

Operator Name: TAUY OIL, INC. Lease Name: FAULKNER Well #: 8
 Sec. 9 Twp. 15 S. R. 20 East West County: DOUGLAS

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No (Attach Additional Sheets) Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input checked="" type="checkbox"/> No (Submit Copy) List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum SQUIRREL SAND 832-850
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	9 7/8"	7"	20	75'	50/50 POZ	45	2% bent. 2%c.c.
PRODUCTION	5 5/8"	2 7/8" 8rd upset	6.7	877.5	50/50 POZ	123	2% bent. 2%c.c.

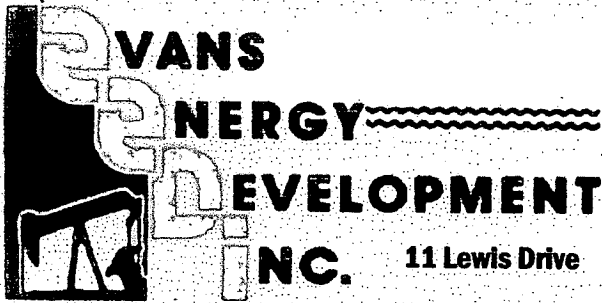
ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
	not yet shot	not yet fraced	
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TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First Resumerd Production, SWD or Enhr.		Producing Method		
2009 N/A - NOT INJECTS.		<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity

Disposition of Gas	METHOD OF COMPLETION	Production Interval
<input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease (If vented, Submit ACO-18.)	<input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify)	

Handwritten notes:
 2009
 12/10/08
 KCM
 m



11 Lewis Drive

Paola, KS 66071

Oil & Gas Well Drilling
Water Wells
Geo-Loop Installation

Phone: 913-557-9083

Fax: 913-557-9084

WELL LOG
Tauy Oil, Inc.
Faulkner # 8
API #15-045-21,389
August 7 - August 8, 2008

<u>Thickness of Strata</u>	<u>Formation</u>	<u>Total</u>
6	soil & clay	6
7	yellow shale	13
42	yellow sandstone	55
15	grey sandstone	70
4	lime, shale, sandstone	74 pebbles
116	shale	190
4	lime	194
4	shale	198 sandy
10	sandstone	208
16	lime	224
11	shale	235
8	lime	243
10	shale	253
23	lime	276
17	sandstone	293
10	shale	303
34	lime	337 water
49	shale	386
24	lime	410
13	shale	423
11	lime	434
34	shale	468
13	lime	481
11	shale	492
31	lime	523
2	shale	525
25	lime	550
4	shale	554
14	lime	568 base of the Kansas City
175	shale	743
6	lime	749
7	shale	756
3	lime	759
8	shale	767
7	lime	774
14	shale	788
4	lime	792
10	shale	802
5	lime	807
13	shale	820

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WICHITA, KS

Faulkner #8

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2	lime	822
5	shale	827
1	lime	828
4	shale	832
2	oil sand	834
2	limey sand	836 no show
3	oil sand	839
2	limey sand	841 no show
9	oil sand	850
35	shale	885
1	lime	886
2	shale	888 TD

Drilled a 9 7/8" hole to 75'
Drilled a 5 5/8" hole to 888'

Set 75' of new 7" threaded and coupled surface casing, cemented by Consolidated Oil Well Service

Set 877.5' of used 2 7/8" 8 round upset tubing including 3 centralizers, 1 float shoe & 1 clamp.

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WICHITA, KS

CONSOLIDATED OIL WELL SERVICES, LLC
 P.O. BOX 884, CHANUTE, KS 66720
 620-431-9210 OR 800-467-8676

TICKET NUMBER 16326
 LOCATION Ottawa KS
 FOREMAN Fred Mader

TREATMENT REPORT & FIELD TICKET
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
8/7/08	8087	Faulkner #8	9	15	20	DC
CUSTOMER Tavy Oil & Dan Martin			TRUCK #	DRIVER	TRUCK #	DRIVER
MAILING ADDRESS P.O. Box 973 1621 150N			506	Fred		
CITY STATE ZIP CODE Baldwin KS 66006			495	Brett		
			370	Casey		
			510	Chuck		

JOB TYPE Surface HOLE SIZE 9 7/8 HOLE DEPTH 25' CASING SIZE & WEIGHT 7"
 CASING DEPTH 75' DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT _____ SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 10'
 DISPLACEMENT 2.7500 DISPLACEMENT PSI _____ MIX PSI _____ RATE 48 BPM

REMARKS: Establish Circulation thru 7" casing. Mix + Pump 46 sks
 50/50 Poz Mix Cement 22 GAL 1/4" Phenoseal per sack
 Cement to surface. Displace 7" casing clean w/ 2 3/4
 BBL Fresh Water shut in casing

Fred Mader

Evans Energy Dev Inc

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401S	1	PUMP CHARGE Cement Pump	495	725 ⁰⁰
5406	20 mi	MILEAGE Truck on lease	495	N/C
5407A	1/2 Minimum	Tax Mileage	510	157 ⁵⁰
5902C	1 1/2 hr.	80 BBL Vac Truck	370	150 ⁰⁰
1124	45 SKS	50/50 Poz Mix Cement		
1118B	79 #	Premium Gel		
1107A	12 #	Pheno Seal		
Sub Total				1498 ⁰⁰
Tax @ 6.2%				29.31
SALES TAX				
ESTIMATED TOTAL				1527.8

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 WICHITA, KS

AUTHORIZATION Don Martin TITLE 224490 DATE _____

CONSOLIDATED OIL WELL SERVICES, INC.
 P.O. BOX 884, CHANUTE, KS 66720
 620-431-9210 OR 800-467-8676

TICKET NUMBER 16328
 LOCATION Ottawa KS
 FOREMAN Fred Mader

TREATMENT REPORT & FIELD TICKET
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
8/8/08	8087	Faulkner #8	9	15	20	DG

CUSTOMER	TRUCK #	DRIVER	TRUCK #	DRIVER
Lavy 0:1 % Dan Martin	506	Fred		
MILING ADDRESS	495	Brett		
P.O. Box 973 1621 150N	370	Casey		
CITY	226	Ken		
Baldwin City				
STATE				
KS				
ZIP CODE				
66006				

JOB TYPE Long string HOLE SIZE 5 7/8 HOLE DEPTH 890' CASING SIZE & WEIGHT 2 7/8" EUE
 CASING DEPTH 880' DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT _____ SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 2 1/2" Plug
 DISPLACEMENT 5.1 BBL DISPLACEMENT PSI _____ MIX PSI _____ RATE _____

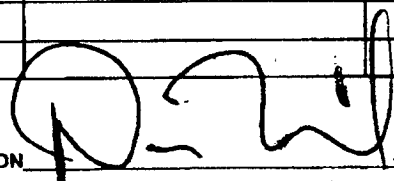
REMARKS: Check casing depth w/wireline. Mixt Pump 200# Premium Gel Flush. Mix Pump 126 SKS 50/50 for Mix Cement. 230 Gal 1/4" Phenoseal for sack. Cement to surface, flush pump + lines clean. Displace 2 1/2" rubber plug to casing TD w/5.1 BBL Fresh water pressure to 700# PST. Release pressure to set float valve. Shut in casing

Fred Mader

Evans Energy Dev Inc.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE Cement Pump	495	925.00
5406	20 mi	MILEAGE Pump Truck	495	73.00
5407	Minimum (1/2)	Ton Mileage	226	157.50
5502C	1 1/2 hrs	80 BBL Vac Truck	370	150.00
1124	123 SKS	50/50 Por Mix Cement		1199.25
1118B	312#	Premium Gel		63.04
1107A	32#	Pheno Seal		36.80
4402	1	2 1/2" Rubber Plug		23.00
		Sub Total		2617.59
		Tax @ 6.3%		82.66

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 WICHITA, KS

AUTHORIZATION 

TITLE 224682

SALES TAX ESTIMATED TOTAL 2700.25



CONSOLIDATED
Oil Well Services, LLC

REMIT TO
Consolidated Oil Well Services, LLC
Dept. 970
P.O. Box 4346
Houston, TX 77210-4346

MAIN OFFICE
P.O. Box 884
Chanute, KS 66720
620/431-9210 • 1-800/467-8676
FAX 620/431-0012

INVOICE

Invoice # 224682

Invoice Date: 08/19/2008 Terms:

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TAUY OIL
P.O. BOX 973
BALDWIN CITY KS 66006
() -

FAULKNER 8
9-15-20
16328
08/08/08

Part Number	Description	Qty	Unit Price	Total
1124	50/50 POZ CEMENT MIX	123.00	9.7500	1199.25
1118B	PREMIUM GEL / BENTONITE	312.00	.1700	53.04
1107A	PHENOSEAL (M) 40# BAG)	32.00	1.1500	36.80
4402	2 1/2" RUBBER PLUG	1.00	23.0000	23.00
Description		Hours	Unit Price	Total
226	MIN. BULK DELIVERY	.50	315.00	157.50
370	80 BBL VACUUM TRUCK (CEMENT)	1.50	100.00	150.00
495	CEMENT PUMP	1.00	925.00	925.00
495	EQUIPMENT MILEAGE (ONE WAY)	20.00	3.65	73.00

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WICHITA, KS

Parts: 1312.09 Freight: .00 Tax: 82.66 AR 2700.25
Labor: .00 Misc: .00 Total: 2700.25
Sublt: .00 Supplies: .00 Change: .00

Signed _____ Date _____

BARTLESVILLE, OK
918/338-0808

ELDORADO, KS
316/322-7022

EUREKA, KS
620/583-7664

GILLETTE, WY
307/686-4914

MCALISTER, OK
918/426-7667

OTTAWA, KS
785/242-4044

THAYER, KS
620/839-5269

WORLAND, WY
307/347-4577



CONSOLIDATED
Oil Well Services, LLC

REMIT TO
Consolidated Oil Well Services, LLC
Dept. 970
P.O. Box 4346
Houston, TX 77210-4346

MAIN OFFICE
P.O. Box 884
Chanute, KS 66720
620/431-9210 • 1-800/467-8676
FAX 620/431-0012

INVOICE

Invoice # 224490

Invoice Date: 08/12/2008 Terms:

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TAUY OIL
P.O. BOX 973
BALDWIN CITY KS 66006
() -

FAULKNER 8
9-15-20
16326
08/07/08

Part Number	Description	Qty	Unit Price	Total
1124	50/50 POZ CEMENT MIX	45.00	9.7500	438.75
1118B	PREMIUM GEL / BENTONITE	79.00	.1700	13.43
1107A	PHENOSEAL (M) 40# BAG)	12.00	1.1500	13.80

Description	Hours	Unit Price	Total
370 80 BBL VACUUM TRUCK (CEMENT)	1.50	100.00	150.00
495 CEMENT PUMP (SURFACE)	1.00	725.00	725.00
495 EQUIPMENT MILEAGE (ONE WAY)	20.00	.00	.00
510 TON MILEAGE DELIVERY	1.00	157.50	157.50

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WICHITA, KS

Parts: 465.98 Freight: .00 Tax: 29.36 AR 1527.84
Labor: .00 Misc: .00 Total: 1527.84
Sublt: .00 Supplies: .00 Change: .00

Signed _____ Date _____