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KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1  
September 1999  
Form Must Be Typed

12/15/07

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33074  
Name: Dart Cherokee Basin Operating Co., LLC  
Address: P O Box 177  
City/State/Zip: Mason MI 48854-0177  
Purchaser: Oneok  
Operator Contact Person: Beth Oswald  
Phone: (517) 244-8716  
Contractor: Name: Thornton  
License: 4815  
Wellsite Geologist: Bill Barks

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Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SIOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?) \_\_\_\_\_ Docket No. \_\_\_\_\_

8-30-06 8-31-06 9-27-06  
Spud Date or Date Reached TD Completion Date or Recompletion Date

API No. 15 - 125-31202-00-00  
County: Montgomery  
\_\_\_\_ NW \_\_\_\_ SW \_\_\_\_ NE Sec. 35 Twp. 34 S. R. 14  East  West

3610' FSL \_\_\_\_\_ feet from S / N (circle one) Line of Section  
2040' FEL \_\_\_\_\_ feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW SW

Lease Name: Reitz Well #: B3-35  
Field Name: Cherokee Basin Coal Gas Area

Producing Formation: Penn Coals

Elevation: Ground: 867' Kelly Bushing: \_\_\_\_\_

Total Depth: 1700' Plug Back Total Depth: 1689'

Amount of Surface Pipe Set and Cemented at 45 Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from \_\_\_\_\_

feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan AH # NH 676-08  
(Data must be collected from the Reserve Pit)

Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls

Dewatering method used \_\_\_\_\_

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name: \_\_\_\_\_

Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_ East West

County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]  
Title: Eng'r Clerk Date: 12-15-06  
Subscribed and sworn to before me this 15 day of December  
2006

Notary Public: Brandy B. Allcock  
acting in Ingham Co.  
Date Commission Expires: 3-5-2011

BRANDY R. ALLCOCK  
Notary Public - Michigan  
Jackson County  
My Commission Expires  
March 05, 2011

KCC Office Use ONLY  
 Letter of Confidentiality Attached  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

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Operator Name: Dart Cherokee Basin Operating Co., LLC Lease Name: Reitz Well #: B3-35  
 Sec. 35 Twp. 34 S. R. 14  East  West County: Montgomery

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets)  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken Yes  No  
 Electric Log Run  Yes  No  
 (Submit Copy)

Log Formation (Top), Depth and Datum  Sample  
 Name Top Datum  
 See Attached

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List All E. Logs Run:  
 High Resolution Compensated Density Neutron & Dual Induction

CASING RECORD							
				New	Used		
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surf	11"	8 5/8"	24#	45'	Class A	8	
Prod	6 3/4"	4 1/2"	9.5#	1692'	Thick Set	175	See Attached

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	1483.5' - 1486'	300 gal 15% HCl, 3010# sd, 270 BBLfl	

TUBING RECORD		Size	Set At	Packer At	Liner Run	Yes	<input checked="" type="checkbox"/> No
		2 3/8"	1554'	NA			
Date of First, Resumed Production, SWD or Enhr.		Producing Method					
10-1-06		Flowing	<input checked="" type="checkbox"/> Pumping	Gas Lift	Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity		
	NA	3	14	NA	NA		

Disposition of Gas  Vented  Sold  Used on Lease (If vented, Sumit ACO-18.)  
 METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) \_\_\_\_\_

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Office Phone  
918-626-4100

Thornton Drilling Company  
P.O. BOX 811  
POCOLA, OK 74902

Fax  
918-626-4105

Operator:	Well No.	Lease	Loc.	¼	¼	¼	Sec.	Twp.	Rge.
DART CHEROKEE BASIN	B3-35	REITZ					35	34	14E
County:	State:	Type/Well	Depth:	Hours:	Date Started:	Date Completed:			
MONTGOMERY	KS		1700'		08-30-06	08-31-06			

Driller:		Driller:		Driller:		Casing Used:		Cement Used:		Rig No.
CHRIS MAYHALL		NICK WEIR				OPERATOR		TDC		17
From	To	Formation	From	To	Formation	From	To	Formation		
0	6	SOIL	6	13	SAND	13	16	LIME		
16	18	SAND - WET	18	28	LIME	28	42	SHALE		
42	46	LIME	46	117	SANDY SHALE & SAND	117	480	SAND - WET		
480	490	LIME	490	663	SANDY SHALE	663	675	LIME		
675	714	SAND	714	737	SANDY SHALE	737	755	LIME		
755	763	SANDY SHALE	763	783	LIME	783	880	SANDY SHALE		
880	905	LIME - PINK	905	1005	SANDY SHALE	1005	1030	LIME - OSWEGO		
1030	1035	SHALE - SUMMIT	1035	1036	COAL	1036	1060	LIME		
1060	1065	SHALE - MULKY	1065	1085	LIME	1085	1088	SHALE		
1088	1089	COAL - IRONPOST	1089	1103	SAND	1103	1105	COAL - BEVIER		
1105	1110	SANDY SHALE	1110	1115	LIME	1115	1119	SHALE		
1119	1120	COAL - CROWBURG	1120	1175	SANDY SHALE & LIME	1175	1176	COAL		
1176	1183	SANDY SHALE	1183	1219	SAND	1219	1383	SANDY SHALE & SHALE		
1383	1384	COAL - WEIR	1384	1489	SANDY SHALE & SHALE	1489	1490	COAL - ROWE		
1490	1512	SANDY SHALE	1512	1513	COAL - RIVERTON	1513	1550	SANDY SHALE		
1550	1700	LIME & CHAT - MISSISSIPPI	1700	TD						

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CONSOLIDATED OIL WELL SERVICES, INC.  
 P.O. BOX 884, CHANUTE, KS 66720  
 620-431-9210 OR 800-467-8676

TICKET NUMBER 10671  
 LOCATION Eureka  
 FOREMAN RICK LEFORD

TREATMENT REPORT & FIELD TICKET  
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
9-1-06	2368	REITZ B3-35				MO
CUSTOMER DAET Cherokee Basin			TRUCK #	DRIVER	TRUCK #	DRIVER
MAILING ADDRESS 211 W. Myrtle			463	Alan		DEC 15 2006
CITY Independence			441	Jarrid		CONFIDENTIAL
STATE KS			ZIP CODE 67301			

JOB TYPE longstring HOLE SIZE 6 3/4" HOLE DEPTH 1720' CASING SIZE & WEIGHT 4 1/2" 9.5"  
 CASING DEPTH 1692' DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER \_\_\_\_\_  
 SLURRY WEIGHT 13.2\* SLURRY VOL \_\_\_\_\_ WATER gal/sk 8.0 CEMENT LEFT in CASING 0'  
 DISPLACEMENT 27.4 DISPLACEMENT PSI 800 <sup>Surf</sup> PSI 1300 RATE \_\_\_\_\_

REMARKS: Safety meeting - Rig up to 4 1/2" casing. Break circulation w/ 40 bbl  
fresh water. Pump 4 sks gel-flush w/hulls, 5 bbl water spacer, 10 bbl  
soap water, 17 bbl dye water. Mixed 125 sks Thickset cement w/ 8"  
Kol-seal 2 1/2" @ 12.2\* gal. Washout pump + lines. Release plug. Displace w/ 27.4 bbl  
fresh water. Final pump pressure 800 PSI. Pump plug to 1300 PSI. wait 5 mins.  
release pressure. float held. good cement return to surface = 9 bbl slurry to pit.  
Job complete. Rig down.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	800.00	800.00
5406	40	MILEAGE	3.15	126.00
1126A	175 sks	Thickset cement	14.65	2563.75
1118A	1400*	Kol-seal 8" 2 1/2"	.36	504.00
1118A	200*	Gel-flush	.14	28.00
1105	50*	hulls	.34	17.00
5407	9.6	Tan-mileage - Bulk Tax	m/c	275.00
4404	1	4 1/2" top rubber plug	40.00	40.00
1238	1 gal	soap	33.75	33.75
1205	2 gal	bi-side	25.35	50.70
			Subtotal	4438.20
			SALES TAX 5.5%	167.09
			ESTIMATED TOTAL	4605.29

AUTHORIZATION called by, Allen

TITLE \_\_\_\_\_

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