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KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISIONWELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

3/27/08
Form ACO-1
September 1999
Form Must Be Typed

Operator: License # 5822
 Name: VAL Energy Inc.
 Address: 200 W. Douglas #520
 City/State/Zip: Wichita, Ks. 67202
 Purchaser: MacLaskey Oilfield Services
 Operator Contact Person: K. Todd Allam
 Phone: (316) 263-6688
 Contractor: Name: VAL Energy Inc.
 License: 5822
 Wellsite Geologist: Jon Stewart

Designate Type of Completion:

☒ New Well ☐ Re-Entry ☐ Workover
☒ Oil ☐ SWD ☐ SLOW ☐ Temp. Abd.
☒ Gas ☐ ENHR ☐ SIGW
☐ Dry ☐ Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

☐ Deepening ☐ Re-perf. ☐ Conv. to Enhr./SWD☐ Plug Back ☐ Plug Back Total Depth☐ Commingled ☐ Docket No. _____☐ Dual Completion ☐ Docket No. _____☐ Other (SWD or Enhr.?) ☐ Docket No. _____

2-11-2007 2-20-2007 3-6-2007

Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion DateAPI No. 15 - 007-23115-0000County: Barber30"S - 15"E - N2W Sec. 4 Twp. 33s S. R. 12 ☐ East ☒ West2280 feet from (S) N (circle one) Line of Section3285 feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE (SE) NW SWLease Name: Springer Well #: 2-4Field Name: unknownProducing Formation: MississippianElevation: Ground: 1590 Kelly Bushing: 1600Total Depth: 4934 Plug Back Total Depth: 4610Amount of Surface Pipe Set and Cemented at 266 FeetMultiple Stage Cementing Collar Used? ☐ Yes ☒ No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan ATI NH 6 70-08
(Data must be collected from the Reserve Pit)Chloride content 32000 ppm Fluid volume 900 bblsDewatering method used hailed

Location of fluid disposal if hauled offsite:

Operator Name: BencoLease Name: Cole SWD License No.: 32613Quarter NW Sec. 25 Twp. 32 S. R. 12 ☐ East ☒ WestCounty: Barber Docket No.: D19886

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: K. Todd AllamTitle: President Date: 3/26/07Subscribed and sworn to before me this 26 day of March,2007.Notary Public: Brandi Wyer

Date Commission Expires: _____



KCC Office Use ONLY

4 Letter of Confidentiality Received
 If Denied, Yes ☐ Date: RECEIVED
 _____ Wireline Log Received KANSAS CORPORATION COMMISSION
 _____ Geologist Report Received APR 03 2007
 _____ UIC Distribution CONSERVATION DIVISION
 WICHITA, KS

Operator Name: VAL Energy Inc. Lease Name: Springer Well #: 2-4
 Sec. 4 Twp. 33s S. R. 12 ☐ East ☒ West County: Barber

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken ☒ Yes ☐ No
 (Attach Additional Sheets)

Samples Sent to Geological Survey ☒ Yes ☐ No

Cores Taken ☐ Yes ☒ No

Electric Log Run ☒ Yes ☐ No
 (Submit Copy)

List All E. Logs Run:

Compensated Neutron/Density
 Dual Induction
 Micro
 Sonic
 Sector Bond/ Gamma

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☒ Log Formation (Top), Depth and Datum ☐ Sample

Name	Top	Datum
Heebner	3734	-2134
Brown Lime	3922	-2322
B/KC	4392	-2792
Miss. Chert Top	4480	-2880
Viola	4783	-3183
Simpson Sand-Sample Top	4897	-3297
Log TD	4926	-3326

CASING RECORD ☒ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface	12 1/4	8 5/8	23#	266	60/40 Poz	180	2%Gel,3%CC
Production	7 7/8	5 1/2	14#	4621.08	AA2	125	FL32/Salt/Defoamer/FR/GB/Gil.
					TOC=3700'		

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2 spf	4480-4486, 4489-4496,	1000 gal. 15% MA, Frac w/8800 bbl water,	4480-4496
		140,050 mlbs sand	

TUBING RECORD	Size	Set At	Packer At	Liner Run
	2 7/8	4550		<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.	Producing Method			
	<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity
	70	100	90	

Disposition of Gas

METHOD OF COMPLETION

Production Interval

☐ Vented ☒ Sold ☒ Used on Lease
 (If vented, Submit ACO-18.)

☐ Open Hole ☒ Perf. ☐ Dually Comp. ☐ Commingled
☐ Other (Specify) _____

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APR 03 2007

CONSERVATION DIVISION
 WICHITA, KS

ALLIED CEMENTING CO., INC.

32426

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT

Mad Lodge

DATE <u>2-11-07</u>	SEC <u>4</u>	TWP. <u>39s</u>	RANGE <u>12w</u>	CALLED OUT <u>1:30pm</u>	ON LOCATION <u>4:30pm</u>	JOB START <u>6:45pm</u>	JOB FINISH <u>7:00pm</u>
LEASE <u>Springer</u>	WELL # <u>2-4</u>	LOCATION <u>Mad Lodge Ks 5.8 son Barber</u>			COUNTY <u>Barber</u>	STATE <u>KS</u>	
OLD OR NEW (Circle one) <u>NEW</u>			<u>281 to Sumner Rd 2 1/2 W 3 1/4 N 1/2 S</u>			<u>1/4 E into</u>	

CONTRACTOR Val #3

TYPE OF JOB Surface

HOLE SIZE 12 1/4 T.D. 270

CASING SIZE 8 5/8 DEPTH 270

TUBING SIZE DEPTH

DRILL PIPE DEPTH

TOOL DEPTH

PRES. MAX 300 MINIMUM 100

MEAS. LINE SHOE JOINT

CEMENT LEFT IN CSG. 15ft

PERFS.

DISPLACEMENT 16 bbls water

EQUIPMENT

PUMP TRUCK # 372 CEMENTER Maurice

BULK TRUCK # 368 HELPER Darin

BULK TRUCK # DRIVER Clint

BULK TRUCK # DRIVER

REMARKS:

*Life on bottom & Circulate
pump 3 fresh mix 180sf
60/40 2+3 shut down
pump & release plug
start displacement
pump 11 3/4 bbls H₂O + shut in
Cement did Circulate*

CHARGE TO: Val Energy

STREET

CITY STATE ZIP

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE Ron Moon

OWNER Val Energy

CEMENT

AMOUNT ORDERED 180.24 60/40

2+3

COMMON	<u>108 A</u>	@	<u>10.65</u>	<u>1150.20</u>
POZMIX	<u>72</u>	@	<u>5.80</u>	<u>417.60</u>
GEL	<u>3</u>	@	<u>16.65</u>	<u>49.95</u>
CHLORIDE	<u>6</u>	@	<u>46.60</u>	<u>279.60</u>
ASC		@		

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HANDLING	<u>189</u>	@	<u>1.90</u>	<u>359.10</u>
MILEAGE	<u>12 X 189</u>	@	<u>.09</u>	<u>240.00</u>
				<u>minching TOTAL 2496.45</u>

SERVICE

DEPTH OF JOB	<u>270ft</u>		
PUMP TRUCK CHARGE			<u>815.00</u>
EXTRA FOOTAGE		@	
MILEAGE	<u>12</u>	@	<u>6.00 72.00</u>
MANIFOLD		@	
<u>Head Rental</u>		@	<u>100.00 100.00</u>

TOTAL 987.00

PLUG & FLOAT EQUIPMENT

<u>8 5/8</u>		@	
<u>1 wood plug</u>		@	<u>60.00 60.00</u>
		@	
		@	

ANY APPLICABLE TAX WILL BE CHARGED UPON INVOICING

TOTAL 60.00

TOTAL CHARGE ~~987.00~~

DISCOUNT ~~987.00~~ IF PAID IN 30 DAYS

SIGNATURE Ron Moon

PRINTED NAME Ron Moon

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CONSERVATION DIVISION
WICHITA, KS

Customer Val Energy	Lease No.	Date 2-21-07
Lease Springer	Well # 2-4	
Field Order # 14253	Station Pratt	Casing 5 1/2 14"
Type Job 5 1/2 New Well Long String	Depth 4621	County Barber
	Formation	State KS
		Legal Description 4-335-12W

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size 4 1/2 21.03	Tubing Size 5 1/2 14"	Shots/Ft 125	Concent 125	Acid 1.38		RATE	PRESS	ISIP
Depth 4621	Depth	From	To 253	Pre Pad 60/40 P02	Max			5 Min KCC
Volume 112.75	Volume	From	To	Pad	Min			10 Min 7 2007
Max Press	Max Press	From	To	Frac	Avg			15 Min CONFIDENTIAL
Well Connection P.C.	Annulus Vol.	From	To		HHP Used			Annulus Pressure
Plug Depth 4609.01	Packer Depth	From	To	Flush 112.4562	Gas Volume			Total Load

Customer Representative Russell Meyers	Station Manager Dave Scott	Treater Steve Orlando
Service Units 118	304/47	305/572
Driver Names Steve Keener	Matal	

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
5:00					On location - Safety meeting
					Run 117 Jts 5 1/2 14" Casing
					Basket #1 Centralizer 2-4-6-8-10
9:45					Casing On Bottom
10:00					Hook up to Casing Break Circ w/ KIS
11:00	200		5	10	H2O Ahead
11:02	200		5	24	Superflush II
11:07	250		5	5	H2O spacer
11:08	200		5	31	mix 125 sbs AA2 @ 15.3"
11:15					Shut Down - Clear pump & line - release plug
11:18	0		7	0	Start Displacement
11:28	200		7	84	List Pressure
11:32	700		6	100	Slow Rate
11:35	1500		4	113	Plug Down - Held
					Circulation thru Job
			4/3		mix 25 sbs 60/40 P02 R47MH
					Job Complete
					Thanks, Steve

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WICHITA, KS



FIELD ORDER 14253

Subject to Correction

Date 2-21-07	Customer ID	Lease Springer	Well # 2-4	Legal 4-335-12w
		County Barber	State KS	Station Pratt
C H A R G E	Val Energy	Depth 4621	Formation	Shoe Joint 12
		Casing 5 1/2 14"	Casing Depth 4621	TD 4995
		Job Type L.S. 5 1/2 New Well		
		Customer Representative Russell Meyers	Treater Steve Orlando	

AFE Number	PO Number	Materials Received by X <i>[Signature]</i>
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Station Code	Product Code	QUANTITY	MATERIALS, EQUIPMENT, and SERVICES USED	UNIT PRICE	AMOUNT
P	D205	1253ks	AA2		
P	D203	253ks	60/40 POZ		
P	C195	95Lb	FLA-322		
P	C221	606Lb	Salt		
P	C243	30Lb	Defoamer		
P	C244	36Lb	Cement Friction Reducer		
P	C312	118Lb	Gas Blok		
P	C321	626Lb	Gilsonite		
P	C304	1000gal	Superflush II		
P	F101	5ea	Turbolizer 5 1/2"		
P	F121	1ea	Bucket 5 1/2"		
P	F143	1ea	Top Rubber Cement Plug 5 1/2"		
P	F231	1ea	Flapper Type Insert Float Valve 5 1/2"		
P	F191	1ea	Guide Shoe - Regular 5 1/2"		
P	E100	70mi	Heavy Vehicle Mileage		
P	E101	35mi	Pickup Mileage		
P	E104	245tn	Bulk Delivery		
P	E107	1605K	Cement Service Charge		
P	R210	1ea	Casing Cement Pumper 4501-5000		
P	R701	1ea	Cement Acid Rental		
			Discounted Price plus taxes		

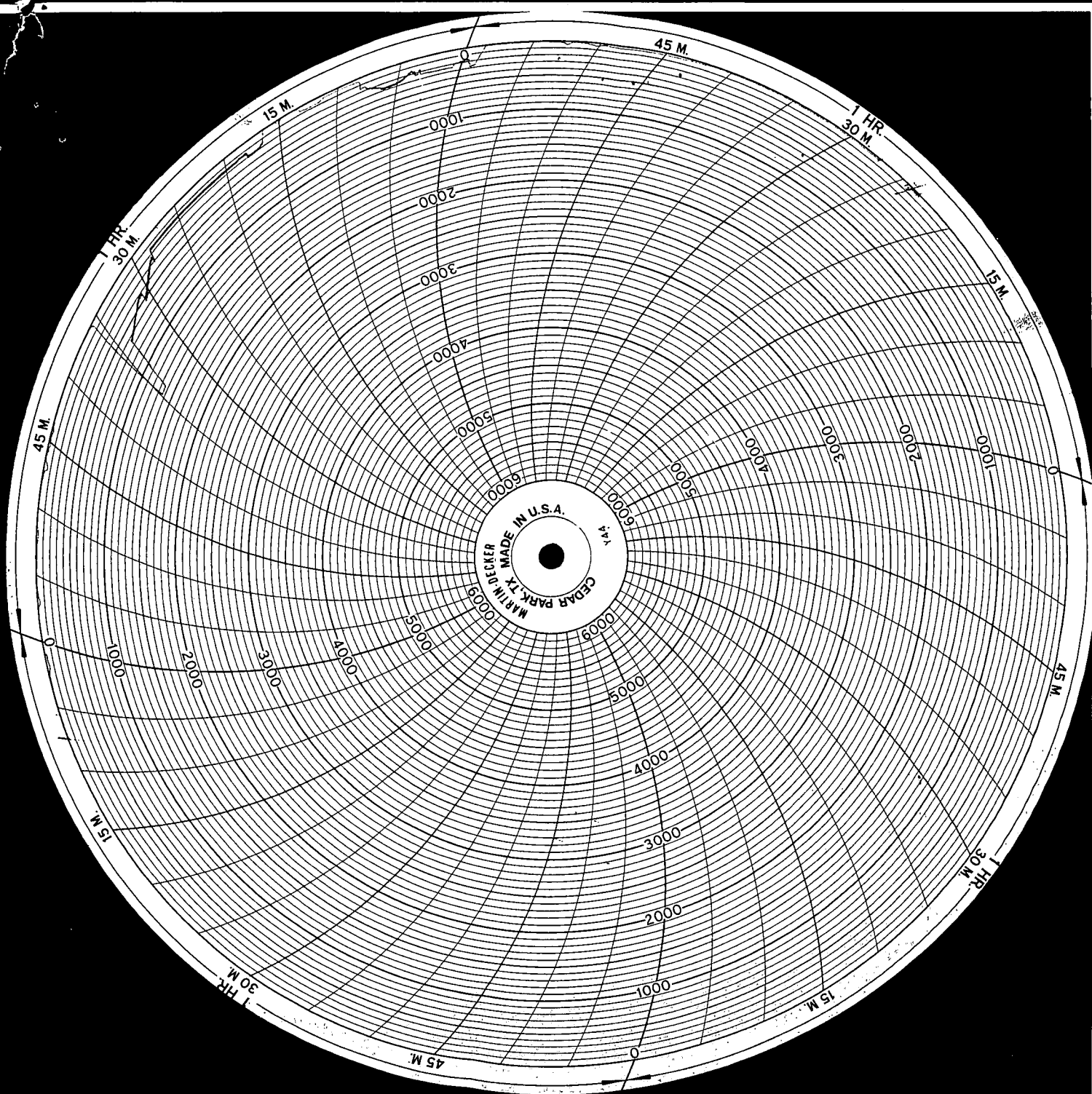
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VAL ENERGY, INC.

3/27/08

200 W. Douglas, Suite 520

Wichita, Kansas 67202

Office: (316) 263-6688 Fax: (316) 262-2512

March 27th, 2007

Kansas Corporation Commission

130 S. Market #2078

Wichita, Kansas 67202

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To Whom It May Concern:

We request all information be held confidential per the rules and regulations pertaining to the Springer 2-4 located in the N/2 NE/4 SW/4 Sec. 43-T33S-R12W, Barber County, Kansas.

Sincerely,

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KANSAS CORPORATION COMMISSION

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