

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 6142
Name: Town Oil Company, Inc.
Address: 16205 West 287th St.
City/State/Zip: Paola, Kansas 66071
Purchaser: CMT
Operator Contact Person: Lester Town
Phone: (913) 294-2125
Contractor: Name: Town Oil Company, Inc.
License: 6142

Wellsite Geologist: _____
Designate Type of Completion:
 New Well Re-Entry Workover Temp. Abd.
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

9-17-08 9-19-08
Spud Date or Date Reached TD Completion Date or Recompletion Date

API No. 15 - 121-28685-00-00
County: Miami
SW-SE-SE-SE Sec. 24 Twp. 17 S. R. 21 East West
165 feet from S / N (circle one) Line of Section
495 feet from E / W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Hunt Well #: 2
Field Name: Paola-Rantoul

Producing Formation: Bartlesville
Elevation: Ground: 983 Kelly Bushing: _____
Total Depth: 740' Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 20 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 20
feet depth to surface w/ 4 ^{sx cmt.}

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content 0 ppm Fluid volume 80 bbls
Dewatering method used Vac Truck
Location of fluid disposal if hauled offsite:
Operator Name: Town Oil Company, Inc.
Lease Name: Dorsey S-1 License No.: 6142
Quarter NE Sec. 10 Twp. 16 S. R. 21 East West
County: Franklin Docket No.: D-26829

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jabesta Town
Title: Agent Date: 12-22-08
Subscribed and sworn to before me this 22nd day of December
20 08
Notary Public: Jacquelyn Cheek
Date Commission Expires: 9-12-09

KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution



Operator Name: Town Oil Company, Inc. Lease Name: Hunt Well #: 2
 Sec. 24 Twp. 17 S. R. 21 East West County: Miami

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy)
 List All E. Logs Run: GR/NEUTRON/COMPLET.

Log Formation (Top), Depth and Datum Sample
 Name Top Datum

(SEE ATTACHED COPY)

*Per Telecom
 w/ ops.
 only I
 log run
 kcc
 11/05/09*

*rec'd:
 GR/NEUTRON/COMPLET.*

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./ Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	9 5/8"	6 1/4"		20'	Portland	4sx	Dumped
Completion	5 5/8"	2 7/8"		717'	Portland	107sx	50/50 Poz Mix 2% Gel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2"DML-RTG	682-687 (21 shots) (11-17-08)		
2"DML-RTG	604-614 (40 shots) (11-26-08)		

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No

Date of First, Resumerd Production, SWD or Enhr. _____ Producing Method Flowing Pumping Gas Lift Other (Explain) _____

Estimated Production Per 24 Hours Oil Bbls. Gas Mcf Water Bbls. Gas-Oil Ratio Gravity

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.) METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled _____ Production Interval Other (Specify) _____

TOWN OIL COMPANY, INC.
913-294-2125
16205 W. 287th Street
Paola, Kansas 66071

Well: Hunt #2

Lease Owner: Town Oil Co., Inc.

Log Book

Thickness of Strata	Formation	Total Depth
0-7	soil/clay	7
8	lime	15
98	shale	113
15	lime	128
24	shale	152
6	lime shells	158
43	shale	201
15	lime	216
10	shale	226
27	lime	253
9	shale	262
23	lime	205
5	shale	290
3	lime	293
3	shale	296
6	lime	302
136	shale	438
12	sandy lime	450
8	sandy shale	458
15	lime	473
48	sandy shale	521
8	lime	529
11	shale	540
2	lime	542
15	shale	557
4	lime shells	561
8	shale	569
2	red bed	571
11	shale	582
2	lime	584
5	shale	589
5	lime	594
5	shale	599
6	lime	605
8	sand	613
4	sand	617
61	sandy shale	678
1	sand	679
2	sandy shale	681
5	sand	686
54	sandy shale	740 TD

RECEIVED
KANSAS CORPORATION COMMISSION

DEC 29 2008
CONSERVATION DIVISION
WICHITA, KS



CONSOLIDATED
Oil Well Services, LLC

REMIT TO
Consolidated Oil Well Services, LLC
Dept. 970
P.O. Box 4346
Houston, TX 77210-4346

MAIN OFFICE
P.O. Box 884
Chanute, KS 66720
620/431-9210 • 1-800/467-8676
FAX 620/431-0012

INVOICE

Invoice # 225880

Invoice Date: 09/24/2008 Terms: 0/30,n/30

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TOWN OIL COMPANY
16205 W. 287 STREET
PAOLA KS 66071
(785)294-2125

HUNT 2
24-17-21
19727
09/19/08

Part Number	Description	Qty	Unit Price	Total
1124	50/50 POZ CEMENT MIX	105.00	9.7500	1023.75
1118B	PREMIUM GEL / BENTONITE	280.00	.1700	47.60
4402	2 1/2" RUBBER PLUG	1.00	23.0000	23.00

Description	Hours	Unit Price	Total
495 CEMENT PUMP	1.00	925.00	925.00
495 EQUIPMENT MILEAGE (ONE WAY)	10.00	3.65	36.50
503 TON MILEAGE DELIVERY	1.00	157.50	157.50

RECEIVED
KANSAS CORPORATION COMMISSION

DEC 29 2008

CONSERVATION DIVISION
WICHITA, KS

Parts:	1094.35	Freight:	.00	Tax:	71.69	AR	2285.04
Labor:	.00	Misc:	.00	Total:	2285.04		
Sublt:	.00	Supplies:	.00	Change:	.00		

Signed _____ Date _____

BARTLESVILLE, OK
918/338-0808

ELDORADO, KS
316/322-7022

EUREKA, KS
620/583-7664

GILLETTE, WY
307/686-4914

MCALISTER, OK
918/426-7667

OTTAWA, KS
785/242-4044

THAYER, KS
620/839-5269

WORLAND, WY
307/347-4577



CONSOLIDATED
Oil Well Services, LLC

TICKET NUMBER 19727

LOCATION Ottawa KS

FOREMAN Fred Mader

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
7/9/08	7823	Hunt #2	24	17	21	MJ
CUSTOMER Town Oil Co.			TRUCK #	DRIVER	TRUCK #	DRIVER
MAILING ADDRESS 16205 W 287th St			506	Fred		
CITY Paola			495	Casoy		
STATE KS			503	Arden		
ZIP CODE 66071						

JOB TYPE long string HOLE SIZE 5 7/8 HOLE DEPTH 720' CASING SIZE & WEIGHT 2 1/2" 10RD EUE
 CASING DEPTH 717' DRILL PIPE pin @ TUBING 708' OTHER _____
 SLURRY WEIGHT _____ SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 2 1/2 Plug
 DISPLACEMENT 4.1 DISPLACEMENT PSI _____ MIX PSI _____ RATE 4 BPM

REMARKS: Check casing depth w/ wireline. Mix & Pump 100# Premium
Gel Flush. Mix & Pump 107 SKS 50/50 Por Mix Cement
2% Gel. Cement to Surface. Flush pump & lines clean
Displace 2 1/2" Rubber plug to pin in casing w/ 4.1 Bbl Fresh
Water. Pressure to 680# PSI. Shut in casing

Customer Supplied H₂O

Fred Mader

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1 of 2	PUMP CHARGE Cement Pump	495	925 ⁰⁰
5406	1/2 of 20 mi.	MILEAGE Pump Truck	495	36 ⁵⁰
5407A	1/2 of Minimum	Ton Mileage	503	157 ⁵⁰
1124	105 SKS	50/50 Por Mix Cement		1023 ³⁵
1118B	280#	Premium Gel		47 ⁶⁰
4402	1	2 1/2" Rubber plug		23 ⁰⁹
RECEIVED Sub Total				2213 ³⁵
KANSAS CORPORATION COMMISSION				
DEC 29 2008 Tax @ 6.55%				71.69
CONSERVATION DIVISION WICHITA, KS				

Ravin 3737

SALES TAX ESTIMATED TOTAL 2285.04

AUTHORIZATION Winton

TITLE 225880

DATE