

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
October 2008
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 32781
Name: Roberts Resources, Inc.
Address 1: 520 S. Holland, Suite 207
Address 2: _____
City: Wichita, State: KS Zip: 67209 + _____
Contact Person: Kent Roberts
Phone: (316) 721-2817
CONTRACTOR: License # 33793
Name: H-2 Drilling, LLC
Wellsite Geologist: Kent Roberts
Purchaser: Oneok
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW
 Gas ENHR SIGW
 CM (Coal Bed Methane) Temp. Abd.
 Dry Other _____
(Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr. Conv. to SWD
 Plug Back: _____ Plug Back Total Depth _____
 Commingled Docket No.: _____
 Dual Completion Docket No.: _____
 Other (SWD or Enhr.?) Docket No.: _____
10/27/2008 11/8/2008 1/21/2009
Spud Date or Date Reached TD Completion Date or Recompletion Date

API No. 15 - 007-23384-00-00
Spot Description: _____
 SW SE NW Sec. 35 Twp. 31 S. R. 13 East West
2970 Feet from North / South Line of Section
3630 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Barber
Lease Name: Catlin Well #: 2-35
Field Name: Catlin
Producing Formation: Lower Douglas Sand
Elevation: Ground: 1550 Kelly Bushing: 1559
Total Depth: 4549 Plug Back Total Depth: 4516
Amount of Surface Pipe Set and Cemented at: 262 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: _____ Feet
If Alternate II completion, cement circulated from: _____
feet depth to: _____ w/ AIT-1 - Dlg - 3/27/09 ^{sx.cmt.}

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content: 15000 ppm Fluid volume: 480 bbls
Dewatering method used: Haul off
Location of fluid disposal if hauled offsite: _____
Operator Name: Roberts Resources, Inc.
Lease Name: Larson C #1-4 License No.: 32781
Quarter NE Sec. 4 Twp. 32 S. R. 13 East West
County: Barber Docket No.: D-30143

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Kent Roberts
Title: President Date: 2/10/2009

Subscribed and sworn to before me this 10 day of February

20 09
Notary Public: Connie R. Richardson
Date Commission Expires: _____
My Appt. Exp. 12-12-11

KCC Office Use ONLY

Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

RECEIVED
KANSAS CORPORATION COMMISSION
FEB 25 2009

Operator Name: Roberts Resources, Inc. Lease Name: Catlin Well #: 2-35
 Sec. 35 Twp. 31 S. R. 13 East West County: Barber

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: CNL/CDL, DIL, MEL, CBL	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Onaga Shale</td> <td>2608</td> <td>-1049</td> </tr> <tr> <td>Heebner</td> <td>3534</td> <td>-1975</td> </tr> <tr> <td>Upper Douglas Sand</td> <td>Not Present</td> <td>Not Present</td> </tr> <tr> <td>Lower Douglas Sand</td> <td>3664</td> <td>-2105</td> </tr> <tr> <td>Lansing</td> <td>3720</td> <td>-2161</td> </tr> <tr> <td>Mississippi</td> <td>4238</td> <td>-2679</td> </tr> </table>	Name	Top	Datum	Onaga Shale	2608	-1049	Heebner	3534	-1975	Upper Douglas Sand	Not Present	Not Present	Lower Douglas Sand	3664	-2105	Lansing	3720	-2161	Mississippi	4238	-2679
Name	Top	Datum																				
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Heebner	3534	-1975																				
Upper Douglas Sand	Not Present	Not Present																				
Lower Douglas Sand	3664	-2105																				
Lansing	3720	-2161																				
Mississippi	4238	-2679																				

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	14-3/4"	10 3/4"	32	262	60/40 poz	250	3%cc, 1/4# cellflake
Production	7-7/8"	5 1/2"	14	4548	AA-2	310	gas block

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
4	3666-3670	None	

TUBING RECORD:	Size: <u>2 3/8"</u>	Set At: <u>3651</u>	Packer At: <u>None</u>	Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr. <u>1/21/2009</u>		Producing Method: <input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other <i>(Explain)</i>		
Estimated Production Per 24 Hours	Oil Bbls. <u>0</u>	Gas Mcf <u>220</u>	Water Bbls. <u>0</u>	Gas-Oil Ratio <u> </u> Gravity <u> </u>

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input checked="" type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other <i>(Specify)</i> _____	PRODUCTION INTERVAL: <u>3666' to 3670'</u>
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PAGE 1 of 1	CUST NO 1975-ROB024	INVOICE DATE 10/29/2008
INVOICE NUMBER 1975001420		

Liberal

B ROBERTS RESOURCES, INC.
I 520 HOLLAND
L SUITE #207
L
T WICHITA KS 67209
O ATTN:

J LEASE NAME Catlin
O WELL NO. 2-35
B COUNTY Barber
S STATE Ks
I JOB DESCRIPTION Cement-New Well Casing/Pipe
T JOB CONTACT
E

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE
1975-01422	301		Net 30 DAYS	11/28/2008
For Service Dates: 10/28/2008 to 10/28/2008				
1975-01422				
1975-21012 Cement-New Well Casing 10/28/08				
<i>Surface job</i>				
Pump Charge-Hourly	1.00	Hour	1000.000	1,000.00
<i>Depth Charge; 0-500'</i>				
Mileage	250.00	DH	1.400	350.00
<i>Blending & Mixing Service Charge</i>				
Mileage	70.00	DH	7.000	490.00
<i>Heavy Equipment Mileage</i>				
Mileage	376.00	DH	1.600	601.60
<i>Proppant and Bulk Delivery Charge</i>				
Pickup	35.00	Hour	4.250	148.75
<i>Car, Pickup or Van Mileage</i>				
Additives	54.00	EA	3.700	199.80 T
<i>Cello-flake</i>				
Calcium Chloride	645.00	EA	1.050	677.25 T
Cement	250.00	EA	12.000	3,000.00 T
<i>60/40 POZ</i>				
Supervisor	1.00	Hour	175.000	175.00
<i>Service Supervisor Charge</i>				

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 CONSERVATION DIVISION
 WICHITA, KS

PLEASE REMIT TO:	SEND OTHER CORRESPONDENCE TO:	BID DISCOUNT	-1,195.63
BASIC ENERGY SERVICES, LP	BASIC ENERGY SERVICES, LP	SUBTOTAL	5,446.77
PO BOX 841903	PO BOX 10460	TAX	200.29
DALLAS, TX 75284-1903	MIDLAND, TX 79702	INVOICE TOTAL	5,647.06



PAGE 1 of 2	CUST NO 1970-ROB024	INVOICE DATE 11/10/2008
INVOICE NUMBER 1970002762		

Pratt

B ROBERTS RESOURCES, INC.
L 520 HOLLAND
L SUITE #207
T WICHITA KS 67209
O ATTN:

J LEASE NAME Catlin
O WELL NO. 2-35
B COUNTY Barber
S STATE KS
I JOB DESCRIPTION Cement-New Well Casing/Pipe
T JOB CONTACT
E

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE
1970-02768	301		Net 30 DAYS	12/10/2008
For Service Dates: 11/09/2008 to 11/09/2008				
1970-02768				
1970-19180	Cement-New Well Casing	11/9/08		
Pump Charge-Hourly	1.00	Hour	2520.000	2,520.00
Depth Charge; 4001'-5000'				
Cement Float Equipment	1.00	EA	290.000	290.00
5 1/2" Basket				
Cement Float Equipment	1.00	EA	360.000	360.00
Auto Fill Float Shoe				
Cement Float Equipment	1.00	EA	400.000	400.00
Latch Down Plug and Baffle				
Cement Float Equipment	10.00	EA	110.000	1,100.00
Turbolizer				
Extra Equipment	1.00	EA	200.000	200.00
Casing Swivel Rental				
Mileage	325.00	DH	1.400	455.00
Blending and Mixing Service				
Charge				
Mileage	80.00	DH	7.000	560.00
Heavy Equipment Mileage				
Mileage	612.00	DH	1.600	979.20
Proppant and Bulk Delivery				
Charges				
Pickup	40.00	Hour	4.250	170.00
Unit Mileage Charge(Pickups,				
Vans, or Cars)				
Additives	10.00	EA	44.000	440.00 T
CC-1, KCl Substitute				
Additives	77.00	EA	4.000	308.00 T
De-foamer				
Additives	245.00	EA	7.500	1,837.50 T
FLA-322				
Additives	306.00	EA	5.150	1,575.90 T
Gas-Blok				
Additives	1,622.00	EA	0.670	1,086.74 T
Gilsonite				
Additives	1,558.00	EA	0.500	779.00 T
Salt				
Cement	325.00	EA	17.000	5,525.00 T
AA2 Cement				

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PAGE 2 of 2	CUST NO 1970-ROB024	INVOICE DATE 11/10/2008
INVOICE NUMBER 1970002762		

Pratt

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 ROBERTS RESOURCES, INC.
 520 HOLLAND
 SUITE #207
 WICHITA KS 67209
 ATTN:

**J
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 LEASE NAME Catlin
 WELL NO. 2-35
 COUNTY Barber
 STATE KS
 JOB DESCRIPTION Cement-New Well Casing/Pipe
 JOB CONTACT

JOB #	EQUIPMENT #	PURCHASE ORDER NO.		TERMS	DUE DATE
1970-02768	301			Net 30 DAYS	12/10/2008
Supervisor Service Supervisor Charge		QTY 1.00	U of M Hour	UNIT PRICE 175.000	INVOICE AMOUNT 175.00

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 CONSERVATION DIVISION
 WICHITA, KS

PLEASE REMIT TO: BASIC ENERGY SERVICES, LP PO BOX 841903 DALLAS, TX 75284-1903	SEND OTHER CORRESPONDENCE TO: BASIC ENERGY SERVICES, LP PO BOX 10460 MIDLAND, TX 79702	BID DISCOUNT SUBTOTAL TAX INVOICE TOTAL	-3,939.88 14,821.46 574.95 15,396.41
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