

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 33982

Name: Alton Oil LLC.

Address 1: P.O. Box 117

Address 2: 14081 121st Road

City: Winfield State: Ks. Zip: 67156 + \_\_\_\_\_

Contact Person: Michael A. Pressnall

Phone: (620) 221-4268

CONTRACTOR: License # 32854 **RECEIVED**  
**KANSAS CORPORATION COMMISSION**

Name: Gulick Drilling Co., Inc. **DEC 29 2008**

Wellsite Geologist: Thomas E. Blair

Purchaser: Coffeyville Resources **CONSERVATION DIVISION**  
**WICHITA, KS**

Designate Type of Completion:

- New Well      \_\_\_\_\_ Re-Entry      \_\_\_\_\_ Workover
- Oil      \_\_\_\_\_ SWD      \_\_\_\_\_ SIOW
- \_\_\_\_\_ Gas      \_\_\_\_\_ ENHR      \_\_\_\_\_ SIGW
- \_\_\_\_\_ CM (Coal Bed Methane)      \_\_\_\_\_ Temp. Abd.
- \_\_\_\_\_ Dry      \_\_\_\_\_ Other \_\_\_\_\_  
(Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

\_\_\_\_\_ Deepening \_\_\_\_\_ Re-perf. \_\_\_\_\_ Conv. to Enhr. \_\_\_\_\_ Conv. to SWD

\_\_\_\_\_ Plug Back: \_\_\_\_\_ Plug Back Total Depth

\_\_\_\_\_ Commingled      Docket No.: \_\_\_\_\_

\_\_\_\_\_ Dual Completion      Docket No.: \_\_\_\_\_

\_\_\_\_\_ Other (SWD or Enhr.?)      Docket No.: \_\_\_\_\_

9-29-08      10-3-08      10-13-08

Spud Date or      Date Reached TD      Completion Date or  
Recompletion Date                Recompletion Date

API No. 15 - 035-24309-0000

Spot Description: \_\_\_\_\_

SE SW SW Sec. 31 Twp. 31 S. R. 5  East  West

330' Feet from  North /  South Line of Section

990' Feet from  East /  West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE     NW     SE     SW

County: Cowley

Lease Name: Barclay-Brooke Well #: 2

Field Name: Biddle NW

Producing Formation: Layton

Elevation: Ground: 1244' Kelly Bushing: 1252'

Total Depth: 2387' Plug Back Total Depth: \_\_\_\_\_

Amount of Surface Pipe Set and Cemented at: 201 ft. Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set: \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from: \_\_\_\_\_

feet depth to: \_\_\_\_\_ w/ \_\_\_\_\_ <sup>sq crnt.</sup>

**Drilling Fluid Management Plan**

*(Data must be collected from the Reserve Pit)*

Chloride content: 1000 ppm Fluid volume: 80 bbls

Dewatering method used: Evaporation

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name: \_\_\_\_\_

Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]

Title: Owner Date: 12-16-08

Subscribed and sworn to before me this 16th day of DECEMBER

2008

Notary Public: Tanya S. Groom

Date Commission Expires: 6-20-09

**KCC Office Use ONLY**

Letter of Confidentiality Received

If Denied, Yes  Date: \_\_\_\_\_

Wireline Log Received

Geologist Report Received

UIC Distribution

**TANYA S. GROOM**  
Notary Public - State of Kansas  
My Appt. Expires 6-20-09

Operator Name: Alton Oil LLC. Lease Name: Barclay-Brooke Well #: 2  
 Sec. 31 Twp. 31 S. R. 5  East  West County: Cowley

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run: <b>Dual Induction, Dual Compensated Porosity</b>	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input checked="" type="checkbox"/> Sample Name Top Datum  Iatan 1891 (-639) Stalnaker 1907 (-655) Kansas Corporation Commission 2310 (-1058)  <div style="text-align: center;"> <b>RECEIVED</b>  <b>DEC 29 2008</b>                      CONSERVATION DIVISION                      WICHITA, KS                 </div>
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4	8-5/8	24	201'	Class "A"	110	Calcuim Chloride 3%
Production	7-7/8	4-1/2	10.5	2379'	Thick-set	125	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	Layton "A" sand @ 2310'-2320'	350 gal. 10% MCA, 11sks 20/40 sand	2310-2320

TUBING RECORD: Size: <u>2-3/8</u> Set At: <u>2340'</u> Packer At: _____		Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
Date of First, Resumed Production, SWD or Enhr. <u>10-24-08</u>		Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)	
Estimated Production Per 24 Hours	Oil Bbls. <u>3</u>	Gas Mcf <u>100</u>	Water Bbls. <u>40</u> Gas-Oil Ratio _____ Gravity _____

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input checked="" type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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**CONSOLIDATED**  
Oil Well Services, LLC

*11/05/09*

**ENTERED**

TICKET NUMBER 19506  
LOCATION EUREKA  
FOREMAN KEVIN MCCOY

PO Box 884, Chanute, KS 66720  
620-431-9210 or 800-467-8676

**FIELD TICKET & TREATMENT REPORT  
CEMENT**

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
10-3-08	1128	BARCLAY - BROOKS #2	31/6	31/32S	SE	Cowley
CUSTOMER			TRUCK #		DRIVER	
ALTON OIL LLC			445		Justin	
MAILING ADDRESS			479		John S.	
P.O. Box 117 14081 121 <sup>st</sup> Rd			437		Jim	
CITY		STATE	ZIP CODE			
WINFIELD		Ks	67156			

Gulick  
Drig.

JOB TYPE longstring HOLE SIZE 7 7/8 HOLE DEPTH 2387' KB CASING SIZE & WEIGHT 4 1/2 10.5" New  
CASING DEPTH 2389 KB DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER P&T 2376' KB  
SLURRY WEIGHT 13.7 \* SLURRY VOL 38 BBL WATER gal/sk 9.0 CEMENT LEFT in CASING 13'  
DISPLACEMENT 37.8 BBL DISPLACEMENT PSI 700 MAX PSI 1200 Bump Plug RATE \_\_\_\_\_

REMARKS: Safety Meeting: Rig up to 4 1/2 Casing. Break Circulation w/ 15 BBL Fresh water. Mixed 125 sks THICK Set Cement w/ 5" KOL-SEAL /sk @ 13.7\*/gal yield 1.69. Wash out Pump & Lines. Shut down. Release Plug. Displace w/ 37.8 BBL Fresh water. FINAL Pumping Pressure 700 PSI. Bump Plug to 1200 PSI. wait 2 minutes. Release Pressure. Float Held. Good CIRCULATION @ ALL times while Cementing. Job Complete. Rig down.

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KANSAS CORPORATION COMMISSION

DEC 29 2008

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	925.00	925.00
5406	40	MILEAGE	3.65	146.00
1126 A	125 sks	THICK Set Cement	17.00	2125.00
1110 A	625 *	KOL-SEAL 5" /sk	.42 "	262.50
5407 A	6.87 TONS	40 miles BULK TRUCK	1.20	329.76
5502 C	5 HRS	80 BBL VAC TRUCK	100.00	500.00
1123	3000 gals	City water	14.00/1000	42.00
4404	1	4 1/2 Top Rubber Plug	45.00	45.00
4201	1	4 1/2 Guide Shoe	110.00	110.00
4226	1	4 1/2 AFU INSERT FLOAT Valve	154.00	154.00
4103	1	4 1/2 Cement BASKET	208.00	208.00
4129	4	4 1/2 x 7 7/8 Centralizers	40.00	160.00
			Sub Total	5007.26
			SALES TAX 5.8%	180.18
			ESTIMATED TOTAL	5187.44

THANK You

*206361*

Revin 3737

AUTHORIZATION Witnessed By Mike Pressnall TITLE Partner DATE \_\_\_\_\_

