

ORIGINAL

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Form ACO-1
September 1999
Form Must Be Typed

AMENDED

Operator: License # 33392
Name: Keith F. Walker Oil & Gas Company, L.L.C.
Address: 103 West Boyd
City/State/Zip: Norman, OK 73069
Purchaser: Duke Energy Services
Operator Contact Person: Alan L. Stacy
Phone: (405) 701-0676
Contractor: Name: Big "A" Drilling
License: 31572

KCC
FEB 07 2006
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Wellsite Geologist: _____
Designate Type of Completion:
____ New Well ____ Re-Entry Workover
____ Oil ____ SWD ____ SLOW ____ Temp. Abd.
 Gas ____ ENHR ____ SIGW
____ Dry ____ Other (Core, WSW, Expl., Cathodic, etc) . . .

If Workover/Re-entry: Old Well Info as follows:
Operator: Ritchie Exploration, Inc.

Well Name: Arnold Ranch #1
Original Comp. Date: 8/13/1996 Original Total Depth: 5800'
 Deepening ____ Re-perf. ____ Conv. to Enhr./SWD
____ Plug Back ____ Plug Back Total Depth
____ Commingled Docket No. _____
____ Dual Completion Docket No. _____
____ Other (SWD or Enhr.?) Docket No. _____

10/14/2005 10/21/2005 11/14/2005
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 025-21148-00-01
County: Clark
C SW/4 SW/4 Sec. 31 Twp. 34 S. R. 22 East West
660' feet from (S) / N (circle one) Line of Section
660' feet from E / (W) (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Cobblestone Well #: 31#1R
Field Name: _____
Producing Formation: Chester
Elevation: Ground: 1866 Kelly Bushing: 1879
Total Depth: 5800' Plug Back Total Depth: 5000'
Amount of Surface Pipe Set and Cemented at 732 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan AITI WHM 2-7-08
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used Evaporation
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Alan Stacy Date: 08/02/2006
Subscribed and sworn to before me this 2 day of August
Notary Public: Shirley M. Miller
Date Commission Expires: 08/29/2009



KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

RECEIVED
AUG 02 2006
KCC WICHITA

Operator Name: Keith F. Walker Oil & Gas Company, L.L.C. Lease Name: Cobblestone Well #: 31#1R
 Sec. 31 Twp. 34 S. R. 22 East West County: Clark

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run:

Cement Bond Log

Log Formation (Top), Depth and Datum Sample
 Name Top Datum
 Heebner 4308
 Marmaton 5220
 Cherokee 5375
 Chester 5578
 Morrow 5552

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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Conductor* Existing		20"		?			
Surface* Existing		8 5/8"	24#	732'			
Production* New		4 1/2"	11.6#				

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	5586'-5600'	Frac perms with 2000 gallons 15% Hcl	
		20,000# 20/40 Ottawa sand & 80,000 gallons gelled water	

TUBING RECORD	Size	Set At	Packer At	Liner Run
	2 3/8"	5575'	None	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

Date of First, Resumerd Production, SWD or Enhr. 7/25/2006
 Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
		110 MCFD	3 BW		

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)
 METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify)
 Production Interval

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 AUG 07 2006
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<u>10/14/2005</u>	<u>10/21/2005</u>	<u>11/14/2005</u>
Spud Date or	Date Reached TD	Completion Date or
Recompletion Date		Recompletion Date

API No. 15 - 025-21148-00-01

County: Clark

____ C ____ SW⁴ ____ SW⁴ Sec. 31 Twp. 34 S. R. 22 East West

660' feet from S / N (circle one) Line of Section

____ feet from E / W (circle one) Line of Section

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FEB 09 2006

____ Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW SW

Lease Name: Cobblestone Well #: 31#1R

Field Name: _____

Producing Formation: Chester

Elevation: Ground: 1866 Kelly Bushing: 1879

Total Depth: 5800' Plug Back Total Depth: 5000'

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Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

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Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume _____ bbls

Dewatering method used Evaporation

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

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Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

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Signature: Alan Stacy

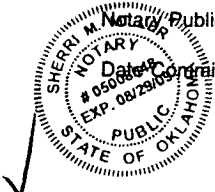
Title: CEO Date: 02/07/2006

Subscribed and sworn to before me this 7th day of February

20 06

Notary Public: Sherri M. Miller

Commission Expires: 08/29/2009



KCC Office Use ONLY

YES Letter of Confidentiality Received

If Denied, Yes Date: _____

____ Wireline Log Received

____ Geologist Report Received

____ UIC Distribution

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Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Cement Bond Log	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table border="0" style="width: 100%;"> <tr> <td>Name</td> <td>Top</td> <td>Datum</td> </tr> <tr> <td>Heebner</td> <td>4308</td> <td></td> </tr> <tr> <td>Marmaton</td> <td>5220</td> <td></td> </tr> <tr> <td>Cherokee</td> <td>5375</td> <td></td> </tr> <tr> <td>Chester</td> <td>5578</td> <td></td> </tr> <tr> <td>Morrow</td> <td>5552</td> <td></td> </tr> </table>	Name	Top	Datum	Heebner	4308		Marmaton	5220		Cherokee	5375		Chester	5578		Morrow	5552	
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KCC WICHITA

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Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
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		20,000# 20/40 Ottawa sand & 80,000 gallons	
		gelled water	

TUBING RECORD		Size	Set At	Packer At	Liner Run
		2 3/8"	5575'	None	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.			Producing Method		
N/A			<input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
		200 MCFD			

Disposition of Gas METHOD OF COMPLETION Production Interval

Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled
(If vented, Submit ACO-18.) Other (Specify) _____