

**KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Form ACO-1  
September 1999  
Form Must Be Typed

**ORIGINAL**

*Handwritten:* 1105/09

Operator: License # 6142  
 Name: Town Oil Company, Inc.  
 Address: 16205 West 287th St.  
 City/State/Zip: Paola, Kansas 66071  
 Purchaser: CMT  
 Operator Contact Person: Lester Town  
 Phone: (913) 294-2125  
 Contractor: Name: Town Oil Company, Inc.  
 License: 6142  
 Wellsite Geologist: \_\_\_\_\_

Designate Type of Completion:  
 New Well     Re-Entry     Workover  
 Oil     SWD     SIOW     Temp. Abd.  
 Gas     ENHR     SIGW  
 Dry     Other (Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:  
 Operator: \_\_\_\_\_  
 Well Name: \_\_\_\_\_  
 Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening     Re-perf.     Conv. to Enhr./SWD  
 Plug Back     Plug Back Total Depth  
 Commingled    Docket No. \_\_\_\_\_  
 Dual Completion    Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)    Docket No. \_\_\_\_\_  
 \_\_\_\_\_ 9-9-08    \_\_\_\_\_ 9-19-08  
 Spud Date or    Date Reached TD    Completion Date or  
 Recompletion Date       Recompletion Date

API No. 15 - 121-28662-00-00  
 County: Miami  
 SE - SE - SE - SE Sec. 24 Twp. 17 S. R. 21  East  West  
165 feet from  S / N (circle one) Line of Section  
165 feet from  E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
 (circle one) NE  SE  NW  SW  
 Lease Name: Hunt Well #: 1  
 Field Name: Paola-Rantoul

Producing Formation: Bartlesville  
 Elevation: Ground: 990 Kelly Bushing: \_\_\_\_\_  
 Total Depth: 760 Plug Back Total Depth: \_\_\_\_\_  
 Amount of Surface Pipe Set and Cemented at 20 Feet  
 Multiple Stage Cementing Collar Used?  Yes  No  
 If yes, show depth set \_\_\_\_\_ Feet

Alternate II completion, cement circulated from 20 735  
 feet depth to surface w/ 110 sx cmt.  
*Handwritten:* ALTZ-DG-3/31/09

**Drilling Fluid Management Plan**  
 (Data must be collected from the Reserve Pit)  
 Chloride content 0 ppm Fluid volume 80 bbls  
 Dewatering method used Vac Truck  
 Location of fluid disposal if hauled offsite:  
 Operator Name: Town Oil Company, Inc.  
 Lease Name: Dorsey S-1 License No.: 6142  
 Quarter NE Sec. 10 Twp. 16 S. R. 21  East  West  
 County: Franklin Docket No.: D-26829

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KANSAS CORPORATION COMMISSION  
DEC 29 2008  
CONSERVATION DIVISION  
WICHITA, KS**

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Roberta Town  
 Title: Agent Date: 12-22-08  
 Subscribed and sworn to before me this 22nd day of December  
2008  
 Notary Public: Jacquelyn Cheek  
 Date Commission Expires: 9-12-09

**NOTARY PUBLIC - State of Kansas  
JACQUELYN CHEEK  
My Appt. Exp. 9-12-09**

**KCC Office Use ONLY**

Letter of Confidentiality Received  
 If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

Operator Name: Town Oil Company, Inc. Lease Name: Hunt Well #: 1  
 Sec. 24 Twp. 17 S. R. 21  East  West County: Miami

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets)

Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No  
 Electric Log Run  Yes  No  
 (Submit Copy)

List All E. Logs Run: *rec'd: GR/NEUTRON/COMPLET. LOS*

Log Formation (Top), Depth and Datum  Sample  
 Name Top Datum

(SEE ATTACHED COPY)

*Per telcom w/ oper only 1 log rec'd. KLL 1/05/09*

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	9 5/8"	6 1/2		20'	Portland	3sx	Dumped
Completion	5 5/8"	2 7/8" (8 RD Upset)		735'	Portland	110sx	50/50 Poz Mix 2% Gel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
___ Perforate				
___ Protect Casing				
___ Plug Back TD				
___ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2" DML-RTG	682-688 (25 shots) (11-17-08)		
2" DML-RTG	608-614 (25 shots) (11-26-08)		

TUBING RECORD Size Set At Packer At Liner Run  Yes  No

Date of First, Resumed Production, SWD or Enhr. Producing Method  Flowing  Pumping  Gas Lift  Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
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Disposition of Gas  Vented  Sold  Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify)

Production Interval

TOWN OIL COMPANY, INC.  
 913-294-2125  
 16205 W. 287th Street  
 Paola, Kansas 66071

Well: Hunt #1

Lease Owner: Town Oil Co., Inc.

Log Book

Thickness of Strata	Formation	Total Depth
0-5	soil/clay	5
17	lime	22
22	shale	44
10	sandy shale	54
59	shale	113
17	lime	130
26	sandy shale	156
7	lime w/green shale	163
43	shale	206
15	lime	221
10	shale	231
28	lime	259
8	shale	267
22	lime	289
6	shale	295
3	lime	298
3	shale/slate	301
5	lime	306
2	slate	308
104	shale	412
5	sand	417
21	sandy shale	438
2	red bed	440
11	sandy lime	451
4	sand	455
2	sand	457
4	limey sand	461
17	lime	478
45	shale	523
8	lime	531
13	shale	544
2	lime	546
2	slate	548
16	shale	564
4	lime shells	568
7	shale	575
9	red bed	584
3	shale	587
2	lime	589
5	shale	594

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 DEC 29 2008  
 CONSERVATION DIVISION  
 WICHITA, KS





**CONSOLIDATED**  
Oil Well Services, LLC

**REMIT TO**  
Consolidated Oil Well Services, LLC  
Dept. 970  
P.O. Box 4346  
Houston, TX 77210-4346

MAIN OFFICE  
P.O. Box 884  
Chanute, KS 66720  
620/431-9210 • 1-800/467-8676  
FAX 620/431-0012

INVOICE

Invoice # 225879

Invoice Date: 09/24/2008 Terms: 0/30,n/30

Page 1

TOWN OIL COMPANY  
16205 W. 287 STREET  
PAOLA KS 66071  
(785)294-2125

HUNT 1  
24-17-21  
19726  
09/19/08

Part Number	Description	Qty	Unit Price	Total
L124	50/50 POZ CEMENT MIX	108.00	9.7500	1053.00
L118B	PREMIUM GEL / BENTONITE	285.00	.1700	48.45
L402	2 1/2" RUBBER PLUG	1.00	23.0000	23.00
	Description	Hours	Unit Price	Total
L95	CEMENT PUMP	1.00	925.00	925.00
L95	EQUIPMENT MILEAGE (ONE WAY)	10.00	3.65	36.50
L03	TON MILEAGE DELIVERY	1.00	157.50	157.50

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arts:	1124.45	Freight:	.00	Tax:	73.65	AR	2317.10
abor:	.00	Misc:	.00	Total:	2317.10		
ublt:	.00	Supplies:	.00	Change:	.00		

igned \_\_\_\_\_ Date \_\_\_\_\_

BARTLESVILLE, OK  
918/338-0808

ELDORADO, KS  
316/322-7022

EUREKA, KS  
620/583-7664

GILLETTE, WY  
307/686-4914

MCALISTER, OK  
918/426-7667

OTTAWA, KS  
785/242-4044

THAYER, KS  
620/839-5269

WORLAND, WY  
307/347-4577



**CONSOLIDATED**  
Oil Well Services, LLC

PO Box 884, Chanute, KS 66720  
620-431-9210 or 800-467-8676

**FIELD TICKET & TREATMENT REPORT**  
**CEMENT**

TICKET NUMBER 19726  
LOCATION Ottawa KS  
FOREMAN Fred Maden

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
9/19/08	7823	Hunt #1	24	17	21	MI
CUSTOMER <u>Town Oil Co.</u>			TRUCK #	DRIVER	TRUCK #	DRIVER
MAILING ADDRESS <u>16205 W 287th St</u>			<u>506</u>	<u>Fred</u>		
CITY <u>Paola</u>			<u>495</u>	<u>Cassey</u>		
STATE <u>KS</u>			<u>503</u>	<u>Arker</u>		
ZIP CODE <u>66071</u>						

JOB TYPE Long string HOLE SIZE 5 7/8 HOLE DEPTH 745 CASING SIZE & WEIGHT 2 7/8  
CASING DEPTH 730 DRILL PIPE pin @ TUBING 7 3/4 OTHER \_\_\_\_\_  
SLURRY WEIGHT \_\_\_\_\_ SLURRY VOL \_\_\_\_\_ WATER gal/sk \_\_\_\_\_ CEMENT LEFT in CASING 2 1/2" Plug  
DISPLACEMENT 449 BBL DISPLACEMENT PSI \_\_\_\_\_ MIX PSI \_\_\_\_\_ RATE 5 BPM

REMARKS: check casing depth w/wireline. Mix Pump 100#  
Premium Gel Flush. Mix Pump 110 sks 50/50 Poz Mix  
Cement 2 1/2 Gel. Cement to surface. Flush pump + lines  
clean. Displace 2 1/2" Rubber Plug to pin in casing w/  
4.25 BBL Fresh water. Pressure to 650# PSI. Shut in  
Casing.

Customer Supplied Water  
Company Tools.

Fred Maden

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1 of 2	PUMP CHARGE Cement Pump	495	925 <sup>00</sup>
5406	1/2 of 20 mi	MILEAGE Cement Pump	495	365 <sup>00</sup>
5407A	1/2 of Minimum	Ton Mileage	503	157 <sup>50</sup>
1124	108 SKS	50/50 Poz Mix Cement		1053 <sup>00</sup>
1118B	285#	Premium Gel		48 <sup>45</sup>
4402	1	2 1/2" Rubber Plug		23 <sup>00</sup>
		<u>Sub Total</u>		<u>2243<sup>45</sup></u>
		RECEIVED KANSAS CORPORATION COMMISSION	<u>6.552</u>	<u>73.65</u>
		DEC 29 2008		
		CONSERVATION DIVISION WICHITA, KS		
		SALES TAX ESTIMATED TOTAL		<u>2317.10</u>

Ravin 3737

AUTHORIZATION Winton-

TITLE 225879

DATE \_\_\_\_\_