

ORIGINAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Form ACO-1
September 1999
Form Must Be Typed

Operator: License # 32887
Name: Endeavor Energy Resources, LP
Address: PO Box 40
City/State/Zip: Delaware, OK 74027
Purchaser: NA
Operator Contact Person: Joe Driskill
Phone: (918) 467-3111
Contractor: Name: Well Refined Drilling
License: 33072
Wellsite Geologist: NA
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>12-22-07</u>	<u>12-27-07</u>	<u>NA</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

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API No. 15 - 099-24244-0000
County: Labette
SW NW Sec. 11 Twp. 34 S. R. 17 East West
1850 feet from S / (circle one) Line of Section
330 feet from E / (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Sleepy Hollow Well #: 11-1
Field Name: Coffeyville
Producing Formation: NA
Elevation: Ground: 770.6' Kelly Bushing: _____
Total Depth: 845 Plug Back Total Depth: 840
Amount of Surface Pipe Set and Cemented at 44 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 44 840
feet depth to surface w/ 30- 90 sx cmt.
Alt 2 - Dlg 6/13/08
Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Joe Driskill
Title: Operations Superintendent Date: 4-4-08
Subscribed and sworn to before me this 4 day of April
2008
Notary Public: Stephanie Lakey
Date Commission Expires: April 18 2009

STEPHANIE LAKEY
NOTARY PUBLIC-STATE OF OKLAHOMA
NOWATA COUNTY
MY COMMISSION EXPIRES APRIL 18, 2009
COMMISSION # 05003715

KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Operator Name: Endeavor Energy Resources, LP Lease Name: Sleepy Hollow Well #: 11-1
 Sec. 11 Twp. 34 S. R. 17 East West County: Labette

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy)

Log Formation (Top), Depth and Datum Sample
 Name Top Datum
 Oswego Lime 336 435
 Weir Coal 614 157

List All E. Logs Run:

Dual Induction
 Compensated Density Neutron

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12.250	8.625	24	44	Portland	30	
Production	6.75	4.5	11.60#	840.	Class A	90	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

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Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement, Squeeze Record (Amount and Kind of Material Used)	Depth

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TUBING RECORD		Size	Set At	Packer At	Liner Run
					<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr. not complete		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)
 METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled
 Production Interval Other (Specify) _____

Well Refined Drilling Company, Inc.

4230 Douglas Road - Thayer, KS 66776

Contractor License # 33072 - FEIN # 48-1248553

620-839-5581/Office: 620-432-6170/Jeff Cell: 620-839-5582/FAX

**HAVE RIG
Rig # 2
WILL DIG!**

Rig #:	2	Lic #:	32887	S11	T34S	R17E
API #:	15-099-24244-0000			Location	SW.NW	
Operator:	Endeavor Energy Resources LP			County	Labette	
Address:	PO Box 40					
	Delaware, Ok 74027					

				Gas Tests			
Well #:	11-1	Lease Name:	Sleepy Hollow	Depth	Oz	Orifice	flow - MCF
Location:	1850 ft. from N	Line		155		No Flow	
	330 ft. from W	Line		255		No Flow	
Spud Date:	12/22/2007			280		No Flow	
Date Completed:	12/27/2007			355		No Flow	
Driller:	Josiah Kephart			405		No Flow	
				450		No Flow	
Casing Record		Surface	Production				
Hole Size		12 1/4"	6 3/4"				
Casing Size		8 5/8"					
Weight		24#					
Setting Depth		44'					
Cement Type		Portland					
Sacks		Consolidated					
Feet of Casing							
Note: see page 3 - daily log							
07LL-122707-R2-080-Sleepy Hollow 11-1-EER							

Well Log								
Top	Bottom	Formation	Top	Bottom	Formation	Top	Bottom	Formation
0	1	overburden	275	277	coal	454	456	lime
1	6	clay	277	317	shale	456	461	shale
6	9	shale	317	338	sandy shale	461	507	sand
9	10	lime	338	347	lime	507	642	shale
10	11	blk shale	347	349	blk shale	642	645	lime
11	33	shale	349	373	lime	645	681	shale
33	36	sand	373	375	coal	681	689	sand
36	115	lime	375	378	shale	689	700	shale
115	125	sand	378	389	lime	700	707	lime
125	143	shale	389	390	coal	707	731	sand
143	165	sand	390	401	lime	731	842	shale
165	240	shale	401	403	shale	842	845	chat
240	243	blk shale	403	405	coal	845		Total Depth
243	245	lime	405	418	lime			
245	246	shale	418	419	shale			
246	260	lime - oil odor	419	421	coal			
260	262	coal	421	453	shale			
262	275	shale	453	454	sand			

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CONSOLIDATED OIL WELL SERVICES, INC.
 P.O. BOX 884, CHANUTE, KS 66720
 20-431-9210 OR 800-467-8676

TICKET NUMBER 11449
 LOCATION Barthesville
 FOREMAN Tracy L. Williams

TREATMENT REPORT & FIELD TICKET
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
2-28-07	2520	Sleepy Hollow 11-1	11	34S	17E	Labeete
CUSTOMER <u>Endeavor</u>			TRUCK #	DRIVER	TRUCK #	DRIVER
MAILING ADDRESS			492	Tim		
CITY			438	Sean G		
STATE			534 T101	Chad		
ZIP CODE						

JOB TYPE LS HOLE SIZE 6 3/4 HOLE DEPTH 845 CASING SIZE & WEIGHT 4 1/2 11.6
 CASING DEPTH 840 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 13.8 SLURRY VOL 1.95 WATER gal/sk _____ CEMENT LEFT in CASING _____
 PLACEMENT 13.05 DISPLACEMENT PSI _____ MIX PSI _____ RATE 4.5

REMARKS: Washed down 4 joints of casing. Rigged up to cement. Broke circulation ran 90cks of Thickset cement with 5# Gilsonite + 4# sheeno. Shut down + washed up behind plug. Pumped plug to bottom + set shoe. Shut in.

Circulated cement to surface

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE Production Casing		840.00
5406	50	MILEAGE		165.00
5402	840	Footage		151.20
5407	min	Ten Mileage		285.00
501C	4hrs	Transport		400.00
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1102A	40#	Phenoxal	CONSERVATION DIVISION WICHITA, KS	42.00
1110	450#	Gilsonite		216.00
1126A	90cks	Thickset Cement		1386.00
1123	4500gal	City Water		52.60
1404	1	4 1/2 Rubber Plug		40.00
			6.55%	SALES TAX
				ESTIMATED TOTAL
				3696.81

219387

AUTHORIZATION _____ TITLE _____ DATE _____

ONSOLIDATED OIL WELL SERVICES, INC.

P.O. BOX 884, CHANUTE, KS 66720

20-431-9210 OR 800-467-8676

TICKET NUMBER **11399**

LOCATION Bartlesville

FOREMAN Tracy Williams

TREATMENT REPORT & FIELD TICKET

CEMENT

Labeette

DATE	CUSTOMER#	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
2-22-07	2520	Sleepy Hollow 11-1	11	34S	17E	Atch
CUSTOMER <u>Endeavor</u>						
MAILING ADDRESS						
CITY		STATE	ZIP CODE			
		TRUCK #		DRIVER	TRUCK #	DRIVER
		358		John W		
		518		W. Williams		
		41577		Kulke		

JOB TYPE Surf HOLE SIZE 12 1/4 HOLE DEPTH 44 CASING SIZE & WEIGHT 8 5/8
 CASING DEPTH 44 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT _____ SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 14
 DISPLACEMENT 2 DISPLACEMENT PSI _____ MIX PSI _____ RATE _____

REMARKS: Broke circulation + ran 30sks of cement with 3% calci
Displaced to 30' + shut in.

Circulated cement to surface

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
54015	1	PUMP CHARGE <u>Surface Casing</u>		650.00
5406	10	MILEAGE		33.00
5402	44	Footage		7.92
5407	min	Tan Mileage		885.00
5501C	3hrs	Transport		300.00

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1102	80#	Calcium Chloride		53.60
1104	2820#	Cement	APR 10 2008	366.60
1104	400	Shrinkage	CONSERVATION DIVISION WICHITA, KS	48.00

SALES TAX 6.55% ESTIMATED TOTAL 27.52
 # 219338 DATE _____

AUTHORIZATION _____

TITLE _____

DATE _____