_\_  
\_\_\_\_\_ Dual Completion \_\_\_\_\_ Docket No.: \_\_\_\_\_  
\_\_\_\_\_ Other (SWD or Enhr.?) \_\_\_\_\_ Docket No.: \_\_\_\_\_  

<u>8-4-08</u>	<u>8-13-08</u>	<u>8-26-08</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 047-21577-0000

Spot Description: \_\_\_\_\_  
NE NW NE SW Sec. 29 Twp. 23 S. R. 19  East  West  
2565 Feet from  North /  South Line of Section  
3515 Feet from  East /  West Line of Section

Footages Calculated from Nearest Outside Section Corner:  
 NE  NW  SE  SW

County: Edwards  
Lease Name: Tom Well #: 1

Field Name: Churchview South  
Producing Formation: Kansas City

Elevation: Ground: 2222 Kelly Bushing: 2227

Total Depth: 4650 Plug Back Total Depth: \_\_\_\_\_

Amount of Surface Pipe Set and Cemented at: 244 Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set: \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from: \_\_\_\_\_

feet depth to: \_\_\_\_\_ w/ Alt I - Dig - 3/27/09 <sup>SX cmt</sup>

Drilling Fluid Management Plan  
(Data must be collected from the Reserve Pit)

Chloride content: 44,000 ppm Fluid volume: 1000 bbls

Dewatering method used: Evaporation

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name: \_\_\_\_\_

Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Carmen Schmitt

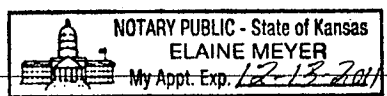
Title: Secretary Date: 1-22-09

Subscribed and sworn to before me this 22 day of January

20 09

Notary Public: Elaine Meyer  
My Appt. Exp. 12-13-2011

Date Commission Expires: 12-13-2011



**KCC Office Use ONLY**  
 Letter of Confidentiality Received  
 If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution



JAN 26 2009

CONSERVATION DIVISION  
WICHITA, KS

Operator Name: Carmen Schmitt Inc. Lease Name: Tom Well #: 1  
 Sec. 29 Twp. 23 S. R. 19  East  West County: Edwards

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run: <b>Dual Induction, Compensated Porosity, Micro</b>	<table border="1" style="width:100%; border-collapse: collapse;"> <tr> <td><input checked="" type="checkbox"/> Log</td> <td>Formation (Top), Depth and Datum</td> <td><input type="checkbox"/> Sample</td> </tr> <tr> <td>Name</td> <td>Top</td> <td>Datum</td> </tr> <tr> <td>Anhydrite (Stone Corral)</td> <td>1346</td> <td>+881</td> </tr> <tr> <td>Heebner Shale</td> <td>3872</td> <td>-1645</td> </tr> <tr> <td>Lansing</td> <td>3978</td> <td>-1781</td> </tr> <tr> <td>Base K.C.</td> <td>4301</td> <td>-2074</td> </tr> <tr> <td>Cherokee Shale</td> <td>4450</td> <td>-2223</td> </tr> <tr> <td>Mississippian</td> <td>4537</td> <td>-2310</td> </tr> </table>	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample	Name	Top	Datum	Anhydrite (Stone Corral)	1346	+881	Heebner Shale	3872	-1645	Lansing	3978	-1781	Base K.C.	4301	-2074	Cherokee Shale	4450	-2223	Mississippian	4537	-2310
<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample																							
Name	Top	Datum																							
Anhydrite (Stone Corral)	1346	+881																							
Heebner Shale	3872	-1645																							
Lansing	3978	-1781																							
Base K.C.	4301	-2074																							
Cherokee Shale	4450	-2223																							
Mississippian	4537	-2310																							

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12.25"	8.625"	23	344	Common	225	2% gel, 3% c.c.
Production	7.875"	5.50"	14	4649	Common	225	11 sx calseal

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
2	4266'-4272'	500 gal 15% MCA	4272'
2	4240'-4252' & 4226'-4231'	1000 gal 15% MCA	4252'

TUBING RECORD: Size: <u>2.375"</u> Set At: <u>4371</u> Packer At:		Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr. <u>9-14-08</u>	Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)	
Estimated Production Per 24 Hours	Oil Bbls. <u>8</u>	Gas Mcf <u>0</u> Water Bbls. <u>0</u> Gas-Oil Ratio Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: <u>Kansas City 4226'-4272'</u>
---	---	--

**RECEIVED**  
 KANSAS CORPORATION COMMISSION  
**JAN 26 2009**  
 CONSERVATION DIVISION  
 WICHITA, KS

# ALLIED CEMENTING CO., LLC. 32825

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:  
Ness City KS

DATE <u>8-4-04</u>	SEC. <u>29</u>	TWP. <u>23</u>	RANGE <u>19</u>	CALLED OUT <u>2:30 PM</u>	ON LOCATION <u>4:30 PM</u>	JOB START <u>10:00 PM</u>	JOB FINISH <u>10:30 AM</u>
LEASE <u>Tom</u>	WELL # <u>1</u>	LOCATION <u>Rozel 11 South 2 West</u>				COUNTY <u>Edward</u>	STATE <u>KS</u>
OLD OR <u>NEW</u> (Circle one)			<u>1/2 South East into</u>				

CONTRACTOR Mallard  
 TYPE OF JOB Surface  
 HOLE SIZE 12 1/4 T.D. 344  
 CASING SIZE 8 5/8 DEPTH  
 TUBING SIZE DEPTH  
 DRILL PIPE DEPTH  
 TOOL DEPTH  
 PRES. MAX MINIMUM  
 MEAS. LINE 15 SHOE JOINT  
 CEMENT LEFT IN CSG. 15  
 PERFS.  
 DISPLACEMENT 20.95 BBLS Fresh water

OWNER Carmen Schmitt  
 CEMENT  
 AMOUNT ORDERED 225 SK 3% CC 2% Gel

**EQUIPMENT**

PUMP TRUCK CEMENTER Wayne - D  
 # 120 HELPER Alvin - R  
 BULK TRUCK  
 # 341 DRIVER Kevin - W  
 BULK TRUCK  
 # DRIVER

COMMON	<u>225 SK</u>	@	<u>13.65</u>	<u>3,071.25</u>
POZMIX		@		
GEL	<u>4 SK</u>	@	<u>20.40</u>	<u>81.60</u>
CHLORIDE	<u>7 SK</u>	@	<u>57.15</u>	<u>400.05</u>
ASC		@		
		@		
		@		
		@		
		@		
		@		
		@		
		@		
HANDLING	<u>236 SK</u>	@	<u>2.25</u>	<u>531.00</u>
MILEAGE	<u>236 X 45 X .10</u>			<u>1,053.00</u>
TOTAL				<u>5,617.90</u>

**REMARKS:**

Pipe on Bottom Break Circulation  
mix 225 SK common 3% CC - 2% Gel  
Shut Down Release Plug and  
Displace with 20.95 BBLS Fresh water  
and shut in Cement Did  
Circulation. wash up and  
Rig Down

**SERVICE**

DEPTH OF JOB	<u>344</u>		
PUMP TRUCK CHARGE			<u>999.00</u>
EXTRA FOOTAGE	<u>44 FT</u>	@	<u>.80</u> <u>35.20</u>
MILEAGE	<u>65</u>	@	<u>7.50</u> <u>487.50</u>
MANIFOLD		@	
<u>Head Rent</u>		@	<u>111.00</u> <u>111.00</u>
		@	

CHARGE TO: Carmen Schmitt  
 STREET \_\_\_\_\_  
 CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

TOTAL 1,632.70

**PLUG & FLOAT EQUIPMENT**

<u>wooden Plug</u>	@	<u>67.00</u>	<u>67.00</u>
	@		
	@		
	@		
	@		
TOTAL <u>67.00</u>			

To Allied Cementing Co., LLC.  
 You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

SALES TAX (If Any) \_\_\_\_\_  
 TOTAL CHARGES \_\_\_\_\_  
 DISCOUNT \_\_\_\_\_ IF PAID IN 30 DAYS

PRINTED NAME Kirk Urban  
 SIGNATURE Kirk Urban



CHARGE TO:  
*Carmen Schmitt, Inc*  
 ADDRESS  
 CITY, STATE, ZIP CODE

RECEIVED  
 KANSAS CORPORATION COMMISSION  
 JAN 26 2009  
 CONSERVATION DIVISION  
 WICHITA, KS

TICKET  
 No 14322  
 PAGE 1 OF 2

SERVICE LOCATIONS 1. <i>Hays, Ks</i> 2. <i>Ness City, Ks</i>	WELL/PROJECT NO. #1	LEASE <i>Tom</i>	COUNTY/PARISH <i>Edwards</i>	STATE <i>Ks</i>	CITY	DATE <i>8-13-08</i>	OWNER
TICKET TYPE <input checked="" type="checkbox"/> SERVICE <input type="checkbox"/> SALES	CONTRACTOR <i>Malard Drilling</i>	RIG NAME/NO.	SHIPPED VIA <i>CT</i>	DELIVERED TO <i>N/Kinsey, Ks.</i>	ORDER NO.		
WELL TYPE <i>Dil</i>	WELL CATEGORY <i>Infield</i>	JOB PURPOSE <i>Cement 5 1/2" Longstring</i>	WELL PERMIT NO.	WELL LOCATION <i>29-23s-19w</i>			
REFERRAL LOCATION	INVOICE INSTRUCTIONS						

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		UNIT PRICE		AMOUNT
		LOC	ACCT	DF		QTY.	UM	QTY.	UM	
575		1			MILEAGE #106	70	Mi	7.00		490.00
578		1			Pump Charge - Longstring	1	ea	1400.00		1400.00
221		1			Liquid KCL	5	gal	26.00		130.00
281		1			Mud flush	500	gal	1.00		500.00
290		1			D-Air	3	gal	35.00		105.00
402		1			Centralizers	8	ea	100.00	5 1/2 in	800.00
403		1			Cement Baskets	2	ea	300.00	5 1/2 in	600.00
406		1			Latch Down Plug & Bottle	1	ea	260.00	5 1/2 in	260.00
407		1			Insert Flat Shoe w/Auto-Fill	1	ea	325.00	5 1/2 in	325.00

**LEGAL TERMS:** Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY** provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

X *Curtis Hochstetler*  
 DATE SIGNED *8-13-08* TIME SIGNED  A.M.  P.M.

REMIT PAYMENT TO:  
 SWIFT SERVICES, INC.  
 P.O. BOX 466  
 NESS CITY, KS 67560  
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	P.1 PAGE TOTAL	7610.00
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?				P.2	5909.13
WE UNDERSTOOD AND MET YOUR NEEDS?				subtotal	10519.13
OUR SERVICE WAS PERFORMED WITHOUT DELAY?				Edwards TAX	426.04
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?				6.3%	
ARE YOU SATISFIED WITH OUR SERVICE? <input type="checkbox"/> YES <input type="checkbox"/> NO				TOTAL	10,945.17
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND					

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.

SWIFT OPERATOR  
*Don Leman*

APPROVAL  
 Thank You!



PO Box 466  
Ness City, KS 67560  
Off: 785-798-2300

TICKET CONTINUATION

TICKET No. 14322

CUSTOMER *Carmen Schmidt, Inc.* WELL # *1 Tom* DATE *8-13-08* PAGE *2* OF *2*

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			TIME	DESCRIPTION	QTY		U/M		UNIT PRICE	AMOUNT
		LOC	ACCT	DF			QTY	U/M	QTY	U/M		
325		2				Standard Cement EA-2	225	SKs	21150	lbs	13.00	2925.00
276		2				Flocele	57	lbs			1.50	85.50
283		2				Salt	1125	lbs			.20	225.00
284		2				Calseal	1058	lbs	11	SK	30.00	330.00
285		2				CFR-1	106	lbs			4.50	477.00
581		2				SERVICE CHARGE Cement					1.90	427.50
583		2				MILEAGE CHARGE	23990	lbs	70	LOADED MILES	1.75	1439.13

RECEIVED  
 MISSOURI CONSTRUCTION COMMISSION  
 JAN 25 2009  
 CONSTRUCTION DIVISION  
 WRESTLING, KS

CONTINUATION TOTAL 5909.13

**JOB LOG**

**SWIFT Services, Inc.**

DATE 8-13-08 PAGE NO. 1

CUSTOMER \_\_\_\_\_ WELL NO. 1 LEASE JOM JOB TYPE Cement 5 1/2 Longshoog TICKET NO. 14322

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	0700							In loc. w F.E - Rig Lay D. DC
	0820							Consult Job w Curtis Hitchman Start 5 1/2" 14#/ft Csg. Juvet Float Shoe w/Air fill, Latch Down Bnd (6 Cement Baskets on Jt. 1-10 Centralizer - 3-5-7-9-12-15-18- Sho Jt. 20' - TP 46.50' - KB. (10 Sks Drop Kill up ball - 5 Jts off Bottom Fin run Csg - 10:00 10:05 11:00 St cir casing of log bottom - Fin cir Plus RH YMH - 25 Sks EA-2 cont 11:05 5 300 Pump 500gal Mud Flush 6 350 Pump 20 BBL KCL Flush 5 350 Start Mixing 200 Sks EA-2 cont. 50 100 Fin mixing cont. vac Wash Pump Lines Drop Latch Down Plug. 11:31 9 1/2 300 Start Displ - 1st 40 BBL 2% KCL wt 9 77 350 @ 77 BBL caught cont / if press 8 90 400 5 100 500 Slow rate @ 90 5 112 600 Slow rate @ 100 5 113 700 last cir pass before Plug Down 1148 850 800 Plug Down - Fin Drop 1150 0 Csg Held - Release of Held. 12:00 Job Complete Wash up & Packup  Thanks Alan Rhine (Don)  Swift Services

RECEIVED  
KANSAS CORPORATION COMMISSION

JAN 26 2009

CONSERVATION DIVISION  
WICHITA, KS