

ORIGINAL

For file

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Form ACO-1
September 1999
Form Must Be Typed

Operator: License # 5822
Name: VAL ENERGY, INC
Address: 200 W. DOUGLAS SUITE 520
City/State/Zip: WICHITA, KS 67202
Purchaser: MACLASKEY
Operator Contact Person: TODD ALLAM
Phone: (316) 263-6688
Contractor: Name: VAL ENERGY, INC
License: 5822
Wellsite Geologist: STEVE VAN BUSKIRK

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

9/3/2008	9/13/2008	9/25/2008
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 155-21544-0000
County: RENO
SW - SW - - - - Sec. 30 Twp. 26 S. R. 10 East West
660 feet from (S) / N (circle one) Line of Section
560 feet from E / (W) (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW (SW)
Lease Name: BRANSCOM Well #: 1
Field Name: UNKNOWN
Producing Formation: VIOLA
Elevation: Ground: 1777 Kelly Bushing: 1787
Total Depth: 4440 Plug Back Total Depth: 4396
Amount of Surface Pipe Set and Cemented at 264 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ ^{sq cm.}
AH2-Dlg-3/3/09

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content 15000 ppm Fluid volume 600 bbls
Dewatering method used HAULED
Location of fluid disposal if hauled offsite: _____
Operator Name: BULLSEYE OILFIELD SERVICE
Lease Name: CLARK SWD License No.: 31056
Quarter NW Sec. 10 Twp. 26 S. R. 12 East West
County: PRATT Docket No.: D-21405

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: *Todd Allam*
Title: PRESIDENT Date: _____
Subscribed and sworn to before me this 25 day of FEBRUARY
20 09
Notary Public: *Brandi Wyer*
Date Commission Expires: 2/24/2010

NOTARY PUBLIC - State of Kansas
BRANDI WYER
My Appt. Expires 2/24/2010

KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes No Date: 3/19/09
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
RECEIVED
KANSAS CORPORATION COMMISSION
FEB 25 2009

CONSERVATION DIVISION
WICHITA KS

Operator Name: VAL ENERGY, INC Lease Name: BRANSCOM Well #: 1
 Sec. 30 Twp. 26 S. R. 10 East West County: RENO

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy)

<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Name	Top	Datum
HEEBNER	3378	-1591
LANSING	3560	-1773
BASE KC	3926	-2139
CHEROKEE	4012	-2225
MISSISSIPPIAN	4039	-2252
KINDERHOOK	4105	-2318
VIOLA	4284	-2497
SIMPSON	4378	-2591

List All E. Logs Run:
 DUAL INDUCTION LOG
 MICRO LOG
 COMPENSATED DENSITY/NEUTON PE LOG
 SONIC LOG

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12 1/4	8 5/8	24	264	60/40 POZ	200	2%GEL, 3% CC
PRODUCTION	7 7/8	5 1/2	14	4396	AA2	125	

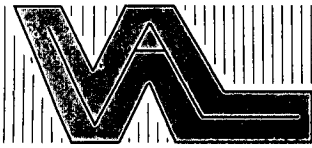
ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
1 SPF	4278-4284	500 GAL 15% MA	4278-4284

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TUBING RECORD		Size	Set At	Packer At	Liner Run		
					<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		
Date of First, Resumerd Production, SWD or Enhr.			Producing Method				
2-10-09			<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)				
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity		
	28	54	125				

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)
 METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled
 Production Interval Other (Specify)



VAL ENERGY, INC.

200 W. Douglas, Suite 520
Wichita, Kansas 67202

Office: (316) 263-6688 Fax: (316) 262-2512

February 25, 2009

Kansas Corporation Commission
130 S. Market # 2078
Wichita, KS 67202

Re: API 15-155-21544

To Whom It May Concern:

Please hold all information confidential for the Branscom #1 located in the SW SW
Sec. 30-26S-10W Reno County, Kansas.

Sincerely

Todd Allam

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CONSERVATION DIVISION
WICHITA, KS

BASIC

energy services

Pratt

PAGE 1 of 2	CUST NO 1970-VAL002	INVOICE DATE 09/15/2008
INVOICE NUMBER 1970002505		

B VAL ENERGY
I 200 W. DOUGLAS
L SUITE 520
T WICHITA KS 67202
O ATTN:

J LEASE NAME Branscom
O WELL NO. 1
B COUNTY Reno
S STATE KS
I JOB DESCRIPTION Cement-New Well Casing
T JOB CONTACT

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SEP 16 2008

9308

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE
1970-02512	301		Net 30 DAYS	10/15/2008
For Service Dates: 09/13/2008 to 09/13/2008				
1970-02512				
1970-18944 Cement-New Well Casing 9/13/08				
Pump Charge-Hourly Depth Charge; 4001'-5000'	1.00	Hour	2520.000	2,520.00
Cementing Head w/Manifold Plug Container Utilization Charge	1.00	EA	250.000	250.00
Cement Float Equipment Flapper Type Insert Float Valves	1.00	EA	215.000	215.00
Cement Float Equipment Guide Shoe-Regular	1.00	EA	250.000	250.00
Cement Float Equipment Top Rubber Cement Plug	1.00	EA	105.000	105.00
Cement Float Equipment Turbolizer	5.00	EA	110.000	550.00
High Head Charge High Head Charge	1.00	EA	300.000	300.00
Mileage Blending and Mixing Service Charge	150.00	DH	1.400	210.00
Mileage Heavy Equipment Mileage	30.00	DH	7.000	210.00
Mileage Proppant and Bulk Delivery Charges	125.00	DH	1.600	200.00
Pickup Unit Mileage Charge(Pickups, Vans, or Cars)	15.00	Hour	4.250	63.75
Additives De-foamer	30.00	EA	4.000	120.00 T
Additives FLA-322	95.00	EA	7.500	712.50 T
Additives Gas-Blok	118.00	EA	5.150	607.70 T
Additives Gilsonite	625.00	EA	0.670	418.75 T
Additives Salt	601.00	EA	0.500	300.50 T

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WICHITA, KS

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energy services

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PAGE 2 of 2	CUST NO 1970-VAL002	INVOICE DATE 09/15/2008
INVOICE NUMBER 1970002505		

B VAL ENERGY
I 200 W. DOUGLAS
L SUITE 520
T WICHITA KS 67202
O ATTN:

J LEASE NAME Branscom
O WELL NO. 1
B COUNTY Reno
S STATE KS
I JOB DESCRIPTION Cement-New Well Casing/Pipe
T JOB CONTACT
E

JOB #	EQUIPMENT #	PURCHASE ORDER NO.		TERMS	DUE DATE
1970-02512	301			Net 30 DAYS	10/15/2008
		QTY	U of M	UNIT PRICE	INVOICE AMOUNT
Additives Super Flush II		1,000.00	EA	1.530	1,530.00 T
Cement 60/40 POZ		25.00	EA	12.000	300.00 T
Cement AA2 Cement		125.00	EA	17.000	2,125.00 T
Supervisor Service Supervisor Charge		1.00	Hour	175.000	175.00

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 WICHITA KS

PLEASE REMIT TO: BASIC ENERGY SERVICES, LP PO BOX 841903 DALLAS, TX 75284-1903	SEND OTHER CORRESPONDENCE TO: BASIC ENERGY SERVICES, LP PO BOX 10460 MIDLAND, TX 79702	BID DISCOUNT SUBTOTAL TAX INVOICE TOTAL	-2,121.01 9,042.19 312.02 9,354.21
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BASIC

energy services, L.P.

FIELD ORDER

18944

Subject to Correction

Date <u>9/13/09</u>	Customer ID	Lease <u>BRANSCOW</u>	Well # <u>1</u>	Legal <u>16 25-9</u>
		County <u>RENO</u>	State <u>KS</u>	Station <u>PRATH</u>
C H A R G E	<u>VAL ENERGY</u>	Depth <u>4404'</u>	Formation	Shoe Joint <u>43'17"</u>
		Casing <u>5 1/2"</u>	Casing Depth	TD
		Customer Representative		Treater <u>Robert L. Hines</u>

AFE Number	PO Number	Materials Received by X <u>R.M.</u>	DLS
------------	-----------	--	-----

Station Code	Product Code	QUANTITY	MATERIALS, EQUIPMENT, and SERVICES USED	UNIT PRICE	AMOUNT
P	CP105	125 sk	AA-7 cont	/	2,125.00
	CP103	25 sk	60/40 pot	/	300.00
	CC105	30 lb	De-foamer	/	120.00
	CC111	60116	SALT	/	300.50
	CC115	118 lb	gas Blok	/	607.70
	CC129	95 lb	FLA-322	/	712.50
	CC201	625 lb	gibsonite	/	418.75
	CC155	1,000 gal	Sutton Flush II	/	1,530.00
	CF103	1 EA	Top Rubber Cont Plug 5 1/2"	/	105.00
	CF251	1 sk	Reg Slide Stone	/	250.00
	CF1451	1 EA	Hopper Type Insect Hunt	/	215.00
	CF1651	5 sk	Torbol 12-1000	/	550.00
	S101	30 mi	Heavy Equip. Mitege	/	210.00
	S113	125 ton	Bulk Deicing	/	200.00
	S100	15 mi	Picking Mitege	/	63.75
	CE240	150 sk	Bleeding - mix in charge	/	210.00
	S003	1 EA	Service Supervisor	/	175.00
	CF205	1 EA	4 hr Depth charge 4001'-5000'	/	2,520.00
	CE504	1 EA	plug container tested	/	250.00
	CE503	1 EA	High Water charge	/	300.00

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Robert L. Hines
Frank Green

2042.19

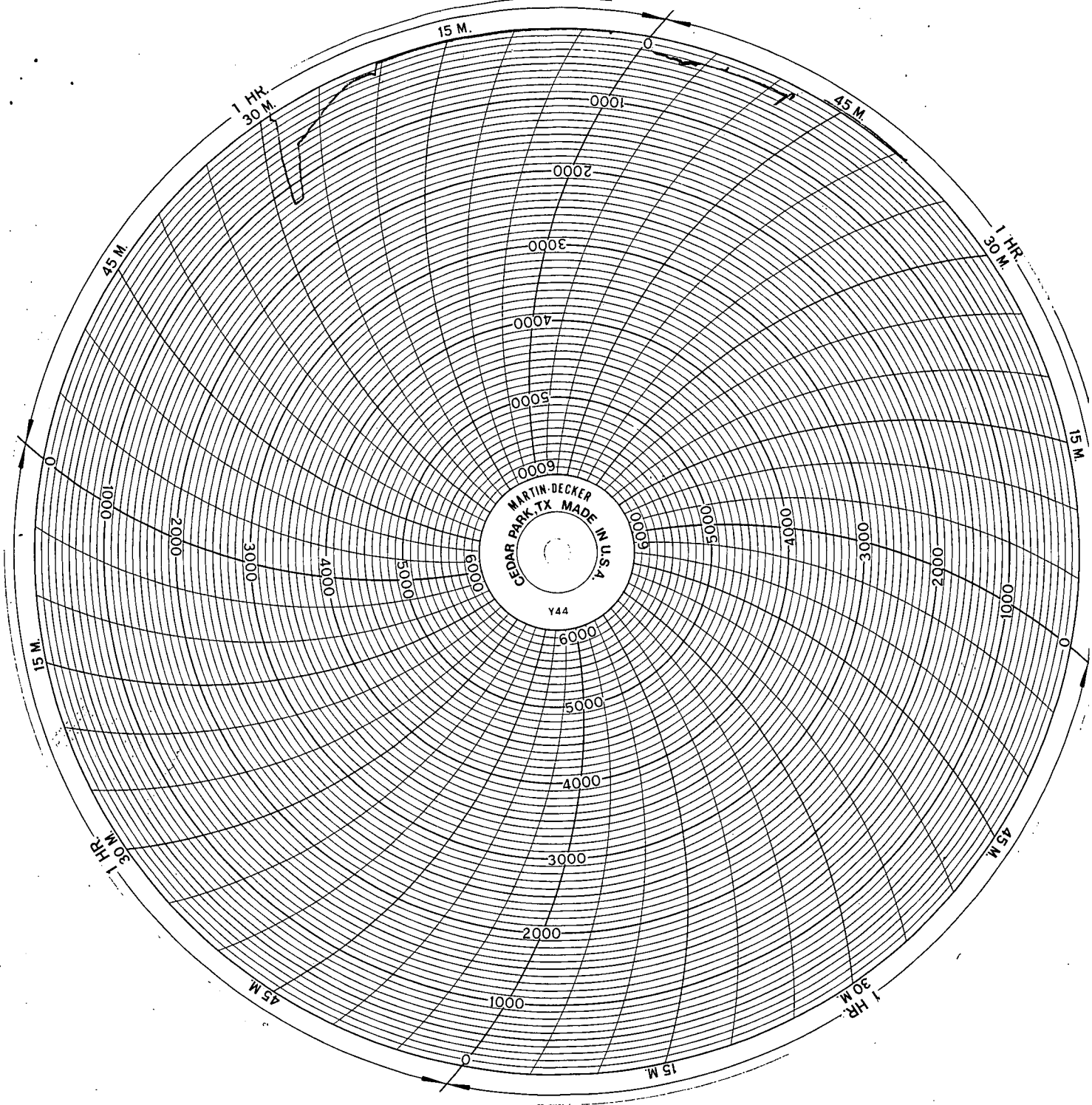
Customer VAL ENERGY	Lease No.	Date 9-13-09
Lease BRANSON	Well # 1	
Field Order # 18944	Station P2A-H	Casing 5 1/2
Type Job CNW 5" L.S.	Formation	Legal Description 16-25-9
	Depth	County Leno
		State KS

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP	
5 1/2			<i>cont</i>	125 gal RA-2				
Depth 4404	Depth	From	To	Pre-Pad 25 gal R.H. MH	Max		5 Min.	
Volume 106	Volume	From	To	Pad	Min		10 Min.	
Max Press 1300	Max Press	From	To	Frac	Avg		15 Min.	
Well Connection P.C.	Annulus Vol.	From	To		HHP Used		Annulus Pressure	
Plug Depth 4371	Packer Depth	From	To	Flush	Gas Volume		Total Load	

Customer Representative	Station Manager DUKE SCOTT	Treater Robert Sullivan
Service Units 19867 19959 20920 19837 19862		
Driver Names Sullivan Matson Freeman		

Time	Casing Pressure	Tubing Pressure	Bbbs. Pumped	Rate	Service Log
12:00 p.m.					ON loc. Scotty meeting
					RWD 110 5.75 5 1/2 74 casing
					Shut ST 43'17 cont 1, 3, 5, 7, 10
0250					CASING ON BOTTOM
0310					Hook' Pipe to Break circ.
0350	250		24	4	At Super Husk
			10	4.5	At H to Spence
				5	Mix Cont 125 gal RA-2 cont a 15
0405			32		Shut down, wash pump down
0407					Release Plug
0407	100			5	At Deso
	200		85	5	1st PS
	300			4	Slow Rate
0430	1400		1070		Plug down
					Plug R.H. & M.H.
					Job complete
					Thank you

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CONSERVATION DIVISION
WICHITA, KS



24 S. Lincoln Street
 P.O. Box 31
 Russell, KS 67665-2906

Voice: (785) 483-3887
 Fax: (785) 483-5566

INVOICE

Invoice Number: 115939

Invoice Date: Sep 3, 2008

Page: 1



Bill To:
 Val Energy, Inc.
 200 W. Douglas
 STE #520
 Wichita, KS 67202

9208

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Customer ID	Well Name# or Customer P.O	Payment Terms	
Val	Branscom #1	Net 30 Days	
Job Location	Camp Location	Service Date	Due Date
KS2	Great Bend	Sep 3, 2008	10/3/08

Quantity	Item	Description	Unit Price	Amount
200.00	MAT	Class A Common	13.50	2,700.00
4.00	MAT	Gel	20.25	81.00
6.00	MAT	Chloride	51.50	309.00
210.00	SER	Handling	2.25	472.50
16.00	SER	Mileage 210 sx @.10 per sk per mi	21.00	336.00
1.00	SER	Surface	991.00	991.00
16.00	SER	Mileage Pump Truck	7.50	120.00
1.00	SER	Manifold Head Rental	110.00	110.00
1.00	EQP	Wooden Plug	66.00	66.00

Cement Surface Casing

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 WICHITA, KS

ALL PRICES ARE NET, PAYABLE
 30 DAYS FOLLOWING DATE OF
 INVOICE. 1 1/2% CHARGED
 THEREAFTER. IF ACCOUNT IS
 CURRENT, TAKE DISCOUNT OF

\$ 518.55

ONLY IF PAID ON OR BEFORE

Oct 3, 2008

Subtotal	5,185.50
Sales Tax	198.83
Total Invoice Amount	5,384.33
Payment/Credit Applied	
TOTAL	5,384.33

-518.55

4,865.78

