

KCC

NOV 16 2005

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

CONFIDENTIAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

CONFIDENTIAL

ORIGINAL

Operator: License # 5004
Name: Vincent Oil Corporation
Address: 125 N. Market, Suite 1075
City/State/Zip: Wichita, Kansas 67202
Purchaser: Semcrude L.P.
Operator Contact Person: Rick Hiebsch
Phone: (316) 262-3573
Contractor: Name: Pickrell Drilling Co., Inc.
License: 5123
Wellsite Geologist: Brad Rine

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

10-18-05	10-25-05	11-10-05
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

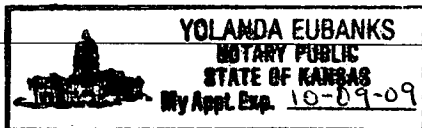
API No. 15 - 047215150000
County: Edwards
75' N SE SE Sec. 36 Twp. 26 S. R. 17 East West
735 feet from (S) N (circle one) Line of Section
660 feet from (E) W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Crockett Well #: 2-36
Field Name: Trousdale West Ext.
Producing Formation: Pleasanton
Elevation: Ground: 2105 Kelly Bushing: 2110
Total Depth: 4670 Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 413 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan *ALT I WITHIN*
(Data must be collected from the Reserve Pit) *4-3-07*
Chloride content 24,000 ppm Fluid volume 150 bbls
Dewatering method used haul off free fluid, then evaporation
Location of fluid disposal if hauled offsite:
Operator Name: Oil Producers, Inc. of Kansas
Lease Name: Palmatier #2 SWD License No.: 8061
Quarter SW Sec. 16 Twp. 25 S. R. 16 East West
County: Edwards Docket No.: 2093

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with this form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Richard A. Diebel
Title: President Date: 11-16-05
Subscribed and sworn to before me this 16th day of November,
2005.
Notary Public: Yolanda Eubanks
Date Commission Expires: _____



KCC Office Use ONLY
YES Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
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X

Operator Name: Vincent Oil Corporation Lease Name: Crockett Well #: 2-36
 Sec. 36 Twp. 26 S. R. 17 East West County: Edwards

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Dual Induction, Comp. Neutron/Density Cement Bond	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input checked="" type="checkbox"/> Sample Name Top Datum See Attached Sheet
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4 in.	8 5/8 in.	24	413 ft.	60/40 poz	450	2% gel, 3% cc
Production	7 7/8 in.	4 1/2 in.	10.5	4662 ft.	ASC	185	5# Kol-Seal/sx

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
4	4383 to 4387 ft.	750 gals. 15% MCA	perfs.

TUBING RECORD		Size 2 3/8 in.	Set At 4424 ft.	Packer At none	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. 11-11-05			Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls. 50	Gas Mcf 0	Water Bbls. 0	Gas-Oil Ratio	Gravity 35

Disposition of Gas METHOD OF COMPLETION Production Interval

Vented Sold Used on Lease
 Open Hole Perf. Dually Comp. Commingled
(If vented, Submit ACO-18.)
 Other (Specify) _____

CROCKETT #2-36
DRILLING INFORMATION

75' North of C SE SE/4
Sec. 36-26S-17W
Edwards County, KS

Vincent Oil Corporation
Mull East Prospect

OPERATOR: Vincent Oil Corporation
CONTRACTOR: Pickrell Drilling Co., Inc. Rig 1
ELEVATION: 2105 ft. G.L.- 2110 K.B.
GEOLOGIST: Brad Rine

MUD PROPERTIES
Vis. Wt. W.L. Cost
47 8.8 9.2 \$8077

STRAIGHT HOLE SURVEY
Degree Depth
1/2 418'
1 2227'
1/2 3670'

	SAMPLE TOPS	REF. WELL	ELECTRIC LOG	REF. WELL
Heebner Shale	3904 (-1794)	-3	3901 (-1791)	0
Toronto	3923 (-1813)	-5	3920 (-1810)	-2
Brown Lime	4052 (-1942)	-3	4050 (-1940)	-1
Lansing	4069 (-1959)	-2	4068 (-1958)	-1
Stark Shale	4293 (-2183)	-5	4291 (-2181)	-3
Hushpuckney Shale	4337 (-2227)	-1	4334 (-2224)	0
Pleasanton	4383 (-2273)	-1	4382 (-2272)	0
Cherokee Shale	4540 (-2430)	-2	4538 (-2428)	+1
Mississippian	4587 (-2477)	+3	4584 (-2474)	+5
Kinderhook Shale	4653 (-2543)	-6	4652 (-2542)	-5
Kinderhook Sand	4655 (-2545)	-6	4654 (-2544)	-5
RTD/LTD	4670 (-2560)		4671 (-2561)	

- 10-17-05 Moved in drilling rig over the weekend. Rigging up today.
- 10-18-05 Spud @ 8:00 AM. Drilled 12 1/4" hole to 418 ft. KB. SHT @ 418 ft. = 1/2". Ran 10 jts. of used 8 5/8" 24# surface casing and set at 413 ft. KB. Cemented with 450 sacks of 60-40 poz, 2% gel, 3% CC. Plug down at 5:45 PM. Cement did circulate. Allied Cementing.
- 10-19-05 Drilling at 594 ft.
- 10-20-05 Drilling at 1960 ft.
- 10-21-05 Drilling at 2722 ft.
- 10-22-05 Drilling at 3345 ft.
- 10-23-05 Drilling at 3385 ft.

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CROCKETT #2-36
DRILLING INFORMATION

Page 2 of 2

- 10-24-05 Drilled to 4400 ft. DST #1 – 4368 to 4400 ft. (Pleasanton)
45", 75", 45", 90"
1st open: Strong blow in 3 min. Gas to surface in 34 min.
 building to 25 MCFD at end of open.
- 2nd open: Gas to surface with gauges as follows:
- | | |
|---------|---------|
| 25 MCFD | 10 min. |
| 25 " | 20 min. |
| 26 " | 30 min. |
| 26 " | 45 min. |
- Rec'd: 360 ft of total fluid with breakdown as follows:
 190 ft of clean gassy oil (20% gas, 80% oil)
 170 ft. of gas & oil cut mud (20% gas, 26% oil, 54% mud)
 36 degree gravity
 IFP: 74 – 75# FFP: 80 – 114#
 ISIP: 1387# FSIP: 1376#
 Temp: 126 degrees
- 10-25-05 Drilled to 4670 ft.
- 10-26-05 Ran electric log. Ran 112 joints of new 4½ in. 10.5# production casing and set at 4662 feet.
Cemented with 185 sacks of ASC with 5# Kol-Seal per sack. Completed at 10:00 PM. Released rig.

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ALLIED CEMENTING CO., INC. 20924

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Medicine L. DG

DATE <u>10-26-05</u>	SEC. <u>36</u>	TWP. <u>26S</u>	RANGE <u>17W</u>	CALLED OUT <u>2:00 P.M.</u>	ON LOCATION <u>4:00 P.M.</u>	JOB START <u>9:30 P.M.</u>	JOB FINISH <u>10:30 P.M.</u>
LEASE <u>Crockett</u> WELL # <u>2-36</u> LOCATION <u>Haviland N, To Co.</u>				COUNTY <u>Edwards</u> STATE <u>Ks.</u>			
OLD OR <u>NEW</u> (Circle one)				<u>line 1w NW into</u>			

CONTRACTOR Pickrell

TYPE OF JOB long string

HOLE SIZE 7 7/8 T.D. 4670

CASING SIZE 4 1/2 DEPTH 4670

TUBING SIZE _____ DEPTH _____

DRILL PIPE 4 1/2 DEPTH 4670

TOOL _____ DEPTH _____

PRES. MAX 800 PSI MINIMUM 100 PSI

MEAS. LINE _____ SHOE JOINT 44 FT

CEMENT LEFT IN CSG. 44 FT

PERFS. _____

DISPLACEMENT KCl Water 74 BBLs,

OWNER Vincent Oil Company

CEMENT

AMOUNT ORDERED 200sx ASC + 5# Kcl-seal 500gals, Mud Clean 8gals, KCl

COMMON _____	@ _____	_____
POZMIX _____	@ _____	_____
GEL _____	@ _____	_____
CHLORIDE _____	@ _____	_____
ASC <u>200</u>	@ <u>10.75</u>	<u>2150.00</u>
<u>Kcl Seal 1000#</u>	@ <u>.60</u>	<u>600.00</u>
<u>Mud Clean 500 g</u>	@ <u>1.00</u>	<u>500.00</u>
<u>Clapro 8 gal</u>	@ <u>24.10</u>	<u>192.80</u>
_____	@ _____	_____
_____	@ _____	_____
_____	@ _____	_____
_____	@ _____	_____
HANDLING <u>255</u>	@ <u>1.00</u>	<u>408.00</u>
MILEAGE <u>30 x 25.5 x .06</u>		<u>459.00</u>
		TOTAL <u>4309.80</u>

EQUIPMENT

PUMP TRUCK CEMENTER David W.

368 HELPER Dwayne W.

BULK TRUCK

353 DRIVER Steve K.

BULK TRUCK

_____ DRIVER _____

REMARKS:

Pipe on bottom break line
pump 500gals, Mud Clean 5 Fresh
Water plug Rat w/ 15sx M.X 185
sx ASC + 5# kcl-seal shut down
wash pump & lines, Displace w/
KCl water slow Rate Bump
Plug Float did hold wash up
Rig Down.

CHARGE TO: Vincent Oil Corp.

STREET _____

CITY _____ STATE _____ ZIP _____

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

ANY APPLICABLE TAX WILL BE CHARGED UPON INVOICING

SIGNATURE Pat Livingston

SERVICE

DEPTH OF JOB 4670'

PUMP TRUCK CHARGE _____ 1435.00

EXTRA FOOTAGE _____ @ _____

MILEAGE 30 @ 5.00 150.00

MANIFOLD Head Rent @ 75.00 75.00

_____ @ _____

_____ @ _____

TOTAL 1660.00

PLUG & FLOAT EQUIPMENT

4 1/2

<u>1-Guide Shoe</u>	@ <u>125.00</u>	<u>125.00</u>
<u>1-AFU Insert</u>	@ <u>210.00</u>	<u>210.00</u>
<u>6-Centrizers</u>	@ <u>45.00</u>	<u>270.00</u>
<u>1-Rubber Plug</u>	@ <u>48.00</u>	<u>48.00</u>
_____	@ _____	_____
		TOTAL <u>653.00</u>

TAX _____

TOTAL CHARGE ~~1660.00~~

DISCOUNT ~~1000.00~~ IF PAID IN 30 DAY

PRINTED NAME Pat Livingston

ALLIED CEMENTING CO., INC.

20988

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

Medicine Lodge, KS

DATE <u>18 Oct 01</u>	SEC. <u>36</u>	TWP. <u>26S</u>	RANGE <u>17W</u>	CALLED OUT <u>0900 am</u>	ON LOCATION <u>1200 pm</u>	JOB START <u>5:00</u>	JOB FINISH <u>5:45</u>
LEASE <u>Crockett</u>	WELL # <u>2-36</u>	LOCATION <u>Haviland, KS, N. on co. line, 1 mi</u>			COUNTY <u>Edwards</u>	STATE <u>KS</u>	
OLD OR <u>(NEW)</u> (Circle one)			<u>N/w/into</u>				

CONTRACTOR Picknell #1
 TYPE OF JOB Surface
 HOLE SIZE 12 1/4 T.D. 418
 CASING SIZE 8 5/8 DEPTH 413
 TUBING SIZE _____ DEPTH _____
 DRILL PIPE _____ DEPTH _____
 TOOL _____ DEPTH _____
 PRES. MAX _____ MINIMUM _____
 MEAS. LINE _____ SHOE JOINT N/A
 CEMENT LEFT IN CSG. 15'
 PERFS. _____
 DISPLACEMENT 25 1/4 Bbls Fresh H²O

OWNER Vincent oil Co.
 CEMENT
 AMOUNT ORDERED 450 sx 60:40:2% gel
3% cc

COMMON	<u>270 A</u>	@	<u>8.70</u>	<u>2349.0</u>
POZMIX	<u>180</u>	@	<u>4.70</u>	<u>846.6</u>
GEL	<u>8</u>	@	<u>14.00</u>	<u>112.00</u>
CHLORIDE	<u>15</u>	@	<u>38.00</u>	<u>570.0</u>
ASC		@		
		@		
		@		
		@		
		@		
		@		
		@		
		@		
HANDLING	<u>473</u>	@	<u>1.60</u>	<u>756.8</u>
MILEAGE	<u>30 x 473 x 2.06</u>			<u>851.4</u>
				TOTAL <u>5485.2</u>

REMARKS:

Pipe on Bottom, Break Circ., Pump 3 Bbls Fresh H²O, Pre-Flush, Pump 450 x 60:40:2% gel + 3% cc, Stop Pump, Release Plug, Wash up top of Plug slow rate, Stop Pumps, Shut in, release PSI Cement did Circ

SERVICE

DEPTH OF JOB	<u>413'</u>			
PUMP TRUCK CHARGE	<u>0-300'</u>			<u>670.6</u>
EXTRA FOOTAGE	<u>113'</u>	@	<u>.55</u>	<u>62.1</u>
MILEAGE	<u>30</u>	@	<u>5.00</u>	<u>150.0</u>
MANIFOLD	<u>head rental</u>	@	<u>75.00</u>	<u>75.0</u>
		@		
		@		
				TOTAL <u>957.1</u>

CHARGE TO: Vincent oil Co.
 STREET _____
 CITY _____ STATE _____ ZIP _____

PLUG & FLOAT EQUIPMENT

<u>8 5/8</u>	<u>TRP</u>	@	<u>100.00</u>	<u>100.</u>
		@		
		@		
		@		
		@		
				TOTAL <u>100.</u>

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**ANY APPLICABLE TAX
 WILL BE CHARGED
 UPON INVOICING**

TAX _____
 TOTAL CHARGE ~~_____~~
 DISCOUNT ~~_____~~ IF PAID IN 30 DA

SIGNATURE Mike Kern

Mike Kern
 PRINTED NAME