KANSAS CORPORATION COMMISSION RIGINA OIL & GAS CONSERVATION DIVISION

October 2008
Form Must Be Typed

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

Name: Cimarex Energy Co. Address 1: 348 Rd. DD Address 2:	OPERATOR: License #33094	API No. 15 - 081-21783-0000
Address 1: 348 Rd. DD Address 2:		
Address 2: City: Salanta State: KS Zip: 67870		
Contact Person: Kent Pendergraft Feet from East /		
Fortages Calculated from Nearest Outside Section Corner:		
Phone: (620) 276-3693 ext. 13	• • • • • • • • • • • • • • • • • • • •	
CONTRACTOR: License # 30606 Name: Murfin Drilling Co. Inc. KANSAS CORPORATION COMMISSION, Name: Porter Well #: No. 1-3 Wellste Geologist: NA Wellste Geologist: NA DEC 2 9 208 Perchaser: Regency DEC 2 9 208 Perchaser: Regency Designate Type of Completion: CONSERVATION DIVISION Oil SWD SIOW Workover WICHTA, KS Oil SWD SIOW CM (Coal Bad Methane) Temp. Abd. Dry Other If Workover/Re-entry: Old Well info as follows: Operator: Operator: Original Comp. Date: Original Total Depth: Despening Re-perf. Conv. to Entr. Comc. to SWO Pug Back: Pug Back: Pug Back: Pug Back: Pug Back: Dual Completion Docket No: Other (SWO or Entr.?) Other (SWO or Entr.?) Other SWO or Entr.?) Other SWO or Entr.? Other SWO or Entr.?) Other Swo or Entr.? Ordinal and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion Date or Recompletion Date	-	•
Name: Murfin Drilling Co. Inc. **RECEIVED** Well stitle Geologist: NA **Durchaser: Regency** **Designate Type of Completion: **Onspection: Conspection: Consp		
Field Name: Fainoma		•
DEC 2 9 2008 Producing Formation: Chase / Council Grove Conservation Division Chase / Council Grove Chase / Cha	Wolfeite Goologist: NA	Field Name: Panoma
Designate Type of Completion: CONSERVATION DIVISION New Well Re-Entry Workover WICHITA, KS OIL SWD SIOW Gas ENHR SIGW CM (Coal Bad Melhane) Temp. Abd. Dry Other (Core, WSW, Expl., Cathodic, etc.) If Workover/Re-entry: Old Well Info as follows: Operator: Original Comp. Date: Original Comp. Date: Original Comp. Date: Outler SwD Docket No.: Dual Completion Docket No.: Outler (SwD or Enin.?) Outler (DEC 2.9 and	
Vew Well		
Amount of Surface Pipe Set and Cemented at:684 @_697Feet V_GasENHRSIGWSIGW	✓ Now Wolf Po Entry Worksynt WiCHITA. KS	Total Depth: 3100' Plug Rack Total Depth: 3073'
Multiple Stage Cementing Collar Used? ☐ Yes ☑ No CM (Coal Bed Methano) ☐ Temp. Abd. ☐ Dry ☐ Other (Core, WSW, Expl., Cethodic, etc.) If Workover/Re-entry: Old Well Info as follows: Operator: ☐ Original Comp. Date: ☐ Original Total Depth: ☐ Conv. to SWD Depending ☐ Re-perf. ☐ Oriv. to Enhr. ☐ Conv. to SWD Plug Back: ☐ Plug Back Total Depth ☐ Obula Completion ☐ Docket No.: ☐ Docket No.: ☐ Double Completion ☐ Docket No.: ☐ Outer (SWD or Enhr.?) ☐ Docket No.: ☐ Docket No.: ☐ Date Reached TD ☐ Completion Date or Recompletion Date or Recompletion Date NSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spund date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentially in excess of 12 months). One copy of all writine logs and geologist twe lieroport shall be statuched with the form (see rule 82-3-107 for confidentially in excess of 12 months). One copy of all writine logs and geologist twe lieroport shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarity abandoned wells. All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete applications. Foreman Date: 12/23/08 MELISSA IMLER Wireline Log Received Geologist Repert Received Geologist Repert Received Geologist Report Received Geologist Repert Received Geologist Repert Received Geologist Repert Received UIC Distribution	•	
CM (Coal Bed Methane) Temp. Abd. Dry Other (Cone, WSW, Expt., Cathodic, etc.)	· · · · · · · · · · · · · · · · · · ·	<u></u>
If Alternate II completion, cement circulated from: 3092' feet depth to: Surface w/ 700 sx cmt.	·	
feet depth to: surface wi 700 sx cmi. Operator:	•	
Operator:	(Core, WSW, Expl., Cathodic, etc.)	
Well Name: Original Comp. Date: Original Total Depth: Deepening Re-perf: Coriv. to Enhr. Conv. to SWD Plug Back: Plug Back Total Depth Docket No.: Other (SWD or Enhr.?) Other (SWD or Enhr.?) Docket No.: Od4/29/2008 O5/01/2008 O5/01/2008 O5/01/2008 O5/01/2008 INSTRUCTIONS: An original and two copies of this form shall be filled with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion betwo of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 apply. Information of side two of this form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge. Signature: All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge. Signature: All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge. Signature: All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge. MELISSA IMLER Notary Public: MELISSA IMLER Geologist Report Received Uic Distribution	If Workover/Re-entry: Old Well Info as follows:	ALFZ-DIG - 3/3//
Original Comp. Date:Original Total Depth:	Operator:	
Deepening Re-perf. Conv. to Enhr. Conv. to SWD Plug Back: Plug Back Total Depth Commingled Docket No.: Dual Completion Docket No.: Other (SWD or Enhr.?) Docket No.: Date Reached TD Completion Date or Recompletion Date INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete apd correct to the best of my knowledge. Signature: And Federal Winter SWD License No.: 33094 Quarter Sec. 35 Twp.28 S. R. 34 VEsts West County: Haskell County Docket No.: D-11701 Pocket No.: D-11701 East West County: Haskell County Docket No.: D-11701 East Note of the Statute of No.: D-11701 East Note of the Statute of No.: D-11701 East Note of the Statute of Statute of No.: D-11701 East Death of Winter Engrey Co. Lease Name: Reimer White SWD License No.: 33094 County: Best Note No.: 24 Statute of Note No.: D-11701 East Death of		(Data must be collected from the Reserve Pit)
Plug Back:Plug Back Total Depth Location of fluid disposal if hauled offsite:	Original Comp. Date: Original Total Depth:	• •
Commingled Docket No.: Dual Completion Docket No.: Other (SWD or Enhr.?) Docket No.: Other Sec. 35 Twp.28 S. R. 34 Docket No.: D-11701 INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge. Signature: All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge. Signature: All Denied, Yes Date: Wireline Log Received Wireline Log Received UIC Distribution	· · ·	Dewatering method used: hauled off site
Other (SWD or Enhr.?) Other (SWD or Enhr.?) Other (SWD or Enhr.?) Od/29/2008 O5/01/2008 O6/18/2008 Spud Date or Recompletion Date INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. Operator Name: Cimarex Energy Co. Lease Name: Reimer White SWD License No.: 33094 Country: Sec. 35 Twp.28 S. R. 34 PEast West County: Haskell County Docket No.: D-11701 County: Haskell County Docket No.: D-11701 County: Haskell County Docket No.: D-11701 INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentially in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge. Signature: Production Foreman Date: Production Foreman Date: Production Foreman Date: Production Foreman MELISSA IMLER Rotary Public - State of County Decembe	Plug Back: Plug Back Total Depth	Location of fluid disposal if hauled offsite:
Other (SWD or Enhr.?) Other (Swo or Enhr.?)		Operator Name: Cimarex Energy Co.
O4/29/2008 O5/01/2008 O5/01/	· ·	
Spud Date or Recompletion Date County: Haskell County Docket No.: D-11701	.	
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Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge. Signature: Production Foreman		County Docket No.:
Signature:	Kansas 67202, within 120 days of the spud date, recompletion, workover or co of side two of this form will be held confidential for a period of 12 months if requirality in excess of 12 months). One copy of all wireline logs and geologist well	Inversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information uested in writing and submitted with the form (see rule 82-3-107 for confiden-II report shall be attached with this form. ALL CEMENTING TICKETS MUST
Subscribed and sworn to before me this 23 day of	are complete and correct to the best of my knowledge. Signature: Ant Fendergult	
Subscribed and sworn to before me this 23 day of December If Denied, Yes Date: Wireline Log Received Secologist Report Received My Appt. Expire 11-17-2010 UIC Distribution	Title: Production Foreman Date: 12/23/08	Letter of Confidentiality Received
Notary Public: My Appt. Expires 1/- 1/1- 2010 MELISSA IMLER Geologist Report Received My Appt. Expires 1/- 1/1- 2010 UIC Distribution	Subscribed and sworn to before me this 23 day of December	
Notary Public: Notary Public - State of Kanses Geologist Report Received My Appt Expires 11-17-2010 UIC Distribution	2008	Wireline Log Received
My Appl. Explice 11-17-2010 UIC Distribution	Notary Public -	State of Kansas Geologist Report Received
- \\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\	Notary Public: \\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\	in Paris

Operator Name: Cimarex Energy Co.		Lease Nan				Well #: _No.	Well #: No. 1-3		
	28 S. R. 33	☐ East	County: _	łaskell	County				
time tool open and cl recovery, and flow ra	losed, flowing and sh	nd base of formations per ut-in pressures, whether s est, along with final chart(report.	shut-in pressure	e reache	d static level	, hydrostatic pre	ssures, bottom	hole temp	erature, fluid
Drill Stem Tests Take		☐ Yes ☑ No		Log	Formatio	on (Top), Depth a	and Datum		Sample
Samples Sent to Geo	ological Survey	☐ Yes ☑ No		Name			Тор		Datum
Cores Taken Electric Log Run (Submit Copy)		Yes No							
List All E. Logs Run:									
Dual spaced	Neutron log						•		
	den l'in , mala mand a , man , , , , , , , , , , , , , , , , , , ,		RECORD [New	Used	······································			
	Size Hole	Report all strings set-	conductor, surfac Weight	e, interme	diate, product Setting	tion, etc. Type of	# Sacks	Tyne :	and Percent
Purpose of String	Drilled	Set (In O.D.)	Lbs. / Ft.		Depth	Cement	Used		dditives
surface	12 1/4"	8 5/8"	24.0#	69	97'	lite / commo	on 375	3%cc /	/ 1/4#flosele
production	7 7/8"	4 1/2"	10.5#	30	93'	lite / ASC	700		
		ADDITIONAL	CEMENTING /	SQUEE	ZE REGORD	ElVED			
Purpose: —— Perforate	Depth Top Bottom	Type of Cement	#Sacks Use	ed	ORPORATION COMPLAND Percent Additives				
Protect Casing Plug Back TD					DEC 2	9 2008	-		
Plug Off Zone		-	Ì	.	CONSERVATI	ON DRUGGE			
	DEDEGRAT				.0.111	<u>∵ v2</u>			
Shots Per Foot		ON RECORD - Bridge Plug Footage of Each Interval Per				cture, Shot, Ceme mount and Kind of I		·d	Depth
2	Herrington 265	7' - 2664' / Krider 2	684' - 2691	<u>'</u> A	cid 2500	gal 15% HC	L w/27 ball s	sealers	2974-2983
2	Winfield 2722'	- 2729' / Towanda	2788' - 27	'95' A	cid 2500	gal 15% HC	L w/65 ball s	sealers	2788-2923
2	Ft. Riley 2830'	- 2840' / Florence 2	2918' - 292	3' A	cid 2500	gal 15% HC	Lw/65 ball s	ealers	2657-2729
2	Council Grove	2974' - 2983'		F	rac 8500	0 gals 70Q v	v/ 154,000#		
				1	6-30 sand	d @ 50bpm			2788-2983
TUBING RECORD:	.Size: 2 3/8"	Set At: 3936.45'	Packer At: NA		ner Run:	Yes ✓ N	0		
Date of First, Resumed 06/18/2008	Production, SWD or En	hr. Producing Meth		lowing	Pumpir	ng 🗌 Gas t	.ift 🔲 Oth	er (Explain)	
Estimated Production Per 24 Hours	Oil	Bbls. Gas	Mcf .	Water	B 100	bls.	Gas-Oil Ratio		Gravity
Dispositi	ON OF CAS	-	45TUCD 07 77	10. ===:		·			
İ	ON OF GAS:		METHOD OF COM				PRODUCTION	ON INTERV	AL:
Vented ✓ Solo	Used on Lease	☐ Open Hole ☐ Other (Specify)	Perf. C	Dually Con	np. ∐ Con —	nmingled			

ALLIEP CEMENTING CO., INC.

26860

REMIT TO P.O. BOX 31 RUSSELL, KANSAS 67665		SERV	ICE POINT:	1 1/5
ROSSLEL, KANSAS 07005			Libera	<u> </u>
	LLED OUT	ON LOCATION	JOB START	JOB FINISH
			COUNTY	STATE
LEASE PORTO WELL# 1-3 LOCATION 3 1 1100	Hot- 4N,	4WMAN		1
OLD OR NEW)(Circle one)				÷.
CONTRACTOR Murfin Dailling #21	OWNER			
TYPE OF JOB 7 5 Surface			,	
HOLE SIZE 1) A T.D. 700	CEMENT	77	- le / 1	1-12-113
CASING SIZE TSA DEPTH 697.03'		DERED 225	n spel	10 / 3 / 3°
TUBING SIZE DEPTH DRILL PIPE DEPTH	- 757 1 . N 1			
TOOL DEPTH	150 SK	The same of the sa	7	h
PRES. MAX 800 05; MINIMUM 200 05;	COMMON	. 150 slo	3@ 111 20	5130 5
MEAS. LINE SHOE JOINT 40.25	POZMIX			
CEMENT LEFT IN CSG. 40 25	GEL			4/5/55
PERFS.	CHLORIDE _	155	1/20 ⁴ 57 45	7/2/
DISPLACEMENT 42 1645	ASC	J 10/ K. 10	_@	113003 7
EQUIPMENT	E10-5208	56.16		
A A	No. Cont.		@	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1
PUMPTRUCK CEMENTER A			@	
# (17) HELPER Cycloe			_ @	
BULK TRUCK # 457 DRIVER TOCS!			_ @	_
BULK TRUCK			@ @	
# 456 DRIVER / 1/0	HANDLING_	402 01	171 1000	10/11/2
	MILEAGE	not/stal a	11	4 1/2) F Line
REMARKS:		.0117	TOTAI	5 74 345
Break Cicc.			,	
Mi 225 / 100 125		SERV	ICE .	
100 V 150 TOTA 8				
200 200 1 2 6 5	DEPTH OF JO			W
Plut landed that will		CHARGE 1-1		4917
-Cot.	EXTRA FOOT	AGE 400	-@ <u>\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\</u>	3 2 5 29
	MILEAGE	1000 100	@ <u>^</u>	411200
	MANIFOLD _	HANG TOURO	@	
			@	
CHARGE TO: CLAMOVEX CHOICE			•	dr
			TOTA	L *1665 2
STREET				
CITYSTATEZIP		PLUG & FLOA	т ғошрмғ	NT .
		r = p / l	N -	\$11- 00
	1-3878	hop Kuldgen	AUG X	8 4 2 12
	1324	57 (7111 N)	7 m	- 4 3 7 6
To Allied Computing Co. Inc.	4-25-6	ant valiter	@ ⁵ /200	\$ 71/8 25
To Allied Cementing Co., Inc. You are hereby requested to rent cementing equipment			@	
and furnish cementer and helper to assist owner or			@	
contractor to do work as is listed. The above work was	•			1.
done to satisfaction and supervision of owner agent or			TOTA	L 4/053.49
contractor. I have read & understand the "TERMS AND				
CONDITIONS" listed on the reverse side.	TAX	4	_	
	TOTAL CHAI	RGE		
1	DISCOUNT -	·	IF PA	ID IN 30 DAY
	/		H 17	
SIGNATURE V +V 1.		$Q_{I} = \kappa$	4	
SIGNATURE of and to desar and	40,4	College of and	1	

ALLIED CEMENTING CO., LLC. 30367

REMIT TO P.O. BOX 31 RUSSELL, KANSAS 67665

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CEL	27/10	TF'	POI	NT.	
OLI	/ A T	ندر	r Oh	177	1/
				BENAL	
				Land 1177	J., >

DATE 5-0-05 SEC TWP RANGE CAL	LED OUT	ON LOCATION	JOB START	JOB FINISH
1-3 Lagrany 5 0 (4.55)	V. 91		COUNTY	STATE
OLD OR NEW (Circle one) LOCATION 3-15 (A) 11	1	·		
	1 E.Mh			
CONTRACTOR MURTIN #21	OWNER >	9 ME	·	
TYPE OF JOB Y/2 PAGE OF I IN	CEMENT			/ .1
HOLD SIZE 1 CH CH CAR	AMOUNT OR	DERED 57	56010	10/890
CASING SIZE Y Z /O. > DEPTH 3.08 Z TUBING SIZE DEPTH	KLBISK	FLOSENCE	grat /	
DRILL PIPE DEPTH	-/25AS	c 2-90 GE	5-46.6	SoulE
TOOL DEPTH			•	
10 /	COMMON	i	@	
1/1B: 10: BX: 1	POZMIX	2516	-@ <u>-18.75</u>	3750
CEITE T SSI I ST T ST T ST T ST T ST T ST	CHLORIDE _	partie , and I to	_ @ 	
DISPLACEMENT 4/8.7 (6.0.5)	ASC /2	5.5K	@ //e. 75	20131
EQUIPMENT		-		
MY CAR ITAMA	_575	CITE	<u> </u>	7273 /-
PUMP TRUCK CEMENTER 303	60/40,	187 ₀	@ @ ·	
# $(//7)$ HELPER Q_{QM}	6.65	TR (256)		5000
BULK TRUCK # C/S DRIVER GECENT HANSAS CORPORATION	ED FERENCE ENC	11/1/18	@2.25	324 ~
)N COMMISCO		@	
BULK TRUCK # (700 DRIVER DEC 29		2	_ @	1. 11.161
	HANDLING	17 <u>7</u>	@ <u>~,/\</u>	7/2/
REMARKS:	RYKINAGE Z	12720 M	TOTAI	1/100
105K Moud hole Play	.	SERV	ICE \$	11/527
125 ASC	DEPTH OF J	OB 30	62'	
Orage Mugt wash LINES	PUMP TRUC		·	18/2
Page Cha	EXTRA FOO		@	
	MILEAGE _		@ _	- - 2/3 ;
	MANIFOLD	· MEACA	@ @	- - / / / -
	مو			
CHARGE TO: (), MEREX			,	A
			TOTA	L 2240
STREET	41/	·		
CITYSTATEZIP		PLUG & FLO	АТ ЕОШРМЕ	ENT
			رسے	765
	1 Colo	Inclass	<u> </u>	905
	1- F/ 100	75/10	@	1/31/
To Allied Cementing Co., LLC.			@	
You are hereby requested to rent cementing equipment			@	
and furnish cementer and helper(s) to assist owner or			@	
contractor to do work as is listed. The above work was				- 1/20
contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or			ТОТА	L 1664
contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL"	ÇAI EÇ TAV	(If Any)	W.	•
contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or	SALES TAX	` • '	w.	•
contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL"		(If Any)	w.	•
contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL"	TOTAL CHA	` • '	· M.	· · · · · · · · · · · · · · · · · · ·