

CONFIDENTIAL

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33698  
Name: Colt Natural Gas, LLC  
Address: 4350 Shawnee Mission Parkway  
City/State/Zip: Fairway, KS 66205  
Purchaser: \_\_\_\_\_  
Operator Contact Person: M. B. Natrass  
Phone: (913) 748-3987  
Contractor: Name: Thomton Air Rotary  
License: 33606

Wellsite Geologist: \_\_\_\_\_  
Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SLOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back  Plug Back Total Depth  
 Commingled  Docket No. \_\_\_\_\_  
 Dual Completion  Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)  Docket No. \_\_\_\_\_

1/5/2006 1/12/2006 2/27/2006  
Spud Date or 1/12/2006 Date Reached TD 2/27/2006 Completion Date or  
Recompletion Date 1/12/2006 Recompletion Date

API No. 15 - 205-26269-00-00  
County: Wilson  
NE SW SW SW Sec. 7 Twp. 30 S. R. 16  East  West  
500 feet from (S) N (circle one) Line of Section  
500 feet from E / (W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW SW  
Lease Name: Bailey Farm B&B Well #: 13-7  
Field Name: Neodesha  
Producing Formation: Cherokee Coals  
Elevation: Ground: 970' Kelly Bushing: \_\_\_\_\_  
Total Depth: 1113' Plug Back Total Depth: 1097'  
Amount of Surface Pipe Set and Cemented at 20' Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from 1104'  
feet depth to Surface w/ 110 sx cmt.

Drilling Fluid Management Plan ACTILNH 6-5-08  
(Data must be collected from the Reserve Pit)  
Chloride content N/A ppm Fluid volume \_\_\_\_\_ bbls  
Dewatering method used N/A - Air Drilled  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: M.B. Natrass  
Title: Agent Date: 5/3/06  
Subscribed and sworn to before me this 3<sup>rd</sup> day of May  
ae  
Notary Public: Brooke C. Maxfield

NOTARY PUBLIC - State Of Kansas  
BROOKE C. MAXFIELD  
My Appt. Exp. 12/28/09

**KCC Office Use ONLY**  
 Letter of Confidentiality Attached  
If Denied, Yes  Date: KCC  
 Wireline Log Received  
 Geologist Report Received MAY 03 2006  
 UIC Distribution  
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Operator Name: Colt Natural Gas, LLC Lease Name: Bailey Farm B&B Well #: 13-7 MAY 03 2006  
 Sec. 7 Twp. 30 S. R. 16  East  West County: Wilson **CONFIDENTIAL**

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run:  Compensated Density Neutron Dual Induction	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Pawnee Lime</td> <td>752 GL</td> <td>218</td> </tr> <tr> <td>Excello Shale</td> <td>864 GL</td> <td>106</td> </tr> <tr> <td>V Shale</td> <td>935 GL</td> <td>35</td> </tr> <tr> <td>Mineral Coal</td> <td>972 GL</td> <td>-2</td> </tr> </table>	Name	Top	Datum	Pawnee Lime	752 GL	218	Excello Shale	864 GL	106	V Shale	935 GL	35	Mineral Coal	972 GL	-2
Name	Top	Datum														
Pawnee Lime	752 GL	218														
Excello Shale	864 GL	106														
V Shale	935 GL	35														
Mineral Coal	972 GL	-2														

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacs Used	Type and Percent Additives
Surface	11	8.65	24	20'	Class A	8	Type 1 cement
Casing	6.75	4.5	10.5	1104'	Thick Set	110	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
	See Attached	<b>RECEIVED</b> <b>KANSAS CORPORATION COMMISSION</b>  <b>MAY 04 2006</b>  <b>CONSERVATION DIVISION</b> <b>WICHITA, KS</b>	

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
	2 3/8"	1015'		

Date of First, Resumerd Production, SWD or Enhr. <b>SI - Waiting on Pipeline</b>	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
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Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
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Disposition of Gas      **METHOD OF COMPLETION**      Production Interval

Vented    Sold    Used on Lease     
  Open Hole    Perf.    Dually Comp.    Commingled  
*(If vented, Submit ACO-1B.)*     
  Other (Specify) \_\_\_\_\_

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<b>Operator Name:</b>	Layne Energy Operating, LLC.		
<b>Lease Name:</b>	Bailey Farm B&B 13-7		
	Sec. 7 Twp. 30S Rng. 16E, Wilson County		
<b>API:</b>	15-205-26269		
<b>Shots per Foot</b>	<b>Perforation Record</b>	<b>Acid, Fracture, Shot, Cement Squeeze Record</b>	<b>Depth</b>
4	972-973.5, 935-937, 914-917, 864-869, 848-850.5	Mineral, Croweberg, Bevier, Mulky, Summit-7100# 20/40 sand, 2450 gal 15% HCl acid, 513 bbls wtr.	848-973.5

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**GEOLOGIC REPORT**

LAYNE ENERGY  
Bailey Farm B&B 13-7  
SW SW, 500 FSL, 500 FWL  
Section 7-T30S-R16E  
Wilson County, KS

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Spud Date: 1/5/2006  
Drilling Completed: 1/12/2006  
Logged: 1/13/2006  
A.P.I. #: 15-205-26269  
Ground Elevation: 970'  
Depth Driller: 1113'  
Depth Logger: 1104'  
Surface Casing: 8.625 inches at 20'  
Production Casing: 4.5 inches at 1104.2'  
Cemented Job: Consolidated  
Open Hole Logs: Dual Induction SFL/GR, High Resolution  
Compensated Density/Neutron

**Formation**

Lansing Group  
Pawnee Limestone  
Excello Shale  
"V" Shale  
Mineral Coal  
Mississippian

**Tops (in feet below ground level)**

Surface (Plattsburg Limestone)  
752  
864  
935  
972

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MORNING COMPLETION REPORT

Report Called in by: : JOHN ED

Report taken by: KRD

LEASE NAME & #		AFE#	DATE	DAYS	CIBP	PBTD	
B&B 13-7		C01022001900	1/5/2006	1	DEPTH	TYPE FLUID	
PRESENT OPERATION:		DRILL OUT FROM UNDER SURFACE				WT	VIS
DEEPEST CASING OD SHOE DEPTH	LINERS OD TOP & SHOE DEPTH		REPAIR DOWN TIME HRS		CONTRACTOR RIG NO		
PACKER OR ANCHOR	FISHING TOOLS	OD	ID	TEST PERFS	SQUEEZED OR PLUG BACK PERFS		
				TO	TO		
				TO	TO		
				TO	TO		
				TO	TO		
HRS	BRIEF DESCRIPTION OF OPERATION						
	MIRU MC DRILLING, DRILLED 11" HOLE, 20' DEEP, RIH W/ 1 JT 8 5/8" SURFACE CASING.						
	MIXED 8 SKS TYPE 1 CEMENT, DUMPED DOWN THE BACKSIDE. SDFN						

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DAILY COST ANALYSIS

RIG	_____
SUPERVISION	_____ 200
RENTALS	_____
SERVICES	_____ 3000
MISC	_____ 280

DETAILS OF RENTALS, SERVICES, & MISC

MC AIR DRILLING @ 7.00/ft	
MC (CEMENT)	80
DIRTWORKS (LOC,RD, PIT)	1000
SURFACE CASING	200
LAND/ LEGAL	2000

DAILY TOTALS      3480      PREVIOUS TCTD      TCTD      3480

CONSOLIDATED OIL WELL SERVICES, INC.  
 P.O. BOX 884, CHANUTE, KS 66720  
 320-431-9210 OR 800-467-8676

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TREATMENT REPORT & FIELD TICKET  
 CEMENT

TICKET NUMBER 08155

LOCATION Eureka  
 FOREMAN Brad Butler

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY	
1-14-06	4708	Bailey 13-7				Wilson	
CUSTOMER		Gus Jones		TRUCK #	DRIVER	TRUCK #	DRIVER
MAILING ADDRESS				446	Scott		
CITY				477	Calin		
STATE				434	Jim		
ZIP CODE					Steve		

OB TYPE LongSting HOLE SIZE 6 3/4" HOLE DEPTH 1113' CASING SIZE & WEIGHT 4 1/2" - 10.5 lb  
 CASING DEPTH 1104' DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER PBTD 1097'  
 CARRY WEIGHT 13216 SLURRY VOL 34 Bbls WATER gal/sk 8.0 CEMENT LEFT in CASING 7'  
 DISPLACEMENT 17 1/2 Bbls DISPLACEMENT PSI 550 PSI 1100 Bump Plus RATE \_\_\_\_\_

REMARKS: Safety Meeting: Rig up to 4 1/2" casing. Break circulation with 20 Bbls water, washing casing down 5'. Pumped 10 Bbl Gel Flush, 20 Bbls water spacer, shut down - Rig up cement head. Pumped 10 Bbl Metasilicate Pre-flush, followed with 10 Bbl water spacer. Mixed 110 SKS Thick Set cement w/ 10" P/SK of KOI-SEAL @ 13 1/2 P/YM (Cylid 1.75). Shut down - wash out pump/shines - Release Plug - Displace Plug with 17 1/2 Bbls water. Final pumping at 550 PSI - Bumped Plug to 1100 PSI - wait 2 min - Release Pressure. Float Held - Good cement returns to surface w/ 6 Bbl slurry. Job complete - Tear down.

"Thank you"

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	800.00	800.00
5406	40	MILEAGE 1 <sup>st</sup> Job of 3	3.15	126.00
1126 A	110 SKS	Thick Set cement	13.65	1501.50
1110 A	22 SKS	KOI-SEAL 10" P/SK	17.75	390.50
1118 A	4 SKS	Gel Flush	7.00	28.00
1111 A	50 lbs	Metasilicate Pre-flush	1.65/lb	82.50
5407A	6.05 Ton	40 miles - Bulk Truck	1.05	254.10
5502C	4 Hrs	80 Bbl VAC Truck	90.00	360.00
1123	3000 GAL	City water (Eureka)	12.80	38.40
5205 A	4 Hrs	Welder	78.00	312.00
4404	1	4 1/2" Top Rubber Plug	40.00	40.00
			6.32	SALES TAX
				ESTIMATED TOTAL

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AUTHORIZATION Called by John Ed TITLE \_\_\_\_\_ DATE \_\_\_\_\_

202196

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