### Kansas Corporation Commission OIL & GAS CONSERVATION DIVISION

Form ACO-1 September 1999 Form Must Be Typed

## **WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Operator: License # 6040	API No. 15 - 019-26690-00-00
Name: Stelbar Oil Corporation, Inc.	County: Chautauqua
Address: 155 North Market, Suite #500	sw/4 - sw/4 - sw/4 - Sec. 24 Twp. 32 S. R. 10 V East West
City/State/Zip: Wichia, KS 67202	390' feet from S / N (circle one) Line of Section
Purchaser: SemCrude, L.P.	330' feet from E / (w) (circle one) Line of Section
Operator Contact Person: Roscoe L. Mendenhall COMM 1 2005	Footages Calculated from Nearest Outside Section Corner:
Phone: (316) 264-8378	(circle one) NE SE NW (SW)
Contractor: Name: C&G Drilling, Inc.	Lease Name: Floyd 'A' Well #: 17
License: 32701	Field Name: Landon-Floyd
Wellsite Geologist: Joe Baker	Producing Formation: Mississippian
Designate Type of Completion:	Elevation: Ground: 1103' Kelly Bushing: 1110'
New Well Re-Entry Workover	Total Depth: 2060' Plug Back Total Depth:
Oil SWD SIOWTemp. Abd.	Amount of Surface Pipe Set and Cemented at 126' 8 5/8" @ 133' KB Feet
Gas ENHR SIGW	Multiple Stage Cementing Collar Used? ☐ Yes ☑ No
Dry Other (Core, WSW, Expl., Cathodic, etc)	If yes, show depth setFeet
If Workover/Re-entry: Old Well Info as follows:	If Alternate II completion, cement circulated from 2060
Operator:	feet depth to Surface w/ 300 sx cmt.
Well Name:	Drilling Fluid Management Plan ALTIL WHM 4-3-0
Original Comp. Date: Original Total Depth:	(Data must be collected from the Reserve Pit)
Deepening Re-perf Conv. to Enhr./SWD	Chloride content 5000 ppm Fluid volume 1000 bbls
Plug BackPlug Back Total Depth	Dewatering method used Evaporation
Commingled Docket No	Location of fluid disposal if hauled offsite:
Dual Completion Docket No	
Other (SWD or Enhr.?) Docket No	Operator Name:
07/22/05 07/25/05 09/08/05	Lease Name: License No.:
Spud Date or Date Reached TD Completion Date or	Quarter Sec Twp S. R East West
Recompletion Date Recompletion Date	County: Docket No.:
INSTRUCTIONS: An original and two copies of this form shall be filed with Kansas 67202, within 120 days of the spud date, recompletion, workove Information of side two of this form will be held confidential for a period of 13 107 for confidentiality in excess of 12 months). One copy of all wireline logs TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells.	r or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply.  2 months if requested in writing and submitted with the form (see rule 82-3- and geologist well report shall be attached with this form. ALL CEMENTING
All requirements of the statutes, rules and regulations promulgated to regular herein are complete and correct to the best of my knowledge.	te the oil and gas industry have been fully complied with and the statements
Signature: Trace 2. Machine	KCC Office Use ONLY
Title: Roscoe L. Mendenhall Date: November 2, 2005	Letter of Confidentiality Attached
Subscribed and sworn to before me this 2nd day of November	If Denied, Yes Date:
20 05	
Notary Public: Sunger Z- X-elice	•
Ginger L. Kelley	A. GINGER L. KELLEY  Notany Public - State of Kappens

My Appl. Expires 07-01-08

Side Two

RCC ORIGINAL

Operator Name: Stell			West		Name:_ Chau	Floyd 'A'	V	Ĵ₩̈́ell #: <u>17</u>		
INSTRUCTIONS: Shitested, time tool oper temperature, fluid red Electric Wireline Logs	n and closed, flowing overy, and flow rate	g and shut-i s if gas to s	n pressures, surface test, a	whether sh long with fi	ut-in pre	essure reached s	static level, hydros	static pressure	es, botto	m hole
Drill Stem Tests Take		☐ Yes	s 🗹 No		<b>₽</b> L	og Formatio	on (Top), Depth ar	nd Datum	<b>.</b>	Sample
Samples Sent to Geo	ological Survey	✓ Yes	s 🗌 No		1				Datum 1560 -450	
Cores Taken		☐ Yes	s 🗹 No			Scott		1608 -498		1611 -501
Electric Log Run		✓ Yes	s 🗌 No		Che	rokee Shale		1647 -537	,	1649 -539
(Submit Copy)					Miss	issippian Che	ert	1926 -816	, 1	1930 -820
List All E. Logs Run:					Miss	sissippian LS		1936 -826	3 1	1939 -829
<ol> <li>Compensat</li> <li>Dual Induct</li> <li>Sonic Ceme</li> </ol>	_	utron Lo	g.							
		Report		RECORD onductor, su	Ne rface, inte	ew Used ermediate, product	ion, etc.			
Purpose of String	Size Hole Drilled		Casing In O.D.)	Weig Lbs./		Setting Depth	Type of Cement	# Sacks Used		and Percent Additives
Surface	12 1/4"	8 5/8"	•	23#		133' KB	Common	75	3% cc	<del></del>
Production	7 7/8"	5 1/2"		14#		2060' KB	60/40 Poz Mix	200	6% ge	əl
			***			Followed By	Thick Set	100	1% Fl	LAC
			ADDITIONAL	CEMENTIN	NG / SQL	JEEZE RECORD				
Purpose: Perforate	Depth Top Bottom	Туре с	of Cement	#Sacks	Used	Type and Percent Additives				
Protect Casing Plug Back TD										
Plug Off Zone										Jg
Shots Per Foot			) - Bridge Plug				ture, Shot, Cement		 d	Depth
	1976' - 1984' (8')		ach Interval Peri		רים אינ	``	w/3000 gals. 2	· · · · · · · · · · · · · · · · · · ·	HCI	Deptin
2 SPF	1970 - 1904 (0)	1300 - 13	970 (10)7 1	342 - 130	- (0)	Acidize weii	w/5000 gais. 2	070141111111111111111111111111111111111		
								R	ECE	IVED
					·			N	OV 03	3 2005
		***************************************	<del></del>				· •	W C	CIAI	ICHITA
TUBING RECORD Size Set At Packer At 2 7/8" 1980'				t	Liner Run	Yes 🗹 No				
Date of First, Resumero		nhr.	Producing Meth		Flowing	g Pumpin	ig Gas Lift	Othe	er (Explain	n)
Estimated Production	Oil	Bbls.	Gas	Mcf	Wate	er Bl	ols. Ga	as-Oil Ratio		Gravity
Per 24 Hours	40		TSTM		100		N/	Α		38
Disposition of Gas	METHOD OF C	OMPLETION	1			Production Interv		076' 1004'	10601	1070'
Vented Sold	Used on Lease	[	Open Hole	Perf.		Dually Comp.		976'-1984', 942'-1950'	1300-	1310,

CONSOLÍDATED OIL WELL SERVICES, INC. 211 W. 14TH STREET, CHANUTE, KS 66720 620-431-9210 OR 800-467-8676

AUTHORIZTION Called by Tim Gulick

ICKET NUMBER	5579
LOCATIONE	ureka
FOREMAN TO	ov Strickler

## TREATMENT REPORT & FIELD TICKET

TRUCK # DRIVER TRUCK # DRIVER  TRUCK # DRIVER	•				CEMEN	IT .			
CUSTONER   STATE	DATE	CUSTOMER#	WEL	L NAME & NUME	BER	SECTION	TOWNSHIP	RANGE	COUNTY
CUSTOMER   STAPE	7-22-05	7396	Flou	14 A b	η				Chautengua
155 N. Market Suite SOO	CUSTOMER								
155 N. Market Suite SOO	<u>57e.]</u>	bar Oil C	orp., Inc.				DRIVER	TRUCK#	DRIVER
Wich: the Use 17202  JOB TYPE SUrface HOLE SIZE 12½"  HOLE DEPTH 133' CASING SIZE & WEIGHT 8½"  CASING DEPTH 136' DRILL PIPE TUBING  SULRRY WEIGHT 15"  SLURRY VOL 16 261 WATER gallek 5.2 CEMENT LETT IN CASING 15'  DISPLACEMENT 7½ 261 DISPLACEMENT PSI MIX PSI RATE  REMARKS: Saftey Meeting; Rig up to 8%" Casing, Break Circulation W/ 10 861 Fresh  Water 1552 Ray. Cement W/ 37 Cach + W + WK Flower, Displaced W/ 7½ &  Fresh Water. Shut down - Close Casing (n. Good Camput Returns to Surface -  4 861 Slumy  ACCOUNT CODE  QUANTY or UNITS  DESCRIPTION of SERVICES or PRODUCT  UNIT PRICE  TOTAL  SYUIS  1 PUMP CHARGE  2.50 125-0  1104 75385 Ray. Cement W/ 252  1102 210 165 Cach 32 61 128.10  1107 1 sk Flower W/ 42.15  SY07 3.53 Ton Ton Milaye Bulk Truck  MCC WIGHTTA  SUB TOLE  KCC WIGHTTA  SUB TOTAL  SYUIS  SYUIS  RECEPTED  NOV 83 2015  KCC WIGHTTA  SUB TOTAL  SUB	į.					463	Alan		
Wich: the Use 17202  JOB TYPE SUrface HOLE SIZE 12½"  HOLE DEPTH 133' CASING SIZE & WEIGHT 8½"  CASING DEPTH 136' DRILL PIPE TUBING  SULRRY WEIGHT 15"  SLURRY VOL 16 261 WATER gallek 5.2 CEMENT LETT IN CASING 15'  DISPLACEMENT 7½ 261 DISPLACEMENT PSI MIX PSI RATE  REMARKS: Saftey Meeting; Rig up to 8%" Casing, Break Circulation W/ 10 861 Fresh  Water 1552 Ray. Cement W/ 37 Cach + W + WK Flower, Displaced W/ 7½ &  Fresh Water. Shut down - Close Casing (n. Good Camput Returns to Surface -  4 861 Slumy  ACCOUNT CODE  QUANTY or UNITS  DESCRIPTION of SERVICES or PRODUCT  UNIT PRICE  TOTAL  SYUIS  1 PUMP CHARGE  2.50 125-0  1104 75385 Ray. Cement W/ 252  1102 210 165 Cach 32 61 128.10  1107 1 sk Flower W/ 42.15  SY07 3.53 Ton Ton Milaye Bulk Truck  MCC WIGHTTA  SUB TOLE  KCC WIGHTTA  SUB TOTAL  SYUIS  SYUIS  RECEPTED  NOV 83 2015  KCC WIGHTTA  SUB TOTAL  SUB	155	N. Market	Suite 50	O		439	Larry		
JOB TYPE SUrface HOLE SIZE 12½" HOLE DEPTH 13.3' CASING SIZE & WEIGHT 8 %"  CASING DEPTH 136' DIRLL PIPE TUBING OTHER  SLURRY WEIGHT 15" SLURRY VOL 16681 WATER GAINS 522 CEMENT LEFT IN CASING 15'  DISPLACEMENT 7½ S. DISPLACEMENT PSI MIX PSI RATE  REMARKS: Saftey Meeting: Rig up to 85%" Casing, Break Circulation w/ 10 Bb1 Frash.  Water. Plized Tasks Rig. Cement w/ 3% Cach 4 14 Mark Florele. Displaced w/ 716  Frash Water. Shut down - Close Casing 10. Good Cament Returns to Surface 4 Bb1 Slurry  Thank You!  ACCOUNT CODE  GUANITY OF UNITS  DESCRIPTION OF SERVICES OF PRODUCT UNIT PRICE TOTAL  SHOP SO MILEAGE S.0 MILEAGE S.0	<u> </u>		1	1	1				
CASING DEPTH 136' DRILL PIPE TUBING OTHER SLURRY WEIGHT 15' SLURRY VOI. 1681 WATER gallsk 6,2 CEMENT LEFT IN CASING 15' DISPLACEMENT TY 881 DISPLACEMENT PSI MIX PSI REMARKS: Safley Meetins: Rig. up to 8%' Casing, Break Circulation w/ 10 861 Fresh Water. Mixed 75aks Rig. Coment w/ 37. Cacl + 14 * Mix Florate. Displaced w/ 76a Fresh Water. Shut Journ - Close Casing In. Good Cement Returns to Surface - 4 8h Slumy  ACCOUNT CODE QUANTY OF UNITS DESCRIPTION of SERVICES OF PRODUCT UNIT PRICE TOTAL SYOLS 1 PUMP CHARGE S90.00 SUNG 50 MILEAGE S90.00 1104 755ks Reg. Coment 9,75 731,25 1102 210 lbi Cacl 37 bi 128:10 1107 1 sk Florate 14 * Mixed 142.75 SYOT 3.53 Ton Ton Milage Bulk Truck M/c 240.00  RECEIVED  NOV 03 810 KCC WIGHTER SYNOTAL SEXIMATER SEXIM		<u>-</u>		<u> </u>	]		<u> </u>		
SLURRY WEIGHT 15" SLURRY VOL 16861 WATER GAUSK SL2 CEMENT LEFT IN CASING 15"  DISPLACEMENT 71 1881 DISPLACEMENT PSI MIX PSI RATE  REMARKS: Saftey Meeting: Rig up to 8% Casing, Break Circulation W/ 10 Bb1 Fresh  Water. Alized Tasks Ray. Cement W/ 3% Cach + 14" Mix Flower. Displaced W/ 1881  Fresh Water. Shut down - Close Casing (n. Good Cament Returns to Surface - 4 Bb1 Slury)  ACCOUNT CODE QUANITY or UNITS DESCRIPTION of SERVICES or PRODUCT UNIT PRICE TOTAL  SYOIS 1 PUMP CHARGE S90.00 S90.00  SYOIS 50 MILEAGE 2.50 125.00  1104 75545 Reg. Coment 9.75 731.25  1102 210 16 Gacl2 3% 161 128.10  1107 1 sk Flocele 14" Mix Mix Mix Track M/c 240.00  RECEIVED  NOV 13 200  KCC WIGHTITA  SULTING  SALES TAX  SALES TAX  SULTING  SALES TAX  SULTING  SALES TAX  SULTING  SALES TAX  SULTING  SALES TAX  SALES TAX  SALES TAX  SULTING  SALES TAX  SALE			<del></del>		HOLE DEPTI	н <u>/35'</u>	CASING SIZE & V	VEIGHT 83	, <i>''</i>
DISPLACEMENT 7½ BL DISPLACEMENT PSI MIX PSI RATE  REMARKS: Saftey Meeting: Rig up to 85% Casing, Break Circulation w/ 10 Bb1 Fresh  Water: Mixed 75xb Reg. Cement w/ 376 Cach 44 4 4 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1							<del></del>		<del></del>
REMARKS Safey Meeting: Rig up to 85%" Casing, Break Circulation w/ 10 8bi Frash Water. Mixed 7526 Ray. Cement w/ 3% Cacle + 44 " Max Flocale. Displaced u/ 7626 Fresh Water. Shut down - close Casing In. Good Cement Returns to Surface - 48bi slumy  Thenk You!  ACCOUNT QUANITY or UNITS DESCRIPTION of SERVICES or PRODUCT UNIT PRICE TOTAL SYOIS I PUMP CHARGE \$90.00 \$90.00 \$90.00 \$125.00 \$1004 75365 Ray. Cement 9.75 731.25 \$1002 210 165 Cacle 32 61 128.10 \$107 1 sk Flocale 44 866 42.75 42.75 \$107 3.53 Ton Ton Milage Bulk Track M/c 240.00 RECEIVED NOV 13 2005 \$100 \$100 \$100 \$100 \$100 \$100 \$100 \$								CASING/5	
Water   Plitted   Tissle   Right   Cement   W   Sto   Ceels + W   Max   Florele   Displaced   W   Tissle								<del> </del>	<del></del>
Water   Plitted   Tissle   Right   Cement   W   Sto   Ceels + W   Max   Florele   Displaced   W   Tissle	REMARKS: 5	after Meetin	15: Rig L	10 to 85%	" Casing	, Break C	irculation u	10 Bbl	Frash
Thenk Vis.	Water.	Mixed 75	sks Reg.	Cement u	1/ 3% C	ach + 1/4 #	ANSK Florele	. Displace	d 4/7128
## ACCOUNT CODE QUANITY or UNITS DESCRIPTION of SERVICES OF PRODUCT UNIT PRICE TOTAL  SYO'S 1 PUMP CHARGE S90.00 590.00  ### ACCOUNT CODE S90.00 S90.00  ### ACCOUNT CODE S90.00 S90.00  ### ACCOUNT UNITS DESCRIPTION of SERVICES OF PRODUCT UNIT PRICE TOTAL  ### S90.00 S90.00  ### ACCOUNT UNITS DESCRIPTION of SERVICES OF PRODUCT UNIT PRICE TOTAL  ### S90.00 S90.00 S90.00  ### ACCOUNT UNIT PRICE TOTAL  ### ACCOUNT UNIT PRICE T	Frash W	ater. Shut	down -	close ca	isting 1'1	1. Good	Cemant Re	eturns to	Surface -
ACCOUNT CODE QUANITY OF UNITS DESCRIPTION OF SERVICES OF PRODUCT UNIT PRICE TOTAL  SYOLS 1 PUMP CHARGE 590.00 590.00  SYOLG 50 MILEAGE 2.50 125.00  1104 755ks Reg. Cement 9.75 731.25  1102 210 166 Cac. 2 3%61 128.10  1107 1 SK Flocele 4, 4 Ar/SM 42.75  SYOT 3.53 Ton Ton Mileage Bulk Truck M/c 240.00  RECEIVED  NOV 0 3 205  KCC WICHTA  Sub Total 1857.10  SALES TAX 56.83	4 Bb1 S	lum		······································		· · · · · · · · · · · · · · · · · · ·			
ACCOUNT CODE QUANITY OF UNITS DESCRIPTION OF SERVICES OF PRODUCT UNIT PRICE TOTAL  SYOLS 1 PUMP CHARGE 590.00 590.00  SYOLG 50 MILEAGE 2.50 125.00  1104 755ks Reg. Cement 9.75 731.25  1102 210 166 Cac. 2 3%61 128.10  1107 1 SK Flocele 4, 4 Ar/SM 42.75  SYOT 3.53 Ton Ton Mileage Bulk Truck M/c 240.00  RECEIVED  NOV 0 3 205  KCC WICHTA  Sub Total 1857.10  SALES TAX 56.83									
ACCOUNT CODE QUANITY OF UNITS DESCRIPTION OF SERVICES OF PRODUCT UNIT PRICE TOTAL  SYOLS 1 PUMP CHARGE 590.00 590.00  SYOLG 50 MILEAGE 2.50 125.00  1104 755k5 Reg. Cement 9.75 731.25  1102 210 lbs Cac.ls 3%61 128.10  1107 I sk Flocele 4,4 Ar/St 42.75  SYOT 3.53 Ton Ton Mileage Bulk Truck M/c 240.00  RECEIVED  NOV 0 3 2005  KCC WICHTA  Sub Tate 1 1857.10  SALES TAX 56.83						·		· · · · · · · · · · · · · · · · · · ·	
ACCOUNT CODE QUANITY OF UNITS DESCRIPTION OF SERVICES OF PRODUCT UNIT PRICE TOTAL  SYOLS 1 PUMP CHARGE 590.00 590.00  SYOLG 50 MILEAGE 2.50 125.00  1104 755ks Reg. Cement 9.75 731.25  1102 210 166 Cac. 2 3%61 128.10  1107 1 SK Flocele 4, 4 Ar/SM 42.75  SYOT 3.53 Ton Ton Mileage Bulk Truck M/c 240.00  RECEIVED  NOV 0 3 205  KCC WICHTA  Sub Total 1857.10  SALES TAX 56.83								·	
CODE   QUANITY of UNITS   DESCRIPTION of SERVICES OF PRODUCT   UNIT PRICE   TOTAL					Then	V Year			·
CODE   QUANITY of UNITS   DESCRIPTION of SERVICES OF PRODUCT   UNIT PRICE   TOTAL	· · · · · · · · · · · · · · · · · · ·								
CODE   QUANITY of UNITS   DESCRIPTION of SERVICES OF PRODUCT   UNIT PRICE   TOTAL			· · · · · · · · · · · · · · · · · · ·	1		<u> </u>		<del> </del>	
Substanting		QUANITY	or UNITS	DE	SCRIPTION o	f SERVICES or PI	RODUCT	UNIT PRICE	TOTAL
104				PUMP CHARGI	<u> </u>	· · · · · · · · · · · · · · · · · · ·		590.∞	590.00
102   210   165   Cac. 12 376   .61   128.10     1107	5406	50		MILEAGE			· · · · · · · · · · · · · · · · · · ·	2.50	125.00
102   210   165   Cac   2 376   .61   128.10     107									
107		75sk	<u>'s</u>	Keg. Con	nent	· · · · · · · · · · · · · · · · · · ·		9.75	731.25
5407 3.53 Ton Ton Milage Bulk Truck M/c 240.00  RECEIVED  NOV 0 3 2005  KCC WIGHTA  Sub Tate 1 1857.10  SALES TAX SESTIMATED	1102	210	lbś	Cacle				.61	128.10
RECEIVED  NOV 0 3 2005  KCC WIGHTA  Sub Tate 1 1857, 10  6.33 SALES TAX S6.83	1107	1 510	, 	Flocele	1/4 # Per/si	·		42.75	42.75
RECEIVED  NOV 0 3 2005  KCC WIGHTA  Sub Tate 1 1857, 10  6.33 SALES TAX S6.83									
RECEIVED  NOV 0 3 2005  KCC WIGHTA  Sub Total 1857, 10  6.32 SALES TAX S6.83	5407	3.53	Ton	Ton Mi	leare Bu	UK Truck		m/c	240,00
RECEIVED  NOV 0 3 2005  KCC WIGHTA  Sub Tate 1 1857, 10  6.3% SALES TAX S6.83  ESTIMATED									
RECEIVED  NOV 0 3 2005  KCC WIGHTA  Sub Tate 1 1857, 10  6.3% SALES TAX Sc. 83  ESTIMATED									
RECEIVED  NOV 0 3 2005  KCC WIGHTA  Sub Tate 1 1857, 10  6.3% SALES TAX Sc. 83  ESTIMATED			<del></del>						
NOV 0 3 2005  KCC WIGHTA  Sub Tote 1 1857, 10  6.3% SALES TAX Sc. 83  ESTIMATED			<del></del>						
NOV 0 3 2005  KCC WIGHTA  Sub Tote 1 1857, 10  6.3% SALES TAX Sc. 83  ESTIMATED			<del></del>	<del> </del>			<del></del>	RECEM	IED
KCC WIGHTA   Sub Tate 1   1857, 10				<del>                                     </del>	·		· · · · · · · · · · · · · · · · · · ·	1	
KCC WIGHTA			·	<del> </del>	<del></del>	<del></del>		MOV 03	2005
6.3% SALES TAX S6.83  ESTIMATED									
6.3% SALES TAX 56.83								TO WE	HA
6.3% SALES TAX 56.83		······································			<del></del>			SIL TOL 1	1857 10
ESTIMATED						<del></del>	6.3%		
				<del></del>		·			

108787

CONSOLIDATED OIL WELL SERVICES, INC. 211 W. 14TH STREET, CHANUTE, KS 66720 620-431-9210 OR 800-467-8676

NEKET NUMBER	5588
LOCATION Fur	eKa
FOREMAN Brod B	Ther - Troy STrickler

# TREATMENT REPORT & FIELD TICKET CEMENT

OLMER!								
DATE	CUSTOMER#	WELL NAME & NUMB	BER	SECTION	TOWNSHIP	RANGE	COUNTY	
7-25-05	7396	Flord A #1	7				Chauterqua	
CUSTOMER								
	per Oil Corp	otation Inc.	C16	TRUCK#	DRIVER	TRUCK#	DRIVER	
MAILING ADDRE	ss	•	Dolg.	446	Scott		-	
15	5 N. Mar	KeT Suite 500  STATE   ZIP CODE	CÕ.	440	Alan			
CITY		STATE ZIP CODE		441	Larry			
Wichis	la	Ks. 67202		436	Jason			
JOB TYPE	LongsTring	HOLE SIZE 7%"	HOLE DEPTH	2061-	CASING SIZE & W	EIGHT_ <i>51/2</i>	- 1416	
CASING DEPTH	2065	DRILL PIPE	200 P	370 202	3	OTHER	<u> </u>	
SLURRY WEIGHT 126, 134 SLURRY VOL 87 Bbb. WATER gallsk 8.0 CEMENT LEFT in CASING 42								
DISPLACEMENT 4912 Bbls DISPLACEMENT PSI 850 MED PSI 1400 Lander Plug RATE 4BPM								
REMARKS: Safety Meeting! Rig up To 5 /2" casing Break circulation w/ 5 Bbls Stesh water								
Pumo 15 B	or Myd Suzer	e Colleged w/ 5 Bbl.	WOTUSA	cer				
Mixed	2005Ks. 60/4	o Pozmio cement w/ 6%	Gel 1/4"	PYSKOJ Flocele	ar 12.6/b.	16AL TO	1 inwith	
100 SKS.	Thick Sei Cen	PENT W/4 PYSK of KO/-SE	AL, 12 Fl.	110 Curso westi	T) mixed at 13	7.416. A-1/6AL		
		Toump & Lines - Release						
Final pumping at 850 BT - Bumped Plug To 1400 BJ - wat 2 minutes - Release Plassure								
Float Held- close coshis is with ORST								
Good COMENT FETHING TO SWIGGE WITH 27 Phol. ISLUTY								
NoTe: Rotated Pipe during cementing Procedure Job complete - Test down								
"Thank you"								

		I Naik You		
ACCOUNT CODE	QUANITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	46 /	PUMP CHARGE	765.00	765.00
5406	30	MILEAGE	2.50	125.00
1131	200 SK	60/40 Poznix cement	8,00	1600.00
1118A	20 SK	Gel 62 ) tead coment	6.63	132.60
1107	2 5%		42.75	85.50
1126A	100 SK		13.00	1300,00
1110 A	8 ,5K	11. 1 - 11. 11. 11.	16,90	135.20
//35	60 16	F/- 110 S Fluid loss / CEMENT	620 13,	372.00
1111 A	100 16	Mud Swarp & Flush Ahand of 15 Bbs water	1.55 13.	155.00
	440			
5407A -	HU 14.1 To.	1 50 miles - Bulk Trucks	192	648,60
5502 C	4B6 4 H	. 80 Bbl. VAC Tinck	82.00	328.00
1123	3000 GA	City water KMix Comest RECEIVED	12.20	36.60
4159		51/2" AFU Floot Shoe NOV 0 3 2005	180.00	180.00
4130	10	5%" Centralizers	30.00	300.00
4454		5/2 Latch down Plug KCC WICHIT	A 182.00	182.00
5611	1	51/2" Realay - Rotating Swine	50.00	50.00
		6,3%	SALES TAX	282.19
		1 1	ESTIMATED	1700 19

AUTHORIZION LOSIS Mendenles TI

198588

TOTAL 6677.67

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