

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 5068
 Name: PINTAIL PETROLEUM LTD **KCC**
 Address: 225 N MARKET SUITE 300
 City/State/Zip: WICHITA KS 67202 **DEC 11 2006**
 Purchaser: PLAINS **CONFIDENTIAL**
 Operator Contact Person: FLIP PHILLIPS
 Phone: (316) 263-2243
 Contractor: Name: AMERICAN EAGLE DRILLING **RECEIVED**
 License: 33493 **DEC 12 2006**
 Wellsite Geologist: FLIP PHILLIPS **KCC WICHITA**
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

<u>10/31/2006</u>	<u>11/08/2006</u>	<u>11/22/2006</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 454954030000 **195-22403-00-00**
 County: TREGO
 APX NW/4 SE/4 _____ Sec. 30 Twp. 14 S. R. 21 East West
2180 feet from **(S)** N (circle one) Line of Section
1860 feet from **(E)** W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW
 Lease Name: SCHMIDT RP Well #: 1-30
 Field Name: _____
 Producing Formation: CHEROKEE
 Elevation: Ground: 2128' Kelly Bushing: 2434'
 Total Depth: 4140' Plug Back Total Depth: NA
 Amount of Surface Pipe Set and Cemented at 208 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set 1537 Feet
 If Alternate II completion, cement circulated from 208
 feet depth to SURACE w/ 160 sx cmt.

Drilling Fluid Management Plan
 (Data must be collected from the Reserve Pit)
 Chloride content 9000 ppm Fluid volume _____ bbls
 Dewatering method used EVAPORATE AND BACKFILL
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
 Title: GEOLOGIST Date: 12-11-06
 Subscribed and sworn to before me this 11th day of December,
2006.
 Notary Public: [Signature]
 Date Commission Expires: 12/11/2009



KCC Office Use ONLY

Y Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Operator Name: PINTAIL PETROLEUM LTD Lease Name: SCHMIDT RP Well #: 1-30
 Sec. 30 Twp. 14 S. R. 21 East West County: TREGO

KCC

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INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input checked="" type="checkbox"/> Sample
Samples Sent to Geological Survey	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	ANHYDRITE	1516	+618
Electric Log Run <i>(Submit Copy)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	HEEBNER	3516	-1382
List All E. Logs Run:		LANSING KC	3555	-1421
		BASE KC	3810	-1676
		FT SCOTT	3970	-1836
		CHEROKEE SHALE	3985	-1851
		CHEROKEE SAND	4388	-2081
		MISSISSIPPI	4058	-1924

DUAL INDUCTION LOG
 DUAL COMPENSATED POROSITY LOG

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12 1/4"	8 5/8"	24#	208'	COMMON	160	2% GEL 3%CC
PRODUCTION	7 7/8"	5 1/2"	15.5#	4139	SMD	100SX	EA2

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input checked="" type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	SURFACE - 1537'	SMD	165	EA 2

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	3994' - 4000'	NA	4000'

TUBING RECORD		Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input type="checkbox"/> No
		2 3/8"	3900			
Date of First, Resumerd Production, SWD or Enhr. 11/27/2006			Producing Method			
			<input type="checkbox"/> Flowing	<input checked="" type="checkbox"/> Pumping	<input type="checkbox"/> Gas Lift	<input type="checkbox"/> Other (Explain)
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity	
	133	0	0			

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled

Production Interval Other (Specify) _____

JOB LOG

SWIFT Services, Inc.

DATE 11-14-06 PAGE NO. 7

CUSTOMER PENTAR PETROLEUM WELL NO. 1-30 LEASE SCHMIDT "RP" JOB TYPE CEMENT PORT COLLAR TICKET NO. 11136

CHART NO.	TIME	RATE (BPM)	VOLUME (BBLS)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	0930							ON LOCATION
								2 3/8 x 5 1/2 PORT COLLAR = 1537'
								KCC DEC 11 2006 CONFIDENTIAL
	1040				✓		1000	PSI TEST CASING - HELD
	1042	3	3	✓		400		OPEN PORT COLLAR - ZWT RATE
	1045	4	92	✓		400		MAX CEMENT - 165 SLS SMD 1/4" 1/4 FLOCCULE
	1115	4	5	✓		550		DISPLACE CEMENT
	1125				✓		1000	CLOSE PORT COLLAR - PSI TEST - HELD
								CIRCULATE 10 SLS CEMENT TO PORT
	1135	3 1/2	20		✓		400	RUN 4 JTS - CIRCULATE CLEAN
								WASH TRUCK
								PULL TOOL
	1200							JOB COMPLETE
								RECEIVED DEC 12 2006 KCC WICHITA
								THANK YOU WAWA, DUSTY, ROB



CHARGE TO: PENATEL PETROLEUM
 ADDRESS: _____
 CITY, STATE, ZIP CODE: _____

KCC
DEC 11 2006
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TICKET
 No 11136

PAGE 1 OF 1

1. SERVICE LOCATIONS <u>NESS CITY, KS</u>	WELL/PROJECT NO. <u>1-30</u>	LEASE <u>SCHMIDT "RP"</u>	COUNTY/PARISH <u>TREGO</u>	STATE <u>KS</u>	CITY	DATE <u>11-14-06</u>	OWNER <u>SAME</u>
2. TICKET TYPE <input checked="" type="checkbox"/> SERVICE <input type="checkbox"/> SALES	CONTRACTOR <u>FRITZLER TRADING</u>		RIG NAME/NO.	SHIPPED VIA <u>CT</u>	DELIVERED TO <u>LOCATION</u>	ORDER NO.	
3. WELL TYPE <u>OIL</u>	WELL CATEGORY <u>DEVELOPMENT</u>	JOB PURPOSE <u>CSMT PORT COLLAR</u>	WELL PERMIT NO.	WELL LOCATION <u>N/Beaville, KS N 84N, 1 1/2 E, 2S</u>			
4. REFERRAL LOCATION	INVOICE INSTRUCTIONS						

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		UNIT PRICE		AMOUNT	
		LOC	ACCT	DF			UM		UM		
575		1			MILEAGE # 104	40	ME	4	00	160.00	
577		1			PUMP SERVICE	1	JOB	850	00	850.00	
105		1			PART COLLAR OPENING TOOL	1	JOB	400	00	400.00	
330		1			SWIFT MULTIE- DENSITY STAINLESS	165	SLK	13	50	2227.50	
276		1			FLOCCLE	44	LBS	1	25	55.00	
290		1			DACR	1	GAL	32	00	32.00	
581		1			SERVICE CHARGE CSMT	175	SLK	1	10	192.50	
583		1			DRAYAGE	17384	LBS	347.68	TM	1.00	347.68

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY** provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

X

DATE SIGNED 11-14-06 TIME SIGNED 0930 A.M. P.M.

REMIT PAYMENT TO:
 SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL	
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?				4264	68
WE UNDERSTOOD AND MET YOUR NEEDS?					
OUR SERVICE WAS PERFORMED WITHOUT DELAY?					
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?				157	44
ARE YOU SATISFIED WITH OUR SERVICE?	<input type="checkbox"/> YES <input type="checkbox"/> NO				
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND				TOTAL	4422 12

TREGO TAX 5.6%

ALLIED CEMENTING CO., INC.

Federal Tax I.D.

26493

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT: MB

DATE <u>10-31-06</u>	SEC. <u>30</u>	TWP. <u>14</u>	RANGE <u>21 W</u>	CALLED OUT <u>6:30 am</u>	ON LOCATION <u>9:30 am</u>	JOB START <u>2:00 pm</u>	JOB FINISH <u>3:00 pm</u>
LEASE <u>Schmist</u>	WELL# <u>1-30</u>	LOCATION <u>H+147 Hwy 11 N 1/2 E N/5</u>			COUNTY <u>Trego</u>	STATE <u>K.C.</u>	
OLD OR <u>NEW</u> (Circle one)							

CONTRACTOR American Eagle Reg OWNER

TYPE OF JOB Surface

HOLE SIZE 12 1/2 T.D. 210 ft

CASING SIZE 24" 8 3/8 DEPTH 208

TUBING SIZE _____ DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL _____ DEPTH _____

PRES. MAX _____ MINIMUM _____

MEAS. LINE _____ SHOE JOINT _____

CEMENT LEFT IN CSG. 15 ft

PERFS. _____

DISPLACEMENT 12 bbl

EQUIPMENT

PUMP TRUCK CEMENTER Mike

120 HELPER J.D

BULK TRUCK _____

314 DRIVER Don

BULK TRUCK _____

_____ DRIVER _____

REMARKS:

Circulate Hole with Reg mud pump
Mix Cement + Release Plug Displace
plug Down water

Cement did Circulate To
Surface

SERVICE

DEPTH OF JOB 208 ft

PUMP TRUCK CHARGE _____ 85.00

EXTRA FOOTAGE _____ @ _____

MILEAGE 31 @ 6.00 186.00

MANIFOLD _____ @ _____

_____ @ _____

_____ @ _____

TOTAL 1001.00

CHARGE TO: Pintail Petroleum

STREET _____

CITY _____ STATE _____ ZIP _____

PLUG & FLOAT EQUIPMENT

1-8 3/8 wooden plug 60.00 60.00

_____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

TOTAL 60.00

TAX _____

TOTAL CHARGE _____

DISCOUNT _____ IF PAID IN 30 DAYS

SIGNATURE Ron Teucher

Ron Teucher

PRINTED NAME

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Thank You

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.



CHARGE TO: **PEYJAZZ PETROLEUM** **KCC**
 ADDRESS
 CITY, STATE, ZIP CODE
DEC 11 2006
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TICKET
 No 11130

PAGE 1 OF 2

SERVICE LOCATIONS 1. NESS CITY, KS	WELL/PROJECT NO. 1-30	LEASE SCHUMDT "RP"	COUNTY/PARISH TREGO	STATE Ks	CITY	DATE 11-8-06	OWNER SAME
2.	TICKET TYPE <input checked="" type="checkbox"/> SERVICE <input type="checkbox"/> SALES	CONTRACTOR AMERICAN EAGLE DRILL	RIG NAME/NO.	SHIPPED VIA CT	DELIVERED TO LOCATION	ORDER NO.	
3.	WELL TYPE OIL	WELL CATEGORY DEVELOPMENT	JOB PURPOSE 5 1/2" LONGSTRENG	WELL PERMIT NO.	WELL LOCATION N/BROWELL, KS - N/DAM, E, NS		
4. REFERRAL LOCATION	INVOICE INSTRUCTIONS						

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		UNIT PRICE		AMOUNT
		LOC	ACCT	DF		QTY.	U/M	QTY.	U/M	
575		1			MILEAGE # 104	40	MI	4.00		160.00
578		1			PUMP SERVICE	1	JOB	1250.00	4140 FT	1250.00
221		1			LEADS KCI	2	GAL	26.00		52.00
281		1			MUDFLUSH	500	GAL	.75		375.00
402		1			CSWIMMERS	12	EA	80.00	5 1/2"	960.00
403		1			CMWT BASKETS	2	EA	280.00		560.00
404		1			PORT COLLAR TOBIT # 64	1	EA	2300.00	1537 FT	2300.00
406		1			LATCH DOWN PING - RAFFLE	1	EA	235.00		235.00
407		1			INSERT FLOAT SHOE W/ AUTO FOL	1	EA	310.00		310.00
419		1			ROTATING HEAD RENTAL	1	JOB	250.00		250.00

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY** provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

X
 DATE SIGNED **11-8-06** TIME SIGNED **1530** A.M. P.M.

REMIT PAYMENT TO:

SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL #1	6452.00
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?					
WE UNDERSTOOD AND MET YOUR NEEDS?					
OUR SERVICE WAS PERFORMED WITHOUT DELAY?				#2	3666.70
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?				subtotal	10,118.70
ARE YOU SATISFIED WITH OUR SERVICE? <input type="checkbox"/> YES <input type="checkbox"/> NO				TAX Hrego 5.8%	468.55
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND				TOTAL	10,587.25

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.

SWIFT OPERATOR **WAVE WISCU** APPROVAL

Thank You!



PO Box 466
Ness City, KS 67560
Off: 785-798-2300

TICKET CONTINUATION

TICKET No. 1130

CUSTOMER: PEJAZZ PETROLEUM
WELL: SCHMIDT "RD" 1-30
DATE: 11-8-06
PAGE 2 OF 2

PRICE REFERENCE	SECONDARY REFERENCE / PART NUMBER	ACCOUNTING			TIME	DESCRIPTION	QTY		U/M		UNIT PRICE	AMOUNT
		LOC	ACCT	DF								
325		1				STANDARD CEMENT EA-2	100	SKS			11.00	1100.00
330		1				SWIFT MULT-DRIFT STANDARD	100	SKS			13.50	1350.00
276		1				FLOCEL	50	lbs			1.25	62.50
283		1				SALT	550	lbs			.20	110.00
284		1				CAISAL	5	SKS	500	lbs	30.00	150.00
285		1				CFR-1	50	lbs			4.00	200.00
290		1				DAN	2	gal			32.00	64.00
581		1				SERVICE CHARGE					1.10	220.00
583		1				RELEASE CHARGE					1.00	410.20

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CONTINUATION TOTAL: 3666.70

JOB LOG

SWIFT Services, Inc.

DATE 11-8-06 PAGE NO.

CUSTOMER **PENTACZ PETROLEUM** WELL NO. **1-30** LEASE **SCHMIDT "RP"** JOB TYPE **5 1/2" LONGSTRENGTH** TICKET NO. **1180**

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL)(GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	1530							ON LOCATION
	1615							START 5 1/2" CASING IN WELL
								TO-4140 SETC 4139
								TO-4140 5 1/2" / K 15.5
								ST-30'
								CENTRAL CAS- 1, 2, 3, 4, 5, 6, 15, 18, 63, 65, 75, 82
								CMT BXES- 7, 64
								PORT COLLAR c 1537 TOP JT# 64
	1820							DROP BALL - CIRCULATE ROTATE
	1855	6	12		✓		500	PUMP 500 GAL MUDFLUSH "
	1857	6	20		✓		500	PUMP 20 BBL KCL FLUSH "
	1903		4/2		✓			PLUG RH - MH
	1907	5 1/2	38		✓		400	MIX CMT- 100 SKS SMD c 12.5 PPG "
		4	24		✓		250	100 SKS FA-2 c 15.5 PPG "
	1919							WASH OUT PUMP & LINES
	1920							RELEASE LATCH DOWN PLUG
	1922	7	0		✓			DISPLACE PLUG "
		6 1/2	88				750	SHOT OFF RETAINING
	1936	6	97.8				1500	PLUG DOWN - PSE UP LATCH IN PLUG
	1938							OK RELEASE PSE - HELM
								WASH TRUCK
	2030							JOB COMPLETE THANK YOU WAKE, JUSTY, SHANE, JEFF

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