

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33019
Name: Rosewood Resources, Inc.
Address: 2711 N. Haskell Ave., Suite 2800, LB 22
City/State/Zip: Dallas, TX 75201
Purchaser: _____
Operator Contact Person: Tom Roelfs
Phone: (785) 332-0374
Contractor: Name: Advanced Drilling Technologies LLC
License: 33532
Wellsite Geologist: Steven VonFeldt
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____
9/10/2008 9/12/2008 P & A 11/12/2008
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 023-21073-0000
County: Cheyenne
NW NE SW SE Sec. 9 Twp. 3 S. R. 41 East West
1025 feet from (S) N (circle one) Line of Section
1829 feet from (E) W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE (SE) NW SW
Lease Name: R. Walter Well #: 34-09
Field Name: St. Francis
Producing Formation: Niobrara
Elevation: Ground: 3591 Kelly Bushing: 3604'
Total Depth: 3408' Plug Back Total Depth: N/A
Amount of Surface Pipe Set and Cemented at 274 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

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Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content 5000 ppm Fluid volume 220 bbls
Dewatering method used Evaporation
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ [] East [] West
County: _____ Docket No.: _____

Alt-1-Dlg-3/31/09

per RAD
CP-33
KZ
du
3/27/09

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jannell Gerwe
Title: Production Asst Date: 12/23/08
Subscribed and sworn to before me this 22 day of January,
2009.
Notary Public: Kathy Roelfs
6-3-09

KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Data Commission Expires: _____
KATHY ROELFS
My Appt. Exp. 6-3-09

Operator Name: Rosewood Resources, Inc. Lease Name: R. Walter Well #: 34-09
 Sec. 9 Twp. 3 S. R. 41 East West County: Cheyenne

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run:

Log Formation (Top), Depth and Datum Sample
 Name Top Datum
 Niobrara KB

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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./ Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	24#	274'	Neat	150	
Production	n/a	n/a	n/a	n/a	n/a	n/a	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
N/A	N/A	N/A	

TUBING RECORD		Size	Set At	Packer At	Liner Run
none					<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. n/a			Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls. none	Gas Mcf n/a	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) P & A

Production Interval



A DIVISION OF ADVANCED DRILLING TECHNOLOGIES, LLC.

LONGHORN CEMENTING CO.

P.O. BOX 203 YUMA, COLORADO 80759
 Phone: 970-848-0799 Fax: 970-848-0798

**FIELD SERVICE TICKET
 AND INVOICE**

DATE 01/10/2008 TICKET NO. 1590

DATE OF JOB: <u>01/10/2008</u>	DISTRICT	NEW WELL <input checked="" type="checkbox"/>	OLD WELL <input type="checkbox"/>	PROD <input type="checkbox"/>	INJ <input type="checkbox"/>	WDW <input type="checkbox"/>	CUSTOMER ORDER NO.:	
CUSTOMER: <u>Rosewood</u>		LEASE: <u>R. WALTER</u>					WELL NO. <u>34-09</u>	
ADDRESS		COUNTY	STATE					
CITY	STATE	SERVICE CREW: <u>MAN, MISTAKE</u>						
AUTHORIZED BY		EQUIPMENT: <u>112</u>						
TYPE JOB: <u>SURFACE</u>	DEPTH FT.	CEMENT DATA: SACKS BRAND TYPE	BULK <input type="checkbox"/>	SAND DATA: SACKS ADMIXES	TRUCK CALLED			DATE AM PM
SIZE HOLE: <u>12 1/2</u>	DEPTH FT.	<u>150</u> <u>A</u> <u>5H</u>			ARRIVED AT JOB			AM PM
SIZE & WT. CASTING	DEPTH FT.				START OPERATION			AM PM
SIZE & WT. D PIPE OR TUBING	DEPTH FT.				FINISH OPERATION			AM PM
TOP PLUGS TYPE		WEIGHT OF SLURRY LBS. / GAL.		LBS. / GAL.	RELEASED			AM PM
		VOLUME OF SLURRY			MILES FROM STATION TO WELL			
		<u>160</u> SACKS CEMENT TREATED WITH <u>2</u> % OF <u>KCL</u>						
	MAX DEPTH <u>262</u> FT.		MAX PRESSURE	PSI				

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).
 The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only these terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without written consent or an officer of Advanced Drilling Technologies, LLC.

SIGNED: _____ (WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM / PRICE REF. NUMBER	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
000-1	DEPTH CHARGE		1		1500.00
100-1	MILEAGE		120	10.50	1260.00
200-1	Cement		150	17.50	2625.00
450	FLOAT SHOE				
470	FLUID CENTRALIZER				
	PUMP 10 BBLs FLUSH				
	PUMP 76 BBLs cement @ 15 PPG				
	PUMP 16 BBLs DISPLACEMENT				

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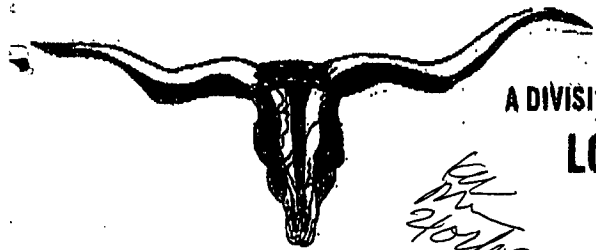
SUB TOTAL

ACID DATA:			
GALLONS	%	ADDITIVES	
HCL			
HCL			

SERVICE & EQUIPMENT	% TAX ON \$
MATERIALS	% TAX ON \$
TOTAL	

SERVICE REPRESENTATIVE: [Signature]
 01-21-2009 14:11 GERVER 17853322370

THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: [Signature]
 (WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)



A DIVISION OF ADVANCED DRILLING TECHNOLOGIES, LLC.

LONGHORN CEMENTING CO.

P.O. BOX 203 YUMA, COLORADO 80759
 Phone: 970-848-0799 Fax: 970-848-0798

FIELD SERVICE TICKET AND INVOICE

Call for 240709

DATE 11-13-08 TICKET NO. 1806

DATE OF JOB			DISTRICT			NEW WELL <input type="checkbox"/>	OLD WELL <input checked="" type="checkbox"/>	PROD <input type="checkbox"/>	INJ <input type="checkbox"/>	WDW <input type="checkbox"/>	CUSTOMER ORDER NO.:
CUSTOMER RRI						LEASE R Walters 34-09				WELL NO.	
ADDRESS						COUNTY			STATE		
CITY						SERVICE CREW MIKE - MARK			EQUIPMENT UNIT II 112		
AUTHORIZED BY						DATE			AM	TIME	
TYPE JOB: Plug	DEPTH	FT.	CEMENT DATA: BULK <input type="checkbox"/>		SAND DATA: SACKS <input type="checkbox"/>						
			SACKS	BRAND	TYPE	% GEL	ADMIXES				
SIZE HOLE: 7 1/8	DEPTH	FT.	150	A	1-1						
SIZE & WT. CASTING	DEPTH	FT.									
SIZE & WT. D PIPE OR TUBING	DEPTH	FT.									
TOP PLUGS	TYPE:		WEIGHT OF SLURRY: 19.8		LBS. / GAL	LBS. / GAL					
			VOLUME OF SLURRY: 1.32		cu ft	cu ft					
			SACKS CEMENT TREATED WITH		% OF						
	MAX DEPTH	FT.		MAX PRESSURE	P.S.I.						
										MILES FROM STATION TO WELL	

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only these terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without written consent of an officer of Advanced Drilling Technologies, LLC.

SIGNED: _____ (WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM / PRICE REF. NUMBER	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
001-2	Depth charge		2		150.00
200-1	Cement		150	17.50	2625.00
100-2	Mileage		20	10.85	217.00
					4342.00
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		40'-0'		10 SKS	2.3 bbls
		324'-174'		48 SKS	9.4 BR/G
		1405'-1025'		100 SKS	23.5 BR/G

ACID DATA:		
GALLONS	%	ADDITIVES
HCL		
HCL		

SERVICE & EQUIPMENT	% TAX ON \$
MATERIALS	% TAX ON \$
TOTAL	

SERVICE REPRESENTATIVE *Mike*
 FIELD SERVICE ORDER NO. 01-21-2009 14:32 GERUER 17853322370

THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY:
 (WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)