

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form must be Typed

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 5278
Name: EOG Resources, Inc.
Address 3817 NW Expressway, Suite 500
City/State/Zip Oklahoma City, Oklahoma 73112
Purchaser: N/A
Operator Contact Person: MINDY BLACK
Phone (405) 246-3130
Contractor: Name: ABERCROMBIE RID, INC.
License: 30684

API NO. 15- 093-21778-00-00
County KEARNY
SW - NE - NE - NW Sec. 29 Twp. 26 S. R. 35 E W
627' Feet from S/N (circle one) Line of Section
2129' Feet from EW (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name WHEAT TRUST Well # 29 #1
Field Name _____

Wellsite Geologist: _____
Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc.)

Producing Formation N/A
Elevation: Ground 3048' Kelley Bushing 3060'
Total Depth 5700' Plug Back Total Depth 3505'
Amount of Surface Pipe Set and Cemented at 1661' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

If Workover/Reentry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date _____ Original Total Depth _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr?) Docket No. _____
3/20/06 3/31/06 3/31/06
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit) DH Alt 1 NH
6-5-08
Chloride content 4000 ppm Fluid volume 1000 bbls
Dewatering method used EVAPORATION
Location of fluid disposal if hauled offsite: _____
Operator Name _____
Lease Name _____
Quarter _____ Sec. APR 19 2006 E W
County KCC WICHITA

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Mindy Black
Title Operations Assistant Date 4-13-06
Subscribed and sworn to before me this 13 TH day of APRIL NEALSON
20 06
Notary Public Heather Nealson
Date Commission Expires 4-26-08

KCC Office Use ONLY
 Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
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Operator Name EOG RESOURCES, INC.

Lease Name WHEAT TRUST

Well # 29 #1

Sec. 29 Twp. 26 S.R. 35 East West

County KEARNY

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken (Attach Additional Sheets.) Yes No

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run (Submit Copy.) Yes No

List All E.Logs Run:

SPECTRAL DENSITY DUAL SPACED NEUTRON LOG,
MICROLOG, SPECTRAL DENSITY DUAL SPACED NEUTRON
W/MICROLOG, HIGH RESOLUTION INDUCTION LOG,
WAVESONIC, MIDLOG

Log Formation (Top), Depth and Datums Sample

Name Top Datum

SEE ATTACHED SHEET

CASING RECORD New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12 1/4	8 5/8	24#	1661'	MIDCON PP	300	3%CC, 1/4FLOC
					PREM PLUS	180	2%CC, 1/4FLOC
PRODUCTION	7 7/8	5 1/2	15.5#	3269'	50/50POZ PP	495	SEE CMT TIX

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input checked="" type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	3505'	CLASS G	50	

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD Size Set At Packer At Liner Run Yes No

Date of First, Resumed Production, SWD or Enhr. Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas:

METHOD OF COMPLETION

Production Interval

Vented Sold Used on Lease Open Hole Perforation Dually Comp. Commingled

(If vented, submit ACO-18.)

Other (Specify) EXXONMOBIL TOOK OVER OPER

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Cementing Job Summary

The Road to Excellence Starts with Safety

Sold To #: 302122	Ship To #: 2486123	Quote #:	Sales Order #: 4308469
Customer: EOG RESOURCES INC		Customer Rep: Passig, Dale	
Well Name: Wheat Trust		Well #: 29#1	API/UWI #:
Field:	City (SAP): UNKNOWN	County/Parish: Finney	State: Kansas
Contractor: ABERCROMBIE		Rig/Platform Name/Num: ABERCROMIE 88	
Job Purpose: Cement Production Casing			
Well Type: Development Well		Job Type: Cementing	
Sales Person: BLAKEY, JOSEPH		Srvc Supervisor: WILLE, DANIEL	MBU ID Emp #: 225409

Job Personnel

HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #
ARNETT, JAMES Ray	13.5	226567	MILBORN, WILLIAM	5	321935	TORRES, CLEMENTE	13.5	344233
WILLE, DANIEL C	4.5	225409						

Equipment

HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way
10251401C	50 mile	10286731	50 mile	422831	50 mile	54029	50 mile
54225	50 mile	75821	50 mile				

Job Hours

Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours
3/30/06	9	1.5	3/31/06	4.5	2.5			

TOTAL Total is the sum of each column separately

Job

Job Times

Formation Name	Formation Depth (MD)	Top	Bottom	Called Out	Date	Time	Time Zone
				On Location	30 - Mar - 2006	11:00	CST
Form Type			BHST	Job Started	30 - Mar - 2006	16:00	CST
Job depth MD	3276.6 ft		Job Depth TVD	Job Started	30 - Mar - 2006	17:50	CST
Water Depth			Wk Ht Above Floor	Job Completed	31 - Mar - 2006	03:55	CST
Perforation Depth (MD)	From		To	Departed Loc	31 - Mar - 2006	05:00	CST

Well Data

Description	New / Used	Max pressure psig	Size in	ID in	Weight lbm/ft	Thread	Grade	Top MD ft	Bottom MD ft	Top TVD ft	Bottom TVD ft
Production Casing	New		5.5	4.95	15.5				3276.6		
Cement Plug	Used								3505.		
Surface Casing	Used		8.625	8.097	24.				1700.		
Production Hole				7.875				1700.	3500.		

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Sales/Rental/3rd Party (HES)

Description	Qty	Qty uom	Depth	Supplier
SHOE,FLOAT,5 1/2 8RD,2 3/4 SUPER SEAL	1	EA		
CLR,FLT,5-1/2 8RD,14-23PPF,2-3/4	1	EA		
CENTRALIZER ASSY - TURBO - API -	12	EA		
COLLAR-STOP-5 1/2"-W/DOGS	1	EA		
HALLIBURTON WELD-A KIT	1	EA		
PLUG.CMTG.TOP.5 1/2.HWE.4.38 MIN/5.09 MA	1	EA		


Tools and Accessories

Type	Size	Qty	Make	Depth	Type	Size	Qty	Make	Depth	Type	Size	Qty	Make
Guide Shoe					Packer					Top Plug			
Float Shoe					Bridge Plug					Bottom Plug			
Float Collar					Retainer					SSR plug set			
Insert Float										Plug Container			
Stage Tool										Centralizers			

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Cementing Job Summary

Miscellaneous Materials											
Gelling Agt		Conc		Surfactant		Conc		Acid Type		Qty	Conc %
Treatment Fld		Conc		Inhibitor		Conc		Sand Type		Size	Qty
Fluid Data											
Stage/Plug #: 1											
Fluid #	Stage Type	Fluid Name	Qty	Qty uom	Mixing Density lbm/gal	Yield ft ³ /sk	Mix Fluid Gal/sk	Rate bbl/min	Total Mix Fluid Gal/sk		
1	Plug Cement @ 350/5	CMT - PREMIUM - CLASS G, 94 LB SK (100003685)	50.0	sacks	15.8	1.15	4.99		4.99		
2	50/50 Premium Plus/Pozmix Cement	POZ PREMIUM PLUS 50/50 - SBM (14239)	495.0	sacks	13.5	1.58	6.68		6.68		
	6 %	CAL-SEAL 60, BULK (100064022)									
	10 %	SALT, BULK (100003695)									
	6 lbm	GILSONITE, BULK (100003700)									
	0.6 %	HALAD(R)-322, 50 LB (100003646)									
	0.5 %	D-AIR 3000 (101007446)									
	6.684 Gal	FRESH WATER									
3	Clayfix II Displacement		0.00	bbl	8.33	.0	.0	.0			
	0.084 gal/bbl	CLAYFIX II, HALTANK (100003729)									
	0.042 gal/bbl	CLA-STA(R) XP (100003733)									
	0.042 gal/bbl	LOSURF-300, BULK (100003655)									
Calculated Values			Pressures			Volumes					
Displacement		Shut In: Instant		Lost Returns		Cement Slurry		Pad			
Top Of Cement		5 Min		Cement Returns		Actual Displacement		Treatment			
Frac Gradient		15 Min		Spacers		Load and Breakdown		Total Job			
Rates											
Circulating		Mixing		Displacement		Avg. Job					
Cement Left In Pipe	Amount	45.97 ft	Reason	Shoe Joint							
Frac Ring # 1 @	ID	Frac ring # 2 @	ID	Frac Ring # 3 @	ID	Frac Ring # 4 @	ID				
The Information Stated Herein Is Correct				Customer Representative Signature							
											

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Cementing Job Log*The Road to Excellence Starts with Safety*

Sold To #: 302122	Ship To #: 2486123	Quote #:	Sales Order #: 4308469
Customer: EOG RESOURCES INC		Customer Rep: Passig, Dale	
Well Name: Wheat Trust	Well #: 29#1	API/UWI #:	
Field:	City (SAP): UNKNOWN	County/Parish: Finney	State: Kansas
Legal Description:			
Lat: N 0 deg. OR N 0 deg. 0 min. 0 secs.		Long: E 0 deg. OR E 0 deg. 0 min. 0 secs.	
Contractor: ABERCROMBIE		Rig/Platform Name/Num: ABERCROMIE 88	
Job Purpose: Cement Production Casing			Ticket Amount: \$ 24,790.32
Well Type: Development Well		Job Type: Cementing	
Sales Person: BLAKEY, JOSEPH		Srvc Supervisor: WILLE, DANIEL	MBU ID Emp #: 225409

Activity Description	Date/Time	Cht #	Rate bbl/min	Volume bbl		Pressure psig		Comments
				Stage	Total	Tubing	Casing	
Call Out	03/30/2006 11:00							
Arrive At Loc	03/30/2006 15:00							
Pre-Job Safety Meeting	03/30/2006 15:15							
Start Job	03/30/2006 17:50							
Test Lines	03/30/2006 17:50					1500. 0		
Pump Cement	03/30/2006 17:55		5		10	400.0		50 SKS PREM G @ 15.8#
Pump Displacement	03/30/2006 17:57		5		45	100.0		END CEMENT/// DISP. W/ DRILLING MUD
Other	03/30/2006 18:07		7		45	350.0		END DISPLACEMENT/// KNOCK LOOSE PILL TO 3300' CIRCULATE BOTTOMS UP
Other	03/31/2006 00:00							I, DAN WILLE, RELEIVE MERSHEK WILTSHIRE.
Rig-Up Equipment	03/31/2006 02:15							STAB CMT HEAD RIG CIRCULATES
Pre-Job Safety Meeting	03/31/2006 02:31							
Rig-Up Completed	03/31/2006 02:56							
Test Lines	03/31/2006 03:00							2500 PSI
Pump Cement	03/31/2006 03:03		6.5		139.2 9		200.0	495SK OF 13.5# PRIMARY CEMENT
Clean Lines	03/31/2006 03:31							SHUT DOWN
Drop Top Plug	03/31/2006 03:33							

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Sold To #: 302122

Ship To #: 2486123

Quote #:

Sales Order #:

4308469

SUMMIT Version: 7.10.386

Friday, March 31, 2006 04:15:00

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Cementing Job Log

Activity Description	Date/Time	Cht #	Rate bbl/min	Volume bbl		Pressure psig		Comments
				Stage	Total	Tubing	Casing	
Pump Displacement	03/31/2006 03:33		5.5		76.89		50.0	TREATED H2O: 10GAL CLAY-FIX II, 5GAL LOSURF-300, 5GAL CLA-STA XP
Displ Reached Cmmt	03/31/2006 03:39		4		76.89		800.0	
Other	03/31/2006 03:48		2.3		76.89		867.0	SLOW RATE LAST 10BBL
Bump Plug	03/31/2006 03:54		2.3		76.89		1700. 0	
Check Floats	03/31/2006 03:55							HELD
End Job	03/31/2006 03:55							THANKS FOR CALLING HALLIBURTON...DAN AND CREW

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Sold To # : 302122

Ship To # : 2486123

Quote # :

Sales Order # :

4308469

SUMMIT Version: 7.10.386

Friday, March 31, 2006 04:15:00

Sold To #: 302122	Ship To #: 2486123	Quote #:	Sales Order #: 4286238
Customer: EOG RESOURCES INC		Customer Rep: Passig, Dale	
Well Name: Wheat Trust	Well #: 29#1	API/UWI #:	
Field:	City (SAP): UNKNOWN	County/Parish: Finney	State: Kansas
Contractor: Abercrombie	Rig/Platform Name/Num: 88		
Job Purpose: Cement Surface Casing			
Well Type: Development Well	Job Type: Cementing		
Sales Person: BLAKEY, JOSEPH	Srvc Supervisor: COCHRAN, MICKEY	MBU ID Emp #: 217398	

Job Personnel

HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #
ARCHULETA, MIGUEL A	10.8	226381	COBOS, JESUS	10.8	TWS	COCHRAN, MICKEY R	10.8	217398
WILTSHIRE, MERSHEK T	10.8	195811						

Equipment

HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way
	50 mile	10704310	50 mile	53778	50 mile	54225	50 mile
6611U	50 mile	77031	50 mile				

Job Hours

Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours
TOTAL								
Total is the sum of each column separately								

Job

Job Times

Formation Name	Formation Depth (MD) Top	Bottom	Called Out	Date	Time	Time Zone
Form Type	BHST		On Location	21 - Mar - 2006	11:45	CST
Job depth MD	1661 ft	Job Depth TVD	Job Started	21 - Mar - 2006	19:40	CST
Water Depth		Wk Ht Above Floor	Job Completed	21 - Mar - 2006	21:22	CST
Perforation Depth (MD) From		To	Departed Loc	21 - Mar - 2006	22:30	CST

Well Data

Description	New / Used	Max pressure	Size in	ID in	Weight lbm/ft	Thread	Grade	Top MD ft	Bottom MD ft	Top TVD ft	Bottom TVD ft
Surface Hole				12.25				0	1661		
Surface Casing	New		8.625	8.097	24			0	1661		

Sales/Rental/3rd Party (HES)

Description	Qty	Qty uom	Depth	Supplier
SHOE,CSG,TIGER TOOTH,8 5/8 IN 8RD	1	EA		
SHOE,CSG,TIGER TOOTH,8 5/8 IN 8RD	1	EA		
CLR.FLT,TROPHY SEAL,8-5/8 8RD	1	EA		
CLR.FLT,TROPHY SEAL,8-5/8 8RD	1	EA		
AUTOFILL KIT,TROPHY SEAL	1	EA		
AUTOFILL KIT,TROPHY SEAL	1	EA		
CENTRALIZER ASSY - 8-5/8 CSG	9	EA		
CENTRALIZER ASSY - 8-5/8 CSG	9	EA		
CLP.LIM,8 5/8,FRICT,WTH DOGS	2	EA		
CLP.LIM,8 5/8,FRICT,WTH DOGS	2	EA		
BASKET - CEMENT - 8 5/8 CSG X 12 1/4	1	EA		

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Price Book 302122
Date:Price Book
Date:Summit
Version:
Prpsl #:

Price Book/Cntrct#:

2486123

7.00.248

4286238

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Cementing Job Summary

BASKET - CEMENT - 8 5/8 CSG X 12 1/4	1	EA		
PLUG.CMTG.TOP, 8 5/8.HWE, 7.20 MIN/8.09 MA	1	EA		
PLUG.CMTG.TOP, 8 5/8.HWE, 7.20 MIN/8.09 MA	.1	EA		

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Date:Price Book
Date:Summit
Version:
Prpsl #:
7.00.248

Price Book/Cntrct#: 2486123
4286238

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Cementing Job Summary

Tools and Accessories													
Type	Size	Qty	Make	Depth	Type	Size	Qty	Make	Depth	Type	Size	Qty	Make
Guide Shoe					Packer					Top Plug			
Float Shoe					Bridge Plug					Bottom Plug			
Float Collar					Retainer					SSR plug set			
Insert Float										Plug Container			
Stage Tool										Centralizers			

Miscellaneous Materials															
Gelling Agt	Conc	Surfactant	Conc	Acid Type	Qty	Conc	%	Treatment Fld	Conc	Inhibitor	Conc	Sand Type	Qty	Conc	%

Fluid Data

Stage/Plug #: 1									
Fluid #	Stage Type	Fluid Name	Qty	Qty uom	Mixing Density lbm/gal	Yield ft ³ /sk	Mix Fluid Gal/sk	Rate bbl/min	Total Mix Fluid Gal/sk
1	Lead Cement	MIDCON-2 CEMENT PREMIUM PLUS - SBM (15079)	300	sacks	11.4	2.96	18.19		18.19
	3 %	CALCIUM CHLORIDE - HI TEST PELLET (100005053)							
	0.25 lbm	FLOCELE - 3/8, 25 LB SK (100005049)							
	0.1 %	FWCA (100003714)							
	18.189 Gal	FRESH WATER							
2	Tail Cement	CMT - PREMIUM PLUS CEMENT (100012205)	180	sacks	14.8	1.35	6.36		6.36
	6.356 Gal	FRESH WATER							
	2 %	CALCIUM CHLORIDE - HI TEST PELLET (100005053)							
	0.25 lbm	FLOCELE - 3/8, 25 LB SK (100005049)							
3	Displacement		103.00	bbl	8.33	.0	.0	.0	

Calculated Values			Pressures			Volumes		
Displacement		Shut In: Instant		Lost Returns		Cement Slurry		Pad
Top Of Cement		5 Min		Cement Returns		Actual Displacement		Treatment
Frac Gradient		15 Min		Spacers		Load and Breakdown		Total Job

Rates									
Circulating		Mixing		Displacement		Avg. Job			
Cement Left In Pipe	Amount	44.57 ft	Reason	Shoe Joint					
Frac Ring # 1 @	ID	Frac ring # 2 @	ID	Frac Ring # 3 @	ID	Frac Ring # 4 @	ID		

The Information Stated Herein Is Correct

Customer Representative Signature: *Dale Passi*

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Price Book 302122
 Date: Price Book
 Date: Summit
 Version:
 Prpsl #: 7.00.248

Price Book/Cntrct#: 2486123
 2486238

The Road to Excellence Starts with Safety

Sold To #: 302122	Ship To #: 2486123	Quote #:	Sales Order #: 4286238
Customer: EOG RESOURCES INC		Customer Rep: Passig, Dale	
Well Name: Wheat Trust	Well #: 29#1	API/UWI #:	
Field:	City (SAP): UNKNOWN	County/Parish: Finney	State: Kansas
Legal Description:			
Lat: N 0 deg. OR N 0 deg. 0 min. 0 secs.		Long: E 0 deg. OR E 0 deg. 0 min. 0 secs.	
Contractor: Abercrombie	Rig/Platform Name/Num: 88		
Job Purpose: Cement Surface Casing		Ticket Amount: \$ 18,816.82	
Well Type: Development Well		Job Type: Cementing	
Sales Person: BLAKEY, JOSEPH	Srvc Supervisor: COCHRAN, MICKEY	MBU ID Emp #: 217398	

Activity Description	Date/Time	Cht #	Rate bbl/min	Volume bbl		Pressure psig		Comments
				Stage	Total	Tubing	Casing	
Call Out	03/21/2006 07:30							
Arrive At Loc	03/21/2006 11:45							
Displ Reached Cmpt	03/21/2006 17:40		6					
Start Staging - 5 Minutes	03/21/2006 17:40		0.5	83				
Start Staging - 5 Minutes	03/21/2006 17:40		0.5	88				
Start Staging - 5 Minutes	03/21/2006 17:40		0.5	93				
Start Staging - 5 Minutes	03/21/2006 17:40		0.5	98				
Casing on Bottom	03/21/2006 19:00							
Start Job	03/21/2006 19:43							
Test Lines	03/21/2006 19:43						2000	
Pump Lead Cement	03/21/2006 19:47		6	158			120	
Pump Tail Cement	03/21/2006 20:12		6	43			100	
Drop Top Plug	03/21/2006 20:22							
Pump Displacement	03/21/2006 20:22		6	0			25	
Comment	03/21/2006 20:30							UNIPRO II WENT DOWN
Check Floats	03/21/2006 21:19						0	
Bump Plug	03/21/2006 21:20		0.5	103			1000	
End Job	03/21/2006 21:20							

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Sold To # :

Ship To # :

Quote # : 7.00.248

Sales Order # :

SUMMIT Version:

Tuesday, March 21, 2006 09:33:00

HALLIBURTON

HIGH RESOLUTION INDUCTION LOG

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COMPANY <u>E.O.G. RESOURCES, INC.</u>		WELL <u>WHEAT TRUST 29 #1</u>		FIELD <u>N/A</u>		COUNTY <u>KEARNY</u> STATE <u>KANSAS</u>	
COMPANY <u>E.O.G. RESOURCES, INC.</u>		WELL <u>WHEAT TRUST 29 #1</u>		FIELD <u>N/A</u>		COUNTY <u>KEARNY</u> STATE <u>KANSAS</u>	
API No. <u>15-093-21778</u>		Location <u>527' FNL & 2126' FWL</u>		Other Services <u>SDL/DSN MICROLOG WAVE SONIC</u>			
Sect <u>29</u> Twp <u>26S</u> Rge <u>35W</u>		Permanent Datum <u>G.L.</u> Elev <u>3048'</u>		Log measured from <u>K.B.</u> <u>12'</u> above perm. datum		Elev.: <u>K.B.</u> <u>3060'</u>	
Drilling measured from <u>K.B.</u>				D.F. <u>3059'</u>		G.L. <u>3048'</u>	
Date	<u>29 MAR 2006</u>						
Run No.	<u>ONE</u>						
Depth - Driller	<u>5700'</u>						
Depth - Logger	<u>5710'</u>						
Bottom - Logged Interval	<u>5701'</u>						
Top - Logged Interval	<u>1656'</u>						
Casing - Driller	<u>8.625 @ 1661'</u>	<u>@</u>	<u>@</u>	<u>@</u>	<u>@</u>	<u>@</u>	<u>@</u>
Casing - Logger	<u>1656'</u>						
Bit Size	<u>7.875</u>						
Type Fluid in Hole	<u>WBM</u>						
Dens. Visc.	<u>9.0 42.0</u>						
Ph Fluid Loss	<u>10.0 8.2</u>						
Source of Sample	<u>FLOWLINE</u>						
Rm @ Meas. Temp.	<u>1.20 @ 69 F</u>	<u>@</u>	<u>@</u>	<u>@</u>	<u>@</u>	<u>@</u>	<u>@</u>
Rmf @ Meas. Temp.	<u>1.05 @ 69 F</u>	<u>@</u>	<u>@</u>	<u>@</u>	<u>@</u>	<u>@</u>	<u>@</u>
Rmc @ Meas. Temp.	<u>1.39 @ 69 F</u>	<u>@</u>	<u>@</u>	<u>@</u>	<u>@</u>	<u>@</u>	<u>@</u>
Source Rmf Rmc	<u>MEAS. MEAS.</u>	<u>@</u>	<u>@</u>	<u>@</u>	<u>@</u>	<u>@</u>	<u>@</u>
Rm @ BHT	<u>0.660 @ 131 F</u>	<u>@</u>	<u>@</u>	<u>@</u>	<u>@</u>	<u>@</u>	<u>@</u>
Time Since Circ.	<u>3/29 0800</u>						
Time on Bottom	<u>3/29 1500</u>						
Max. Rec. Temp.	<u>131 F @ T.D.</u>	<u>@</u>	<u>@</u>	<u>@</u>	<u>@</u>	<u>@</u>	<u>@</u>
Equip. Location	<u>26379 LIB.</u>						
Recorded By	<u>KNEPPER</u>						
Witnessed By	<u>MR. BROCK</u>						

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Service Ticket No.: <u>4294928</u>		API Serial No.: <u>15-093-21778</u>		PGM Version:	
CHANGE IN MUD TYPE OR ADDITIONAL SAMPLES					
Date Sample No.		Type Log	Depth	Scale Up Hole	Scale Down Hole
Depth - Driller					
Type Fluid					
Dens. Visc.					
Ph Fluid Loss					
Source of Sample					
Rm @ Meas. Temp.	<u>@</u>	Run No.	Tool Type & No.	Pad Type	Tool Pos.
Rmf @ Meas. Temp.	<u>@</u>	<u>ONE</u>	<u>HRIIDE 130_172</u>	<u>N/A</u>	<u>1.5" SO</u>
Rmc @ Meas. Temp.	<u>@</u>				<u>N/A</u>
Source Rmf Rmc					
Rm @ BHT	<u>@</u>				
Rmf @ BHT	<u>@</u>				
Rmc @ BHT	<u>@</u>				
EQUIPMENT DATA					
GAMMA			ACOUSTIC		
Run No.	<u>ONE</u>	Run No.		Run No.	
Serial No.	<u>114039</u>	Serial No.		Serial No.	
Model No.	<u>NGRT-A</u>	Model No.		Model No.	
Diameter	<u>3.625"</u>	No. of Cent.		Diameter	
Detector Model No.	<u>T-102</u>	Spacing		Log Type	
Type	<u>SCINT</u>	LSA [Y/N]	<u>NO</u>	Source Type	
Length	<u>4"</u>	FWDA [Y/N]	<u>NO</u>	Serial No.	
Distance to Source	<u>9'</u>			Strength	
LOGGING DATA					
GAMMA			ACOUSTIC		
GENERAL			DENSITY		
NEUTRON			NEUTRON		

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COMPANY <u>E.O.G. RESOURCES, INC.</u>		STATE <u>KANSAS</u>	
WELL <u>WHEAT TRUST 29 #1</u>		COMPANY <u>E.O.G. RESOURCES, INC.</u>	
FIELD <u>N/A</u>		WELL <u>WHEAT TRUST 29 #1</u>	
COUNTY <u>KEARNY</u>		FIELD <u>N/A</u>	
COUNTY <u>KEARNY</u>		STATE <u>KANSAS</u>	
API No. <u>15-093-21778</u>		Other Services SDL/DSN HRI WAVE SONIC	
Location <u>527' FNL & 2126' FWL</u>			
Sect <u>29</u> Twp <u>26S</u> Rge <u>35W</u>			
Permanent Datum <u>G.L.</u> Elev <u>3048'</u>		Elev.: <u>K.B. 3060'</u>	
Log measured from <u>K.B.</u> , <u>12'</u> above perm. datum		<u>D.F. 3059'</u>	
Drilling measured from <u>K.B.</u>		<u>G.L. 3048'</u>	
Date	<u>29 MAR 2006</u>		
Run No.	<u>ONE</u>		
Depth - Driller	<u>5700'</u>		
Depth - Logger	<u>5710'</u>		
Bottom - Logged Interval	<u>5675'</u>		
Top - Logged Interval	<u>2500'</u>		
Casing - Driller	<u>8.625 @ 1661'</u>	<u>@</u>	<u>@</u>
Casing - Logger	<u>1656'</u>		
Bit Size	<u>7.875</u>		
Type Fluid in Hole	<u>WBM</u>		
Dens. Visc.	<u>9.0 42.0</u>		
Ph Fluid Loss	<u>10.0 8.2</u>		
Source of Sample	<u>FLOWLINE</u>		
Rm @ Meas. Temp.	<u>1.20 @ 69 F</u>	<u>@</u>	<u>@</u>
Rmf @ Meas. Temp.	<u>1.05 @ 69 F</u>	<u>@</u>	<u>@</u>
Rmc @ Meas. Temp.	<u>1.39 @ 69 F</u>	<u>@</u>	<u>@</u>
Source Rmf Rmc	<u>MEAS. MEAS.</u>	<u>@</u>	<u>@</u>
Rm @ BHT	<u>0.660 @ 131 F</u>	<u>@</u>	<u>@</u>
Time Since Circ.	<u>3/29 0800</u>		
Time on Bottom	<u>3/29 1500</u>		
Max. Rec. Temp.	<u>131 F @ T.D.</u>	<u>@</u>	<u>@</u>
Equip. Location	<u>26379 LIB.</u>		
Recorded By	<u>KNEPPER</u>		
Witnessed By	<u>MR. BROCK</u>		

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Service Ticket No.: <u>4294928</u>		API Serial No.: <u>15-093-21778</u>		PGM Version:	
CHANGE IN MUD TYPE OR ADDITIONAL SAMPLES					
Date Sample No.		Type Log	Depth	Scale Up Hole	Scale Down Hole
Depth - Driller					
Type Fluid					
Dens. Visc.					
Ph Fluid Loss					
Source of Sample					
Rm @ Meas. Temp.		Run No.	Tool Type & No.	Pad Type	Tool Pos.
Rmf @ Meas. Temp.		<u>ONE</u>	<u>MICROLOG 605K</u>	<u>REG.</u>	<u>ADJ.</u>
Rmc @ Meas. Temp.					<u>N/A</u>
Source Rmf Rmc					
Rm @ BHT					
Rmf @ BHT					
Rmc @ BHT					
EQUIPMENT DATA					
ACOUSTIC			DENSITY		
Run No.	<u>ONE</u>	Run No.		Run No.	
Serial No.	<u>114039</u>	Serial No.		Serial No.	
Model No.	<u>NGRT-A</u>	Model No.		Model No.	
Diameter	<u>3.625"</u>	Diameter		Diameter	
Detector Model No.	<u>T-102</u>	Log Type		Log Type	
Type	<u>SCINT</u>	Source Type		Source Type	
Length	<u>4"</u>	Serial No.		Serial No.	
Distance to Source	<u>9'</u>	Strength		Strength	
LOGGING DATA					
GAMMA			NEUTRON		
ACOUSTIC			DENSITY		
GAMMA			ACOUSTIC		
GENERAL			NEUTRON		

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SPECTRAL DENSITY DUAL SPACED NEUTRON MICROLOG

COMPANY E.O.G. RESOURCES, INC.WELL WHEAT TRUST 29 #1FIELD N/ACOUNTY KEARNY STATE KANSASCOMPANY E.O.G. RESOURCES, INC.WELL WHEAT TRUST 29 #1FIELD N/ACOUNTY KEARNY STATE KANSASAPI No. 15-093-21778
Location 527' FNL & 2126' FWLOther Services
WAVE SONIC
HRISect 29 Twp 26S Rge 35WPermanent Datum G.L. Elev 3048'Log measured from K.B. 12' above perm. datumDrilling measured from K.B. Elev. : K.B. 3060'
D.F. 3059'
G.L. 3048'Date 29 MAR 2006Run No. ONEDepth - Driller 5700'Depth - Logger 5710'Bottom - Logged Interval 5675'Top - Logged Interval 2500'Casing - Driller 8.625 @ 1661'Casing - Logger 1656'Bit Size 7.875Type Fluid in Hole WBMDens. | Visc. 9.0 | 42.0Ph | Fluid Loss 10.0 | 8.2Source of Sample FLOWLINERm @ Meas. Temp. 1.20 @ 69 FRmf @ Meas. Temp. 1.05 @ 69 FRmc @ Meas. Temp. 1.39 @ 69 FSource Rmf | Rmc MEAS. | MEAS.Rm @ BHT 0.660 @ 131 FTime Since Circ. 3/29 0800Time on Bottom 3/29 1500Max. Rec. Temp. 131 F @ T.D.Equip. | Location 26379 | LIB.Recorded By KNEPPERWitnessed By MR. BROCK

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Service Ticket No.: 4294928		API Serial No.: 15-093-21778		PGM Version:	
CHANGE IN MUD TYPE OR ADDITIONAL SAMPLES		RESISTIVITY SCALE CHANGES			
Date Sample No.	Type Log	Depth	Scale Up Hole	Scale Down Hole	
Depth - Driller					
Type Fluid					
Dens. Visc.					
Ph Fluid Loss					
Source of Sample					
Rm @ Meas. Temp.					
Rmf @ Meas. Temp.					
Rmc @ Meas. Temp.					
Source Rmf Rmc					
Rm @ BHT					
Rmf @ BHT					
Rmc @ BHT					
EQUIPMENT DATA					
GAMMA			DENSITY		
Run No.	Run No.	Run No.	Run No.	Run No.	Run No.
Serial No.	Serial No.	Serial No.	Serial No.	Serial No.	Serial No.
Model No.	Model No.	Model No.	Model No.	Model No.	Model No.
Diameter	No. of Cent.	Diameter	Diameter	Diameter	Diameter
Detector Model No.	Spacing	Log Type	Log Type	Log Type	Log Type
Type	LSA [Y/N]	Source Type	Source Type	Source Type	Source Type
Length	FWDA [Y/N]	Serial No.	Serial No.	Serial No.	Serial No.
Distance to Source		Strength	Strength	Strength	Strength
LOGGING DATA					
ACOUSTIC			NEUTRON		
Run No.	Run No.	Run No.	Run No.	Run No.	Run No.
Serial No.	Serial No.	Serial No.	Serial No.	Serial No.	Serial No.
Model No.	Model No.	Model No.	Model No.	Model No.	Model No.
Diameter	No. of Cent.	Diameter	Diameter	Diameter	Diameter
Detector Model No.	Spacing	Log Type	Log Type	Log Type	Log Type
Type	LSA [Y/N]	Source Type	Source Type	Source Type	Source Type
Length	FWDA [Y/N]	Serial No.	Serial No.	Serial No.	Serial No.
Distance to Source		Strength	Strength	Strength	Strength
GENERAL					
			DENSITY		
			ACOUSTIC		
			GAMMA		
			NEUTRON		

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SPECTRAL DENSITY DUAL SPACED NEUTRON LOG

COMPANY E.O.G. RESOURCES, INC.WELL WHEAT TRUST 29 #1FIELD N/ACOUNTY KEARNY STATE KANSASCOMPANY E.O.G. RESOURCES, INC.WELL WHEAT TRUST 29 #1FIELD N/ACOUNTY KEARNY STATE KANSASAPI No. 15-093-21778
Location 527' FNL & 2126' FWLOther Services
WAVE SONIC
HRI
MICROLOGSect 29 Twp 26S Rge 35WPermanent Datum G.L. Elev 3048'Log measured from K.B., 12' above perm. datumDrilling measured from K.B. Elev.: K.B. 3060'
G.L. 3048'

Date	29 MAR 2006		
Run No.	ONE		
Depth - Driller	5700'		
Depth - Logger	5710'		
Bottom - Logged Interval	5675'		
Top - Logged Interval	2500'		
Casing - Driller	8.625 @ 1661'	@	@
Casing - Logger	1656'		
Bit Size	7.875		
Type Fluid in Hole	WBM		
Dens. Visc.	9.0 42.0		
Ph Fluid Loss	10.0 8.2		
Source of Sample	FLOWLINE		
Rm @ Meas. Temp.	1.20 @ 69 F	@	@
Rmf @ Meas. Temp.	1.05 @ 69 F	@	@
Rmc @ Meas. Temp.	1.39 @ 69 F	@	@
Source Rmf Rmc	MEAS. MEAS.		
Rm @ BHT	0.660 @ 131 F	@	@
Time Since Circ.	3/29 0800		
Time on Bottom	3/29 1500		
Max. Rec. Temp.	131 F @ T.D.	@	@
Equip. Location	26379 LIB.		
Recorded By	KNEPPER		
Witnessed By	MR. BROCK		

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Service Ticket No.:	4294928	API Serial No.:	15-093-21778	PGM Version:	
CHANGE IN MUD TYPE OR ADDITIONAL SAMPLES					
Date Sample No.		Type Log	Depth	Scale Up Hole	Scale Down Hole
Depth - Driller					
Type Fluid					
Dens. Visc.					
Ph Fluid Loss					
Source of Sample					
Rm @ Meas. Temp.		Run No.	Tool Type & No.	Pad Type	Tool Pos.
Rmf @ Meas. Temp.					Other
Rmc @ Meas. Temp.					
Source Rmf Rmc					
Rm @ BHT					
Rmf @ BHT					
Rmc @ BHT					
EQUIPMENT DATA					
GAMMA			ACOUSTIC		
Run No.	ONE	Run No.	ONE	Run No.	ONE
Serial No.	114039	Serial No.	605_12	Serial No.	LIB_705
Model No.	NGRT-A	Model No.	SDL_DA	Model No.	DSN_II
Diameter	3.625"	Diameter	4.5"	Diameter	3.625"
Detector Model No.	T-102	Log Type	GAM-GAM	Log Type	NEU-NEU
Type	SCINT	Source Type	CS137	Source Type	AM241BE
Length	4"	Serial No.	2764 GW	Serial No.	74
Distance to Source	9'	Strength	1.5 CI	Strength	18.5 CI
LOGGING DATA					
GENERAL			DENSITY		
GAMMA			ACOUSTIC		
GENERAL			DENSITY		
GENERAL			NEUTRON		



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Scale 1:240 (5"=100') Imperial

Well Name: WHEAT TRUST 29-1
 Location: SEC 29 26S 35W KEARNY COUNTY, KS
 Licence Number:
 Spud Date:
 Surface Coordinates: 627' FNL & 2129' FWL
 Region: HUGOTON
 Drilling Completed: 03-29-06

Bottom Hole
 Coordinates:
 Ground Elevation (ft): 3048' K.B. Elevation (ft): 3062'
 Logged Interval (ft): 3500 To: 5700 Total Depth (ft): 5700
 Formation: MORROW, ST. LOUIS, AND SPERGEN
 Type of Drilling Fluid:

Printed by WellSight Log Viewer from WellSight Systems 1-800-447-1534 www.WellSight.com

OPERATOR

Company: EOG RESOURCES
 Address: 3817 NW EXPRESS WAY, SUITE 500 OKC, OK 73112
 CO. GEOLOGIST - MR. DAVID VAGUE

GEOLOGIST

Name: RODNEY NAPIER, AND ALEX LOVATO
 Company: EARTH TECH OGL, INC.
 Address: P.O. BOX 683 HOOKER, OK 73945
 CELL - 620-655-5694

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ROCK TYPES

	Anhy		Clyst		Gyp		Mrlst		Shgy
	Bent		Coal		Igne		Salt		Slstst
	Brec		Congl		Lmst		Shale		Ss
	Cht		Dol		Meta		Schol		Till

ACCESSORIES

MINERAL		Gyp	FOSSIL		Ostra		Slststrg
	Anhy		Hvymin		Pelec		Ssstrg
	Arggrn		Kaol		Pellet	TEXTURE	
	Arg		Marl		Pisolite		Boundst
	Bent		Minxl		Plant		Chalky
	Bit		Nodule		Strom		Cryxln
	Brecfrag		Phos	STRINGER			Earthy
	Calc		Pyr		Anhy		Finexln
	Carb		Salt				

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WaveSonic
Semblance-Slowness
Quality Log

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WELL WHEAT TRUST 29 #1	FIELD N/A	COUNTY KEARNY	STATE KANSAS	COMPANY <u>E.O.G. RESOURCES, INC.</u>	
				WELL <u>WHEAT TRUST 29 #1</u>	
				FIELD <u>N/A</u>	
				COUNTY <u>KEARNY</u>	STATE <u>KANSAS</u>
API No. <u>15-093-21778</u>		Location <u>527' FNL & 2126' FWL</u>		Other Services <u>SDI/DSN/ML HRI</u>	
Sect <u>29</u>	Twp <u>26S</u>	Rge <u>35W</u>			

Permanent Datum <u>G.L.</u>	Elev <u>3048'</u>	Elev. : K.B. <u>3060'</u>
measured from <u>K.B.</u>	<u>12'</u> ft. above perm. datum	D.F. <u>3059'</u>
ng measured from <u>K.B.</u>		G.L. <u>3048'</u>

	29 MAR 2006			
No.	ONE			
th - Driller	5700'			
th - Logger	0.			
om - Logged Interval	5675'			
- Logged Interval	3700'			
ng - Driller	8.625 @ 1661'	@	@	@
ng - Logger	0.			
ize	7.875			
Fluid in Hole	WBM			
s. Visc.	9.0 42.0			
Fluid Loss	10.0 8.2			
ce of Sample	FLOWLINE			
@ Meas. Temp.	-999. @	@	@	@
@ Meas. Temp.	1.05 @ 69 F	@	@	@
@ Meas. Temp.	1.39 @ 69 F	@	@	@
ce Rmf Rmc	MEAS. MEAS.			
@ BHT	0.660 @ 131 F	@	@	@
Since Circ.	3/29 0800			
on Bottom	3/29 1500			
. Rec. Temp.	131 F @ T.D.	@	@	@
p. Location	26379 LIB.			
rded By	KNEPPER			
essed By	MR. BROCK			

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