

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 6040  
Name: Stelbar Oil Corporation, Inc.  
Address: 155 North Market, Suite #500  
City/State/Zip: Wichita, KS 67202  
Purchaser: SemCrude, L.P.  
Operator Contact Person: Roscoe L. Mendenhall  
Phone: (316) 264-8378  
Contractor: Name: C&G Drilling, Inc.  
License: 32701

Wellsite Geologist: Joe Baker

Designate Type of Completion:

☒ New Well ☐ Re-Entry ☐ Workover  
☒ Oil ☐ SWD ☐ SIOW ☐ Temp. Abd.  
☐ Gas ☐ ENHR ☐ SIGW  
☐ Dry ☐ Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

☐ Deepening ☐ Re-perf. ☐ Conv. to Enhr./SWD

☐ Plug Back ☐ Plug Back Total Depth

☐ Commingled ☐ Docket No. \_\_\_\_\_

☐ Dual Completion ☐ Docket No. \_\_\_\_\_

☐ Other (SWD or Enhr.?) ☐ Docket No. \_\_\_\_\_

07/22/05 07/25/05 09/08/05  
Spud Date or Date Reached TD Completion Date or  
Recompletion Date Recompletion Date

API No. 15 - 019-26690-00-00

County: Chautauqua

SW1/4 SW1/4 SW1/4 Sec. 24 Twp. 32 S. R. 10 ☒ East ☐ West

390' feet from (S) N (circle one) Line of Section

330' feet from E / (W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW (SW)

Lease Name: Floyd 'A' Well #: 17

Field Name: Landon-Floyd

Producing Formation: Mississippian

Elevation: Ground: 1103' Kelly Bushing: 1110'

Total Depth: 2060' Plug Back Total Depth: \_\_\_\_\_

Amount of Surface Pipe Set and Cemented at 126' 8 5/8" @ 133' KB Feet

Multiple Stage Cementing Collar Used? ☐ Yes ☒ No

If yes, show depth set \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from 2060

feet depth to Surface w/ 300 sx cmt.

Drilling Fluid Management Plan API WHM 43-07  
(Data must be collected from the Reserve Pit)

Chloride content 5000 ppm Fluid volume 1000 bbls

Dewatering method used Evaporation

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name: \_\_\_\_\_

Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_ ☐ East ☐ West

County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Roscoe L. Mendenhall

Title: Roscoe L. Mendenhall Date: November 2, 2005

Subscribed and sworn to before me this 2nd day of November

20 05

Notary Public: Ginger L. Kelley

Date Commission Expires: July 1, 2008

KCC Office Use ONLY

YES Letter of Confidentiality Attached

If Denied, Yes ☐ Date: \_\_\_\_\_

Wireline Log Received

Geologist Report Received

UIC Distribution

GINGER L. KELLEY  
Notary Public - State of Kansas  
My Appt. Expires 07-01-08

RECEIVED

NOV 03 2005

KCC WICHITA

KCC

ORIGINAL

Side Two

REV 9 2 2005

CONFIDENTIAL

Operator Name: Stelbar Oil Corporation, Inc.Lease Name: Floyd A Well #: 17Sec. 24 Twp. 32 S. R. 10 ☒ East ☐ WestCounty: Chautauqua

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken ☐ Yes ☒ No  
(Attach Additional Sheets)

Samples Sent to Geological Survey ☒ Yes ☐ No

Cores Taken ☐ Yes ☒ No

Electric Log Run ☒ Yes ☐ No  
(Submit Copy)

List All E. Logs Run:

1. Compensated Density Neutron Log.
2. Dual Induction Log.
3. Sonic Cement Log.

☒ Log Formation (Top), Depth and Datum ☒ Sample

Name	Top	Datum
Pawnee	1560 -450	1560 -450
Fort Scott	1608 -498	1611 -501
Cherokee Shale	1647 -537	1649 -539
Mississippian Chert	1926 -816	1930 -820
Mississippian LS	1936 -826	1939 -829

### CASING RECORD ☒ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	23#	133' KB	Common	75	3% cc
Production	7 7/8"	5 1/2"	14#	2060' KB	60/40 Poz Mix	200	6% gel
				Followed By	Thick Set	100	1% FLAC

### ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2 SPF	1976' - 1984' (8') / 1960' - 1970' (10') / 1942' - 1950' (8')	Acidize well w/3000 gals. 20% NEFE HCL	

RECEIVED

NOV 03 2005

KCC WICHITA

TUBING RECORD	Size	Set At	Packer At	Liner Run
	2 7/8"	1980'		<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.	Producing Method			
09/10/2005	<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity
	40	TSTM	100	N/A 38

Disposition of Gas

METHOD OF COMPLETION

Production Interval

☐ Vented ☐ Sold ☒ Used on Lease  
(If vented, Submit ACO-18.)

☐ Open Hole ☒ Perf. ☐ Dually Comp. ☐ Commingled  
☐ Other (Specify) \_\_\_\_\_

1976'-1984', 1960'-1970',  
1942'-1950'

DATE \_\_\_\_\_

CONSOLIDATED OIL WELL SERVICES, INC.

211 W. 14TH STREET, CHANUTE, KS 66720

620-431-9210 OR 800-467-8676

TICKET NUMBER 5588

LOCATION Eureka

FOREMAN Brad Butler - Troy Strickler

TREATMENT REPORT & FIELD TICKET  
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY																				
7-25-05	13916	Floyd A #17				Chautauque																				
CUSTOMER <u>Stellar Oil Corporation, Inc.</u>			<table border="1"> <tr> <th>TRUCK #</th><th>DRIVER</th><th>TRUCK #</th><th>DRIVER</th></tr> <tr> <td>446</td><td>Scott</td><td></td><td></td></tr> <tr> <td>440</td><td>Alan</td><td></td><td></td></tr> <tr> <td>441</td><td>Larry</td><td></td><td></td></tr> <tr> <td>436</td><td>Jason</td><td></td><td></td></tr> </table>				TRUCK #	DRIVER	TRUCK #	DRIVER	446	Scott			440	Alan			441	Larry			436	Jason		
TRUCK #	DRIVER	TRUCK #					DRIVER																			
446	Scott																									
440	Alan																									
441	Larry																									
436	Jason																									
MAILING ADDRESS <u>155 N. Market, Suite 500</u>																										
CITY <u>Wichita</u>	STATE <u>Ks.</u>	ZIP CODE <u>67202</u>																								
CITY <u>Wichita</u>																										

JOB TYPE LongString HOLE SIZE 7 7/8" HOLE DEPTH 2061' CASING SIZE & WEIGHT 5 1/2" - 14 lb  
 CASING DEPTH 2065' DRILL PIPE PBTD 2023' OTHER \_\_\_\_\_  
 SLURRY WEIGHT 12.6 13.4 SLURRY VOL 87 Bbls WATER gal/sk 8.0 CEMENT LEFT in CASING 42'  
 DISPLACEMENT 49 1/2 Bbls DISPLACEMENT PSI 850 ~~PSI 1400~~ Landed Plug RATE 4 BPM

REMARKS: Safety Meeting: Rig up to 5 1/2" casing, Break circulation w/ 5 Bbls fresh water.  
Pump 15 Bbls Mud Sweep, followed w/ 5 Bbl. water spacer.  
Mixed 200 SKS. 60/40 Pozmix cement w/ 6% Gel 1/4" P/SK of Flocele at 12.6 lb. P/Gal. Tail in with  
100 SKS. ThickSet cement w/ 4" P/SK of KOI-SEAL 1 1/2 Fl-110 (water weight) mixed at 13.4 lb. P/Gal.  
Shut down - washout pump & lines - Release Plug - Displace Plug with 49 1/2 Bbls water.  
Final pumping at 850 PSI - Bumped Plug to 1400 PSI - wait 2 minutes - Release Pressure  
Float Held - close casing w/ ORST  
Good cement returns to surface with 27 Bbl. slurry

NOTE: Rotated Pipe during cementing procedure Job complete - Test down  
"Thank you"

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	765.00	765.00
5406	50	MILEAGE	2.50	125.00
1131	200 SKS	60/40 Pozmix cement	8.00	1600.00
1118A	20 SKS	Gel 6%	6.63	132.60
1107	2 SKS	Flocele 1/4" P/SK	42.75	85.50
1126A	100 SKS	ThickSet cement	13.00	1300.00
1110 A	8 SKS	KOI-SEAL 4" P/SK	16.90	135.20
1135	60 lbs.	Fl-110 & Fluid loss	6.20 lb.	372.00
1111 A	100 lbs.	Mud Sweep & Flush Ahead w/ 15 Bbls water	1.55 lb.	155.00
5407A	14.1 Ton	50 miles - Bulk Trucks	.72	648.60
5502 C	4 Hrs.	80 Bbl. VAC. Truck	82.00	328.00
1123	3000 GAL	City water < Mix cement	12.20	36.60
4159	1	5 1/2" AFU Float Shoe	180.00	180.00
4130	10	5 1/2" Centralizers	30.00	300.00
4454	1	5 1/2" Latch down Plug	182.00	182.00
5611	1	5 1/2" Rental - Rotating Swivel	50.00	50.00
		6.3%	SALES TAX	282.19
			ESTIMATED TOTAL	6677.69

AUTHORIZATION [Signature] TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
 198588