

ORIGINAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Handwritten initials and date: 10/10/08

Operator: License # 34084
Name: Brass Oil, Inc.
Address: 2920 KENSINGTON ROAD
City/State/Zip: Lawrence, Ks. 66046
Purchaser: Plains All American Pipeline, L.P.(Fmly: CMT Transportation, Inc)
Operator Contact Person: Randy Nuckolls
Phone: (785) 865-4086
Contractor: Name: E. K. ENERGY, LLC
License: 33977
Wellsite Geologist: Jim Rickerson

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>6/10/2008</u>	<u>6/12/2008</u>	<u>6/13/2008</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15-001-29772-00-00
County: Allen
NE NW NE Sec. 8 Twp. 24 S. R. 19 East West
165 feet from S (N) (circle one) Line of Section
2205 feet from (E) W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) (NE) SE NW SW
Lease Name: Meiwes Well #: 5

Field Name: lola
Producing Formation: Tucker
Elevation: Ground: 1062 Kelly Bushing: _____
Total Depth: 1033 Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 21' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ ^{sq cm}

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

Handwritten note: Alt 2-Dlg - 3/31/09

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Randy Nuckolls
Title: PRESIDENT Date: 11/15/08
Subscribed and sworn to before me this 15 day of NOVEMBER
OR
Notary Public: Jennifer L. Goode
Date Commission Expires: 9-19-11

NOTARY PUBLIC - State of Kansas
JENNIFER L. GOODE
My Appt. Expires 9-19-11

KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Operator Name: Brass Oil, Inc. Lease Name: Meiwes Well #: 5
 Sec. 8 Twp. 24 S. R. 19 East West County: Allen

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run:	<input type="checkbox"/> Log. Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum Tucker 1009 1033
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	11 7/8"	8 5/8	15	21	PORTLAND	5	
CASING	5 5/8"	2 7/8"	10.50	1007'	PORTLAND	120	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>
		RECEIVED KANSAS CORPORATION COMMISSION DEC 10 2008 CONSERVATION DIVISION WICHITA, KS

TUBING RECORD	Size 2 7/8	Set At 1007'	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls. 3	Gas Mcf	Water Bbls. 10	Gas-Oil Ratio 18

Disposition of Gas **METHOD OF COMPLETION** Production Interval

Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled
(If vented, Submit ACO-18.) Other (Specify) _____

802 N. Industrial Rd.
P.O. Box 664
Iola, Kansas 66749
Phone: (620) 365-5588

Payless Concrete Products, Inc.

CONDITIONS
Concrete to be delivered to the nearest accessible point over possible road.
Truck to use power, also to delivery at owner's or intermediary's direction.
Seller assumes no responsibility for damages in any manner to sidewalks,
roadways, driveways, buildings, trees, structures, etc., which are of customer's
risk. The maximum allowed time for unloading trucks is 5 minutes per yard. A
charge will be made for holding trucks longer. This concrete contains correct
water amounts for strength or mix indicated. We do not assume responsibility for
strength test when water is added at customer's request.
NO CEMENT OVERWHELS
Failure of this concrete to meet the above conditions supplying materials or services to
customer shall not constitute a breach of a contract or a mechanic's lien on the property
which the concrete is used.

PAID

CA001
CASH CUSTOMER

BR477
BRASS OIL CO.
BOX 3
SOUTH DAKOTA RD E TO 2000

IOLA, KS 66749

TIME	FORMULA	LOAD SIZE	YARDS ORDERED	% CAL	DRIVER/TRUCK	% AIR	PLANT/TRANSACTION #
12:40:13p	WELL	12.00 yd	12.00 yd	0.00	BT 34	0.00	
DATE	LOAD #	YARDS DEL	BATCH#	WATER TRIM	SLUMP	TICKET NUMBER	
06-13-08	To Date Today	1	12.00 yd 12.00 yd	5424		4.00 in	20919

Excessive Water is Detrimental to Concrete Performance
H₂O Added By Request/Authorized By

WARNING

IRRITATING TO THE SKIN AND EYES

Contains Portland Cement, Water, Rubber Goods and Gloves. PROLONGED CONTACT MAY CAUSE BURNS. Avoid Contact With Eyes and Prolonged Contact With Skin. In Case of Contact With Skin or Eyes, Flush Thoroughly With Water, if Irritation Persists, Get Medical Attention. KEEP CHILDREN AWAY.

CONCRETE is a PERISHABLE COMMODITY and BECOMES the PROPERTY of the PURCHASER UPON LEAVING the PLANT. ANY CHARGES OR CANCELLATION of ORIGINAL INSTRUCTIONS MUST be TELEPHONED to the OFFICE BEFORE LOADING STARTS.

The undersigned promises to pay all costs, including reasonable attorney's fees, incurred in collecting any sums owed.

All accounts not paid within 30 days of delivery will bear interest at the rate of 8% per annum.

Not Responsible for Residue Aggregate or Color Quality. No Claim Allowed Unless Made at Time Material is Delivered.

A 2% Service Charge and Loss of the Cash Discount will be collected on all Returned Checks.

Excess Duty Time Charged @ \$20/HR.

PROPERTY DAMAGE RELEASE
(To be signed if delivery to be made outside curb line)

Dear Customer: The driver of this truck in presenting this RELEASE to you for your signature is of the opinion that the size and weight of his truck may possibly cause damage to the premises and/or adjacent property if it places the material in full load where you desire it. It is our wish to help you in every way that we can, but in order to do so we the driver is requesting that you sign this RELEASE advising him and the supplier from any responsibility for any damage caused to the premises and/or adjacent property, buildings, structures, driveways, curbs, etc., by the delivery of this material and that you also agree to hold him harmless and save him the expense of defending himself and to not sue him for the same. Further, we understand that you, the undersigned, agree to indemnify and hold harmless the driver of this truck and the supplier for any and all damage to the premises and/or adjacent property which may be caused by anyone to hold either out of delivery of this order.

SIGNED
X _____

MASTER

NOTICE: MY SIGNATURE BELOW INDICATES THAT I HAVE READ THE HEALTH WARNING ABOVE AND SUPPLIER WILL NOT BE RESPONSIBLE FOR ANY DAMAGE CAUSED WHEN DELIVERING INSIDE CURB LINE

LOAD RECEIVED BY:
X ILH

QUANTITY	CODE	DESCRIPTION	UNIT PRICE	EXTENDED PRICE
12.00	WELL	WELL (10 SACKS PER UNIT)	69.00	828.00
1.00	TRUCKING	TRUCKING CHARGE	50.00	50.00

Memoes Brass Oil #5

RETURNED TO PLANT	LEFT JOB	FINISH UNLOADING	DELAY EXPLANATION/CYLINDER TEST TAKEN	TIME ALLOWED	SubTotal \$	878.00
1:59	1:45	1:40	1. JOB NOT READY 2. SLOW POUR OR PUMP 3. TRUCK AHEAD ON JOB 4. CONTRACTOR BROKE DOWN 5. ADDED WATER	6. TRUCK BROKE DOWN 7. ACCIDENT 8. CITATION 9. OTHER	Tax % 6.300	55.31
LEFT PLANT	ARRIVED JOB	START UNLOADING		TIME DUE	Total \$	933.31
1:06	1:22	1:24		DELAY TIME	Order \$	933.31
TOTAL ROUND TRIP	TOTAL AT JOB	UNLOADING TIME			ADDITIONAL CHARGE 1	
					ADDITIONAL CHARGE 2	
					GRAND TOTAL	

RECEIVED
KANSAS CORPORATION COMMISSION

DEC 10 2008

CONSERVATION DIVISION
WICHITA, KS

Lone Jack Oil Company
509 East Walnut
Blue Mound, KS 66010

Invoice

Date	Invoice #
6/15/2008	651

Bill To
Brass Oil Company c/o Jim Rickerson P.O. Box 3 Iola, KS 66749

P.O. No.	Terms	Project
	Due on receipt	

Quantity	Description	Rate	Amount
1	Mewies Lease 6/13/08, Well #5, circulated 120 sacks of cement to surface, pumped 230 gallons of water behind cement and shut in. Sales Tax	600.00 ⁰⁰ 6.30%	600.00T 3.80
Thank you for your business.		Total	\$637.80

Handwritten signature and date: 7-7-08

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CONSERVATION DIVISION
WICHITA, KS