

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
October 2008
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 34055
Name: H & M Petroleum Corporation
Address 1: 13570 Meadowgrass Drive
Address 2: Suite 101
City: Colorado Springs State: CO Zip: 80921 +
Contact Person: David Allen
Phone: (719) 590-6060
CONTRACTOR: License # 33575
Name: WW Drilling, LLC
Wellsite Geologist: Don V. Rieder
Purchaser: Coffeyville Resources

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW
 Gas ENHR SIGW
 CM (Coal Bed Methane) Temp. Abd.
 Dry Other _____
(Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr. Conv. to SWD
 Plug Back: _____ Plug Back Total Depth _____
 Commingled Docket No.: _____
 Dual Completion Docket No.: _____
 Other (SWD or Enhr.?) Docket No.: _____
09/05/2008 09/11/2008 09/19/2008
Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

API No. 15 - 15-065-23470-00-00
Spot Description: _____
NW SW SE NW Sec. 4 Twp. 8 S. R. 23 East West
2,000 Feet from North / South Line of Section
1,450 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Graham
Lease Name: Sand Creek Well #: 2
Field Name: Sand Creek
Producing Formation: Kansas City
Elevation: Ground: 2,319 Kelly Bushing: 2,324
Total Depth: 3,860 Plug Back Total Depth: 1990'
Amount of Surface Pipe Set and Cemented at: 219 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: 1955 Feet
If Alternate II completion, cement circulated from: 1955
feet depth to: Surface w/ 375 Alt 2 - Dig - 3/31/09 ^{sx cmil}

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content: 1,000 ppm Fluid volume: 200 bbls
Dewatering method used: Evaporation
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: _____
Title: Office Manager Date: 01/27/2008

Subscribed and sworn to before me this 27 day of January, 2009

Notary Public: Josephine A Race
Date Commission Expires: 2-16-2011

JOSEPHINE A RACE
Notary Public
State of Colorado

KCC Office Use ONLY

Letter of Confidentiality Received
If Denied, Yes No Date: 3/09/09
 Wireline Log Received
 Geologist Report Received
KANSAS CORPORATION COMMISSION
JAN 28 2009

CONSERVATION DIVISION
WICHITA

Operator Name: H & M Petroleum Corporation Lease Name: Sand Creek Well #: 2
 Sec. 4 Twp. 8 S. R. 23 East West County: Graham

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: DI, DC, BC Sonic, Microresistivity	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input checked="" type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Anhydrite</td> <td>1982</td> <td>+342</td> </tr> <tr> <td>Topeka</td> <td>3342</td> <td>-1018</td> </tr> <tr> <td>Heebner Shale</td> <td>3551</td> <td>-1227</td> </tr> <tr> <td>Lansing A</td> <td>3589</td> <td>-1265</td> </tr> <tr> <td>Lansing E.</td> <td>3658</td> <td>-1334</td> </tr> <tr> <td>Lansing H</td> <td>3720</td> <td>-1396</td> </tr> <tr> <td>Base/Kansas City</td> <td>3800</td> <td>-1476</td> </tr> </table>	Name	Top	Datum	Anhydrite	1982	+342	Topeka	3342	-1018	Heebner Shale	3551	-1227	Lansing A	3589	-1265	Lansing E.	3658	-1334	Lansing H	3720	-1396	Base/Kansas City	3800	-1476
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	24#	219'	Common	165	3% CC 2% Gel
Production	7 7/8"	5 1/2"	15.5#	3856'	EA2	125	10% Salt 2% Cal

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input checked="" type="checkbox"/> Plug Off Zone	3724'	STD	50	Common

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	3719-3724	Squeezed with 50 Sacks	3724
4	3658-3662	1000 Gal 15% NE	3658-62

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TUBING RECORD: Size: <u>2 7/8"</u> Set At: <u>3723'</u> Packer At: _____		Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
Date of First, Resumed Production, SWD or Enhr. <u>10/29/2008</u>		Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)	
Estimated Production Per 24 Hours	Oil Bbls. <u>10</u>	Gas Mcf <u>0</u>	Water Bbls. <u>1</u> Gas-Oil Ratio _____ Gravity <u>31</u>

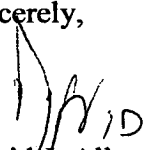
DISPOSITION OF GAS: <input checked="" type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: <u>3658-3662</u>
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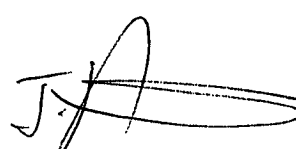
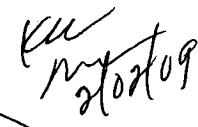
01/27/2009

API #: 15-065-23470-000
NW/SW/NE/RTW
4/8-5/23W

I would like to request the maximum confidentiality of 2 years before releasing information on side two of the Sand Creek #2 Well Completion Form. Thank you.

Sincerely,


David J. Allen
Office Manager

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CONSERVATION DIVISION
WICHITA, KS

REMIT TO
RR 1 BOX 90 D
HOXIE KS 67740

SCHIPPERS OIL FIELD SERVICE L.L.C.

249

DATE <i>9/12</i>	SEC. <i>4</i>	RANGE/TWP. <i>23/8</i>	CALLED OUT	ON LOCATION	JOB START	JOB FINISH
LEASE <i>Swirl Creek</i>				WELL # <i>2</i>		
				COUNTRY <i>Arkum</i>	STATE <i>KS</i>	

CONTRACTOR <i>H.M. Drilling</i>	OWNER <i>H.M. Arkum</i>				
TYPE OF JOB <i>Bottom Stays</i>					
HOLE SIZE <i>7 7/8</i>	T.D. <i>3860</i>	CEMENT	<i>150</i>	<i>1375</i>	
CASING SIZE <i>5 1/2</i>	DEPTH	AMOUNT ORDERED			
TUBING SIZE	DEPTH				
DRILL PIPE <i>4 1/2</i>	DEPTH				
TOOL	DEPTH				
PRES. MAX	MINIMUM	COMMON	<i>150</i>	@ <i>1375</i>	<i>2062.50</i>
DISPLACEMENT <i>91661</i>	SHOE JOINT	POZMIX		@	
CEMENT LEFT IN CSG.		GEL	<i>4</i>	@ <i>17.5</i>	<i>70</i>
PERFS		CHLORIDE		@	
		ASC		@	
EQUIPMENT				@	
PUMP TRUCK		<i>M-1 Sump</i>	<i>500</i>	@ <i>1.00</i>	<i>500.00</i>
# <i>500</i>		<i>Coal-sal</i>	<i>15</i>	@ <i>2.87</i>	<i>43.05</i>
BULK TRUCK		<i>Salt</i>	<i>1120</i>	@ <i>3.5</i>	<i>3920.00</i>
# <i>Dave</i>		<i>Fl-sal</i>	<i>400</i>	@ <i>2.25</i>	<i>900.00</i>
BULK TRUCK				@	
#				@	
				@	
		HANDLING	<i>1.00</i>	@ <i>1.00</i>	<i>1.00</i>
		MILEAGE	<i>33</i>	@ <i>13.50</i>	<i>445.50</i>
		TOTAL			

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1 1/2 Hr
11:00 AM

REMARKS	SERVICE		
<i>Part Collar @</i>	DEPT OF JOB	@	
<i>Plug Down 10:30 PM</i>	PUMP TRUCK CHARGE	@	<i>1800.00</i>
<i>Start circ 8:35 PM</i>	EXTRA FOOTAGE	@	
	MILEAGE <i>6.5</i>	@ <i>33</i>	<i>214.50</i>
	MANIFOLD <i>Rotatory head</i>	@	<i>925.00</i>
	TOTAL		

CHARGE TO: <i>H.M. Arkum</i>	
STREET	STATE
CITY	ZIP

To: Schippers Oil Field Service LLC
You are hereby requested to rent cementing equipment and furnish staff to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

PLUG & FLOAT EQUIPMENT	
<i>5 1/2 Part Collar</i>	@ <i>1475.00</i>
<i>API Inlet 5 1/2</i>	@ <i>315.00</i>
<i>5 1/2 Guide Shoe</i>	@ <i>179.00</i>
<i>11 x 5 1/2 Manifold</i>	@ <i>16.40 ea x 759.00</i>
<i>5 1/2 Bush</i>	@ <i>28.90</i>
TOTAL	<i>9759.00</i>
TAX	
TOTAL CHARGE	
DISCOUNT (IF PAID IN 20 DAYS)	

SIGNATURE *[Signature]*

PRINTED NAME

REMIT TO
RR 1 BOX 90-D
HOXIE KS 67740

SCHIPPERS OIL FIELD SERVICE L.L.C.

254

DATE 9/17/08	SEC.	RANGE/TWP.	CALLED OUT 8:00 AM	ON LOCATION	JOB START	JOB FINISH
LEASE Sand Creek			WELL # 2	COUNTY	STATE	

CONTRACTOR		OWNER		
TYPE OF JOB				
HOLE SIZE	T.D.	CEMENT		
CASING SIZE	DEPTH	AMOUNT ORDERED	400	
TUBING SIZE 2 1/4	DEPTH			
DRILL PIPE	DEPTH			
TOOL	DEPTH			
PRES. MAX	MINIMUM	COMMON	240 @ 1.25	300
DISPLACEMENT	SHOE JOINT	POZMIX	160 @ 7	1120
CEMENT LEFT IN CSG.		GEL	20 @ 17.5	350
PERFS		CHLORIDE	@	
EQUIPMENT		ASC	@	
PUMP TRUCK			@	
# 7000		Flow seal	100 lb @ 2.25	225
BULK TRUCK			@	
# 3000			@	
BULK TRUCK			@	
#			@	
			@	
		HANDLING	400 @ 1.75	700
		MILEAGE	33 @ 3.6	118.8
		TOTAL		

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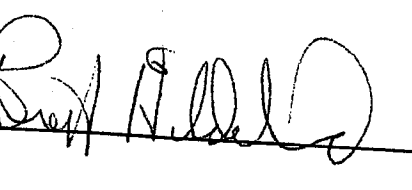
REMARKS	SERVICE Top Stage		
	DEPT OF JOB	@	
	PUMP TRUCK CHARGE	@	1075
	EXTRA FOOTAGE	@	
	MILEAGE 33	@ 3.6	118.8
	MANIFOLD	@	
		@	
	TOTAL		

BILL TO: H.M.

REETER	STATE
TY	ZIP

Schippers Oil-Field Service LLC
are hereby requested to rent cementing equipment
urnish staff to assist owner or contractor to do work
listed. The above work was done to satisfaction and
vision of owner agent or contractor. I have read &
stand the "TERMS AND CONDITIONS" listed
reverse side.

PLUG & FLOAT EQUIPMENT	
	@
	@
	@
	@
	@
TOTAL	236.8
TAX	
TOTAL CHARGE	236.8
DISCOUNT (IF PAID IN 20 DAYS)	

SIGNATURE 

PRINTED NAME