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KCC WICHITA

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

CONFIDENTIAL

ORIGINAL

Operator: License # 6040
Name: Stelbar Oil Corporation, Inc.
Address: 155 North Market, Suite #500
City/State/Zip: Wichita, KS 67202
Purchaser: SemCrude, L.P.
Operator Contact Person: Roscoe L. Mendenhall
Phone: (316) 264-8378
Contractor: Name: C&G Drilling, Inc.
License: 32701
Wellsite Geologist: Joe Baker

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

07/18/05 07/21/05 08/09/05
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 019-26687-00-00
County: Chautauqua
NE/4 SE/4 SE/4 Sec. 23 Twp. 32 S. R. 10 East West
990' feet from (S) N (circle one) Line of Section
330' feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE (SE) NW SW

Lease Name: Arrington Well #: 1
Field Name: Landon-Floyd

Producing Formation: Mississippian

Elevation: Ground: 1100' Kelly Bushing: 1107'

Total Depth: 2060' KB Plug Back Total Depth: 2030' KB

Amount of Surface Pipe Set and Cemented at 127' 8 5/8" @ 134' KB Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from 2058

feet depth to Surface w/ 300 sx cmt.

Drilling Fluid Management Plan AH II WHM 4-3-07
(Data must be collected from the Reserve Pit)

Chloride content 5000 ppm Fluid volume 1000 bbls

Dewatering method used Evaporation

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License No.: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Roscoe L. Mendenhall

Title: Roscoe L. Mendenhall Date: November 2, 2005

Subscribed and sworn to before me this 2nd day of November

2005

Notary Public: Ginger L. Kelley
Ginger L. Kelley

Date Commission Expires: July 1, 2008

KCC Office Use ONLY

YES Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

GINGER L. KELLEY
Notary Public - State of Kansas
My Appl. Expires 07-01-2008

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NOV Side Two 2005

ORIGINAL

CONFIDENTIAL

Operator Name: Stelbar Oil Corporation, Inc. Lease Name: Arrington Well #: 1

Sec. 23 Twp. 32 S. R. 10 East West County: Chautauqua

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
(Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
(Submit Copy)

List All E. Logs Run:

1. Compensated Density Neutron Log.
2. Dual Induction Log.
3. Sonic Cement Bond Log.

Log Formation (Top), Depth and Datum Sample

Name	Sample	Log Tops
Pawnee	1567 -460	1568 -461
Fort Scott	1615 -508	1615 -508
Cherokee Shale	1655 -548	1654 -547
Mississippian	1941 -834	1940 -833
Mississippian LS	1948 -841	1948 -841

CASING RECORD New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	23#	134' KB	Common	75	3% cc
Production	7 7/8"	5 1/2"	14#	2058' KB	60/40 Poz Mix	200	6% gel
				Followed By	Thick Set	100	1% FLAC

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2 SPF	Mississippian / 1960' - 1974' (14')	Acidize well w/2000 gals. 20% NEFE HCL	

TUBING RECORD	Size	Set At	Packer At	Liner Run
	2 7/8"	2000'		<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

Date of First, Resumerd Production, SWD or Enhr.	Producing Method
08/31/2005	<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	60	TSTM	100	N/A	38

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval 1960' - 1974'

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CONSOLIDATED OIL WELL SERVICE, INC.
 211 W. 14TH STREET, CHANUTE, KS 66720
 620-431-9210 OR 800-467-8676

TICKET NUMBER 5567
 LOCATION Eureka
 FOREMAN Brad Butler

TREATMENT REPORT & FIELD TICKET
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY	
7-18-05	1396	Arrington #1	23	32	10E	Chautauque	
CUSTOMER Stelbar Oil Corporation, Inc.			C+G Drlg. CO.				
MAILING ADDRESS 155 N. Market Suite 500							
CITY Wichita		STATE Ks.	ZIP CODE 67202	TRUCK # 446	DRIVER Scott	TRUCK # 442	DRIVER Anthony

JOB TYPE Surface HOLE SIZE 12 1/4" HOLE DEPTH 133' CASING SIZE & WEIGHT 8 5/8"
 CASING DEPTH 134' DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 15# SLURRY VOL. 16 Bbls WATER gal/sk 5.2 CEMENT LEFT in CASING 15'
 DISPLACEMENT 7 1/2 Bbls DISPLACEMENT PSI _____ MIX PSI _____ RATE _____

REMARKS: Safety Meeting: Rig up to 8 5/8" casing, Break circulation with 10 Bbls fresh water.
Mixed 75 sks. Reg cement w/ 3% CaCl2 and 1/4 lb. #4 Skel Floccul.
Displace cement with 7 1/2 Bbls water, shut down - close casing in.
Good cement returns to surface with 4 Bbl slurry
Job complete - Tear down

"Thank you"

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
54015	1	PUMP CHARGE	590.00	590.00
5406	50	MILEAGE	2.50	125.00
1104	75 SKs.	Regular - class A cement	9.75	731.25
1102	210 lbs.	CaCl2 3%	.61 lb.	128.10
1107	1 SK.	Floccul	42.75	42.75
5407	3.53 Ton	Bulk Truck	m/c	240.00
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		6.3%	SALES TAX	56.83
			ESTIMATED TOTAL	1913.93

AUTHORIZATION Called by Tim Gulick

TITLE C+G Drlg. CO.
 1092120

DATE 11/9/05

CONSOLIDATED OIL WELL SERVICES, INC.
 211 W. 14TH STREET, CHANUTE, KS 66720
 620-431-9210 OR 800-467-8676

TICKET NUMBER 5570
 LOCATION Fureka
 FOREMAN Brad Butler

TREATMENT REPORT & FIELD TICKET
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY	
7-21-05	7396	Arrington #1	23	32	10E	Chautauque	
CUSTOMER Stelbar Oil Corporation, Inc.		C9G Orlg. CO.		TRUCK #	DRIVER	TRUCK #	DRIVER
MAILING ADDRESS 155 N. Market, Suite 500				446	Scott		
CITY Wichita		STATE Ks.	ZIP CODE 67202	441	Larry		
				440	Anthony		
				434	Jim		

JOB TYPE Logstring HOLE SIZE 7 7/8" HOLE DEPTH 2060' CASING SIZE & WEIGHT 5 1/2" - 14 lb.
 CASING DEPTH 2059' DRILL PIPE PBTD 2018' OTHER _____
 SLURRY WEIGHT 12.5-13.5 SLURRY VOL 87 Bbls. WATER gal/sk 8.0 CEMENT LEFT in CASING 33'
 DISPLACEMENT 49 1/2 Bbls. DISPLACEMENT PSI 800 PSI 1400 Landed Plug RATE 4 BPM - 5 BPM

REMARKS: Safety Meeting: Rig up to 5 1/2" casing, Break circulation w/ 5 Bbls. Fresh water.
Pumped 15 Bbl. Mud Sweep, followed with 5 Bbl. Fresh water Spacer.
Mixed 200 sks. 60/40 Pozmix cement w/ 6% Gel, 1/4" P_u/SK of Flocele at 12.5 lb. P_u/GAL. Tail in with
100 sks. Thick Set cement w/ 4" P_u/SK of KOL-SEAL, 1% FL-110 (water weight) mixed at 13.5 lb. P_u/GAL.
Shut down - washout pump & lines - Release Plug - Displace Plug with 49 1/2 Bbls. water.
Final pumping at 800 PSI - Pumped Plug to 1400 PSI - wait 2 mins - Release Pressure
Float Held - close casing in with 0 PSI
Good cement returns to surface with 18 Bbl. slurry

Note: Rotated Pipe during cementing Procedure > Job complete - Tear down
 "Thank you"

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	765.00	765.00
5406	50	MILEAGE	2.50	125.00
1131	200 SKS.	60/40 Pozmix cement	8.00	1600.00
1118 A	20 SKS.	Gel 6% } lead cement	6.63	132.60
1107	2 SKS.	Flocele 1/4" P _u /SK. } lead cement	42.75	85.50
1126 A	100 SKS.	Thick Set cement	13.00	1300.00
1110 A	8 SKS.	KOL-SEAL 4" P _u /SK. } Tail in	16.90	135.20
1135	60 lbs.	FL-110 (Fluid loss) } cement	6.20 lb.	372.00
1111 A	100 lbs.	Mud Sweep (Flush Ahead w/ 15 Bbls. water)	1.55 lb.	155.00
5407A	14.1 Teas	50 miles - Bulk Trucks	.92	648.60
5502 C	4 Hrs.	80 Bbl. VAC Truck	82.00	328.00
1123	3000 GAL	City water - (Mix cement)	12.20	36.60
4159	1	5 1/2" AFH Float shoe	180.00	180.00
4130	10	5 1/2" Centralizers	30.00	300.00
4454	1	5 1/2" Latch down Plug	182.00	182.00
5611	1	5 1/2" Rental - Rotating Swivel	50.00	50.00
		6.3%	SALES TAX	282.19
			ESTIMATED TOTAL	6677.69

AUTHORIZATION [Signature] TITLE _____ DATE 10/21/05
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