

RECEIVED
CORPORATION COMMISSION

APR 24 2006

CONSERVATION DIVISION
WICHITA, KS

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Form ACO-1
September 1999
Must Be Typed

Operator: License # 5822
Name: VAL Energy Inc.
Address: 200 W. Douglas #520
City/State/Zip: Wichita, Ks. 67202
Purchaser: none
Operator Contact Person: K. Todd Allam
Phone: (316) 263-6688
Contractor: Name: C & G Drilling
License: 32701
Wellsite Geologist: Bob Bayer/Mark Crawford

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____

Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

3-27-2006	4-3-2006	Plugged
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 ~~-23684-000~~ 015-23684-00-00
County: Butler
Nw NE NW Sec. 21 Twp. 28S S. R. 6E East West
330 feet from S / (N) (circle one) Line of Section
1950 feet from E / (W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Wedman Well #: 2-21
Field Name: none

Producing Formation: none
Elevation: Ground: 1403 Kelly Bushing: 1410
Total Depth: 2900 Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 221 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan PA AHTI NHA 6-5-08
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used evaporate
Location of fluid disposal if hauled offsite:
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: K. Todd Allam
Title: President Date: 4-24-2006
Subscribed and sworn to before me this 24 day of April
20 06.
Notary Public: Brandi Wyer
Date Commission Expires: 2/24/10

KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

NOTARY PUBLIC - State of Kansas
BRANDI WYER
My Appt. Expires 2/24/10

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Operator Name: VAL Energy Inc.

Lease Name: Wedman Well #: 2-21

Twp. 28S S. R. 6E East West

County: Butler

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No (Submit Copy)

List All E. Logs Run:

Compensated Density/Neutron Dual Induction Micro

Log Formation (Top), Depth and Datum Sample

Name	Top	Datum
Heebner	1484	-74
Toronto	1490	-80
Douglas Shale	1548	-138
Lansing	1780	-370
Kansas City	2106	-696
Swope	2238	-828
Bartlesville	2736	-1326
Mississippian Chert	2821	-1411

CASING RECORD New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8	23#	221	Class A	125	2%Gel,3%CC

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input checked="" type="checkbox"/> Plug Back TD	60'-260'	60/40 Poz	50	4% Gel
<input type="checkbox"/> Plug Off Zone	0-60'	60/40 Poz	25	4% Gel

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

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TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No

Date of First, Resumerd Production, SWD or Enhr.	Producing Method
Plugged 4-4-2006	<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	0	0	0		

Disposition of Gas METHOD OF COMPLETION Production Interval Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled Other (Specify) Dry and Abandon



United Cementing and Acid Co., Inc.

7378

SERVICE TICKET
6935

Oil Well Cementing & Acidizing
(316) 321-4680 • 800-794-0187 • FAX (316) 321-4720
2510 West 6th Street • El Dorado, KS 67042

DATE 3-28-06

COUNTY Butler CITY _____

CHARGE TO Val Energy Inc.

ADDRESS _____ CITY _____ ST _____ ZIP _____

LEASE & WELL NO. Wedman #2-21 CONTRACTOR CTG Drilling Rig #1

KIND OF JOB Surface SEC. 21 TWP. 28 S RNG. 6 E

DIR. TO LOC. Leon South to 160th, 1 West, North Into. OLD NEW

Quantity	MATERIAL USED	Serv. Charge
125 SKS	Class A 2% gel 3% cc	
35 SKS	gel	
4 SKS	Calcium Chloride	KCC
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		CONFIDENTIAL
1325 SKS	BULK CHARGE	
25	BULK TRK. MILES	
25	PUMP TRK. MILES	
	PLUGS	
		SALES TAX
		TOTAL

T.D. 222 ft.

SIZE HOLE 12 1/4"

MAX. PRESS. _____

PLUG DEPTH 201 ft.

PLUG USED _____

REMARKS: Ran 8 5/8" to 221 ft. Brake circulation, Miv + Pump 1255 SKS class A 2% gel 3% cc to displacement to 201 ft. + shut in. Cement did circulate in the cellar.

CSG. SET AT 221 ft. VOLUME _____

TBG SET AT _____ VOLUME _____

SIZE PIPE 8 5/8" 23# New

PKER DEPTH _____

TIME ON LOCATION 8:00 TIME FINISHED 9:15

EQUIPMENT USED

NAME Shawn Scobee UNIT NO. P-14

NAME Chet Johnson UNIT NO. B-1

Jim Thomas 04
CEMENTER OR TREATER

OWNER'S REP.



United Cementing and Acid Co., Inc.

SERVICE TICKET

6940

Oil Well Cementing & Acidizing
(316) 321-4680 • 800-794-0187 • FAX (316) 321-4720
2510 West 6th Street • El Dorado, KS 67042

DATE 4-4-06

COUNTY Butler CITY _____

CHARGE TO Val Energy Inc.

ADDRESS _____ CITY _____ ST _____ ZIP _____

LEASE & WELL NO Wedman #2-21 CONTRACTOR CGG Drilling Rig #1

KIND OF JOB Plug SEC. 21 TWP. 28 S RNG. 6 E

DIR TO LOC. Lean South to 160th West 1/2 mile North Thru OLD NEW

Quantity	MATERIAL USED	Serv. Charge
905ks	60/40 poz 4% gel	KCC
45ks	gel	
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945ks	BULK CHARGE	APR 24 2006
25	BULK TRK. MILES	
25	PUMP TRK. MILES	CONSERVATION DIVISION WICHITA, KS
	PLUGS	
		SALES TAX
		TOTAL

I.D. 2901ft. CSG. SET AT _____ VOLUME _____

SIZE HOLE _____ TBG SET AT _____ VOLUME _____

MAX. PRESS _____ SIZE PIPE _____

PLUG DEPTH _____ PKER DEPTH _____

PLUG USED _____ TIME ON LOCATION 3:50 TIME FINISHED 5:15

REMARKS: Ran 4" drill pipe to 260ft. Brake circulation Mix pump 505ks 60/40poz 4% gel to disp. Pulled 4" up to 60ft. Mix Pump 255ks 60/40poz 4% gel to surface cement did circulate in the cellar. Mix pump 155ks 60/40poz in rat hole.

EQUIPMENT USED

NAME _____ UNIT NO. _____

NAME _____ UNIT NO. _____

Shawn P-14

Jeff Shell B-7

Jim 04

CEMENTER OR TREATER

OWNER'S REP.