ORIGINAL

Kansas Corporation Commission Oil & Gas Conservation Division

Form ACO-1 September 1999 Form Must Be Typed

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 32887	API No. 15 - 099-24244-0000
Name: Endeavor Energy Resources, LP	County: Labette
Address: PO Box 40	<u>SW_NW_Sec11Twp34SR17</u>
City/State/Zip: Delaware, OK 74027	1850 feet from S / Ø (circle one) Line of Section
NA TOTALED	330:
Operator Contact Person: Joe Driskill KANSAS CORPORATION COM	Footages Calculated from Nearest Outside Section Corner:
Contractor: Name: Well Refined Drilling	Lease Name: Gleepy Hollow Well #: 11-1
33072 CONSERVATION DIVIS	ION Coffeyville
WiCHITA, KS Wellsite Geologist: NA	Producing Formation: NA
Designate Type of Completion:	Elevation: Ground: 770.6' Kelly Bushing:
✓ New Well Re-Entry Workover	Total Depth: 845 Plug Back Total Depth: 840
OilSWDSIOWTemp. Abd.	Amount of Surface Pipe Set and Cemented at 44 Feet
✓ GasENHR ✓ SIGW	Multiple Stage Cementing Collar Used?
Dry Other (Core, WSW, Expl., Cathodic, etc)	If yes, show depth setFeet
If Workover/Re-entry: Old Well Info as follows:	If Alternate II completion, cement circulated from 44 840
Operator:	feet depth to surface w/ 30- 90 sx cmt.
Well Name:	feet depth to surface w/ 30- 90 sx cmt. ALT 2-DIG 1013 08
Original Comp. Date: Original Total Depth:	Drilling Fluid Management Plan (Data must be collected from the Reserve Pit)
Deepening Re-perf Conv. to Enhr./SWD	· ·
Plug Back Plug Back Total Depth	Chloride content ppm Fluid volume bbls
Commingled Docket No.	Dewatering method used
Dual Completion Docket No	Location of fluid disposal if hauled offsite:
Other (SWD or Enhr.?) Docket No	Operator Name:
	Lease Name: License No.:
12-22-07 12-27-07 NA Spud Date or Date Reached TD Completion Date or	Quarter Sec TwpS. R East West
Recompletion Date Recompletion Date	County: Docket No.:
INSTRUCTIONS: An original and two copies of this form shall be filed with t Kansas 67202, within 120 days of the spud date, recompletion, workover Information of side two of this form will be held confidential for a period of 12 107 for confidentiality in excess of 12 months). One copy of all wireline logs a TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells.	r or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. 2 months if requested in writing and submitted with the form (see rule 82-3- and geologist well report shall be attached with this form. ALL CEMENTING Submit CP-111 form with all temporarily abandoned wells.
All requirements of the statutes, rules and regulations promulgated to regulate herein are complete and correct to the best of my knowledge.	e the oil and gas industry nave been fully complied with and the statements
001-100	
Signature: Signature:	KCC Office Use ONLY
Title: Operations Superintendent Date: 4-4-08	Letter of Confidentiality Received
Subscribed and sworn to before me this 4 day of April	If Denied, Yes Date:
2008	Wireline Log Received
NOTATE STEPHEN	Geologist Report Received
Notary Public: Marie Alica MY COM NOWATA TO MY COM NOWATA TO THE NOWATA	UIC Distribution
Date Commission Expires: 1001 16 2009	UNTY
Date Commission Expires: POIL TOO MY COMMISSION EXPIRE COMMISSION	SAPRIL 18, 2009
	<u> </u>

Operator Name: Ende	avor Energy Reso	urces, LP		Lease	Name:	Sleepy Hollow		Well #: 11-1		
Sec Twp34	S. R. <u>17</u>	. 🗸 Eas	t West		/: Labett		THE RESIDENCE OF THE PARTY OF T			***************************************
INSTRUCTIONS: Shot tested, time tool open temperature, fluid reco	and closed, flowin overy, and flow rate	g and shu s if gas to	t-in pressures, surface test, a	whether sh long with fi	nut-in pre	ssure reached	static level, hydr	ostatic pressure	es, bottom	hole
Drill Stem Tests Taken (Attach Additional S		Y	′es 🗸 No		⊘ L	og Formati	on (Top), Depth	and Datum	S	ample
Samples Sent to Geol	ogical Survey	Y	es 🔽 No		Nam Oswe	e ago Lime		Тор 336	D: 43	atum 5
Cores Taken Electric Log Run (Submit Copy)		Y ✓ Y			Weir	-		614	15	7
List All E. Logs Run:										
Dual Induction Compensated		tron								
		Repo		RECORD	Ne	ew Used ermediate, produc	tion, etc.			
Purpose of String	Size Hole Drilled	Si	ze Casing at (In O.D.)	Weig	ght	Setting Depth	Type of Cement	# Sacks Used		nd Percent ditives
Surface	12.250	8.625		24		44	Portland	30	7.0	
Production	6.75	4.5		11.60#		840	Class A	90		
		<u> </u>	ADDITIONAL	OFMENT		LESTE DE 0.00				
Purpose:	Depth Top Bottom	Туре	of Cement	#Sacks		JEEZE RECORI		Percent Additives		
Perforate Protect Casing Plug Back TD Plug Off Zone			www.				2ANGAS	RECEIVED CORPORATION C) OMMISSIC	N
		.1		1					ากฉ	
Shots Per Foot			RD - Bridge Plug Each Interval Per			Acid, Fra	cture, Shot, Cemer mount and Kind of N	laterial Used)	mo mo	Depth
	***************************************		1				С	ONSERVATION D WICHITA, K	S	
					·					
TUBING RECORD	Size	Set At		Packer A	At	Liner Run	Yes ☑ N	0		
Date of First, Resumerd not complete	Production, SWD or I	Enhr.	Producing Met	hod [Flowin	g Dump	ing Gas L	ift Othe	or (Explain)	
Estimated Production Per 24 Hours	Oil	Bbls.	Gas	Mcf	Wate	er E	Bbls.	Gas-Oil Ratio		Gravity
Disposition of Gas	METHOD OF	COMPLETION	J			Production Inte	rval		·	
Vented Sold	Used on Lease		Open Hole	Perf.	. 🔲 (Dually Comp.	Commingled			

Well Refined Drilling Company, Inc. 4230 Douglas Road - Thayer, KS 66776 Contractor License # 33072 - FEIN # 48-1248553

620-809-5581/Office: 620-432-6170/Jeff Cell: 620-839-5582/FAX

Rig #:	2		Lic # 32	887	NERK	S11	T34S	R17E	
API#:	15-099-	24244-0000			Dia # 2 C)	Location	· · · · · · · · · · · · · · · · · · ·	sw.nw	
Operator:	Endeavo	r Energy Resour	ces LP		Rig#2	County		Labette	
Address:	PO Box 4	40			AT DI	Charles to the control of the contro			and the state of t
1 per 3 per 3	Delawa	re, Ok 74027				ें Gas Te	sts		
Well#:	L	Lease Name:	Sleepy	Hollow	. Depth:	Oz.		flow - MCF	
Location:	1850	ft. from N	Line	387.533	155		No Flow		
	330	ft. from W	Line		255		No Flow		
Spud Date:		12/22/2007			280		No Flow		
Date Complete	ed:	12/27/2007	TD:	845	355		No Flow		
Driller:	Josiah Ł	(ephart			405		No Flow		
Casing Rec	ord	Surface	Produc	tion 🔭	450		No Flow		
Hole Size		12 1/4"		6 3/4"					
Casing Size)	8 5/8"							
Weight		24#							
Setting Dep	oth	44'							
Cement Ty	pe	Portland							
Sacks		Consolidated							
Feet of Cas	sing								

Note:					1	1 1			į!
									
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see page 3									
see page 3		g 80-Sleepy ₋ Hollo	w411-1-E						
see page 3 07LL-1227	07-R2-0	80-Sleepy Hollo		Well L	49				
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12/22/2007	<u> </u>		 	 					
		ng surface; setting up	n cement	 		 			
12/26/2007		T T T T T T T T T T T T T T T T T T T	- Comen	 		 			
		BOP on fill cellar with	1 rock: 1.5	hours drilling	I ng to 470' with hamme	I			
12/27/2007 an	d 12/28/07	7	1.10011, 1.0	i oui a urilli	ig to 410 with training	· .			
			1 /27/07 10	15 am on	<u> </u> 12/28/07 drill with trice	1 045'			
12/28/2007	I GOLLING	d pamp,5.50am on 12	121101 - 12	To an on	12/20/07 Unit With thet	T 10 645	 		
		1:00 - 2:00 move off a	nd oull load	l Tor in		 			
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								APR 10	2008
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								CONSERVATION	DIVISION
								WICHITA,	KS
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ONSOLIDATED OIL WELL SERVICES, INC. 1889-1989 .O. BOX 884, CHANUTE, KS 66720 20-431-9210 OR 800-467-8676

TICKET NUMBER 11449
LOCATION Barthesuille FOREMAN Tracy L. W. Iliams

## TREATMENT REPORT & FIELD TICKET

				CEMEN	<b>∏</b> : ( ) ( )	NB CONSTRUCTOR	3.4	
DATE	-		NAME & NUMBE	R	SECTION .	TOWNSHIP	RANGE	COUNTY
2-28-0	2 3530	Sleepy	Hollow	11-1	11	345	1778	dabett
JSTOMER	3 6 m	leavor	er factorization to that					
AILING ADDR		The second secon	<del>Marita di Sila</del>		TRUCK#	DRIVER	TRUCK#	DRIVER
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	•	erigila, kan menjag	yakaan kawas	•	5347101	Chad		
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ACCOUNT CODE	QUANTITY	or UNITS	DESC	CRIPTION of	SERVICES or PRO	DUCT	UNIT PRICE	TOTAL
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20-431-9210	OR 800-467-8676	entale e l'alle de la company. La tradition de l'alle de la company.		- Turn は知いた。 - Turn は知いたいとなっ	FOREMAN_	Fracy L.	Williams
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DATE	OUCTOMED#		CEMEN		justin en en en en en en en en	: 1	Labette
DATE	CUSTOMER#	WELL NAME & NUM	IBER	SECTION	TOWNSHIP	Va RANGE	COUNTY
2-22-07 JSTOMER	9239 PE	epy Hallot	2 11-1		345	178	400
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AILING ADDRE				358	John	TRUCK#	DRIVER
		i den en e		57/8000	43.11		
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<u>ک_ </u> ع۹۲۲ ۵כ	HOLES	SIZE 13/4	HOLE DEPTH	44	CASING SIZE &.	WEIGHT 85	**************************************
ASING DEPTH	44 DRILLI	PPE <u></u>	TUBING			OTHER	
_URRY WEIGH		Y VOL	WATER gal/sk		CEMENT LEFT in	CASING 14	
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ACCOUNT:	QUANTITY or UNIT		FD O DID TO A CO	SERVICES or PRO	SELECT SAME STATE		<del></del>
CODE		13.3 15. 12.	ESCRIPTION OF	SERVICES or PRO	DOUCT	UNIT PRICE	
54015							TOTAL
1406 1402	10	PUMP CHARG	E Surf	ace Ca		r Alberta	TOTAL 450.00
( 76)21	111	MILEAGE		·			650.00
	यंग	MILEAGE Factor		·			650.00
5407	ay min	MILEAGE Footage	nileago	·			450.00 33.00 7.92
5407		MILEAGE Footage	nileago	ace Ca	17 <b>3</b>		450.00 33.00 7.92 485.00
5407		MILEAGE Footage	nileago	ace Ca	RECEI	/ED	450.00 33.00 7.92
5409 5501C	min 3hos	MILEAGE Fastac Ton /	hileage Ponts	ace Ca	17A5	/ED	450.00 33.00 7.92 485.00
501C 501C	3600	MILEAGE Faotac Ton M	hileage Ponts	ace Ca	RECEIV KANSAS CORPORATIO	VED N COMMISSION	450.00 33.00 7.92 485.00
1102 1104	80# 8820#	MILEAGE Footage Ton Trans	hileage porty	oride	RECEIN KANSAS CORPORATION	VED N COMMISSION 2008	450.00 33.00 7,92 885.00 300.00
1102 1104	80# 8820#	MILEAGE Footage Ton Trans Calci Ceme	hileage ponts un Ch	oride	RECEIV KANSAS CORPORATIO  APR 18  CONSERVATION	VED N COMMISSION 2008	450.00 33.00 7.92 485.00 300.00
1102 1104	80# 8820#	MILEAGE Footage Ton Trans	hileage ponts un Ch	ocide	RECEIVANSAS CORPORATION  CONSERVATION WICHITA	VED NICOMMISSION 2008 DIVISION	450.00 33.00 7.92 485.00 300.00
1102 1104	80# 8820#	MILEAGE Footage Ton Trans	hileage ponts un Ch	ocide	RECEIV KANSAS CORPORATIO  APR 18  CONSERVATION	VED N COMMISSION 2008 DIVISION	450.00 33.00 7.92 485.00 300.00
1102 1104 1104	min 3hor 80 [#] 400 [#]	MILEAGE Factor Trans Trans Calci Cems	hileage ponts un Ch	oride	RECEIVANSAS CORPORATION  CONSERVATION WICHITA	VED NICOMMISSION 2008 DIVISION	450.00 33.00 7.92 485.00 300.00
1102 1104	min 3hor 80 [#] 40 [#]	MILEAGE Footage Ton Trans	ponts  um Ch	ocide	RECEIV KANSAS CORPORATION APR 18 CONSERVATION WIGHITA	VED NICOMMISSION 2008 DIVISION	450.00 33.00 7.92 485.00 300.00
1102 1104 1104	min 3hor 80 [#] 400 [#]	MILEAGE Footage Ton Trans	ponts  um Ch	ocide	RECEIN KANSAS CORPORATION APR 1 0 CONSERVATION WICHITA	VED NICOMMISSION 2008 DIVISION	450.00 33.00 7.92 485.00 300.00
1102 1104 1104	80# 8820# +63#	Mileage Fastac Fastac Trans	ponts  um Ch	ocide	RECEIV KANSAS CORPORATION APR 18 CONSERVATION WIGHITA	VED N COMMISSION 2008 DIVISION KE	450.00 33.00 7,92 485.00 300.00 53.60 366.60
1102 1104 1104	80# 8820# +	MILEAGE Footage Ton Trans	ponts  um Ch	ocide	RECEIV KANSAS CORPORATION APR 1 8 CONSERVATION WIGHITA	VED N COMMISSION 2008 DIVISION KE	\$3.60 33.00 7,92 885.00 300.00 53.60 366.60
1102 1104 1104	80# 8820# +63#	MILEAGE Footage Ton Trans	ponts  um Ch	oride	RECEIN KANSAS CORPORATIO  APR 1 0  CONSERVATION WIGHITA	VED N COMMISSION  2008  DIVISION KS	\$3.60 33.00 7.92 885.00 300.00 53.60 366.60
1102 1104 1104	80# 8820# +0#	MILEAGE Footage Ton Trans	Mileage Ponts um Ch	ocide	RECEIV KANSAS CORPORATION APR 1 8 CONSERVATION WIGHITA	ZED PN COMMISSION ZED DIVISION KE	650.00 33.00 7,92 885.00 300.00 53.60 366.60
1102 1104 1104 1104 1104	80# 8820# +0#	MILEAGE Footage Ton Trans	Mileage Ponts um Ch	ocide	RECEIV KANSAS CORPORATION APR 1 8 CONSERVATION WIGHITA	ZOO8 DIVISION KE SALES TAX ESTIMATED	\$3.60 33.00 7,92 885.00 300.00 53.60 366.60
1102 1104 1104	80# 8820# +0#	MILEAGE Footage Ton Trans	Mileage Ponts um Ch	ocide	RECEIV KANSAS CORPORATION APR 18 CONSERVATION WICHITA	ZED PN COMMISSION ZED DIVISION KE	650.00 33.00 7,92 885.00 300.00 53.60 366.60