

CONFIDENTIAL

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

ORIGINAL 5/22/08  
Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 5086  
Name: PINTAIL PETROLEUM, LTD  
Address: 225 N. MARKET, STE.300  
City/State/Zip: WICHITA, KS 67202  
Purchaser: PLAINS  
Operator Contact Person: FLIP PHILLIPS  
Phone: (316) 263-2243  
Contractor: Name: MALLARD JV  
License: 4958  
Wellsite Geologist: FLIP PHILLIPS

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SLOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back  Plug Back Total Depth  
 Commingled  Docket No. \_\_\_\_\_  
 Dual Completion  Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)  Docket No. \_\_\_\_\_

2/21/2007 2/27/2007 3/9/2007  
Spud Date or Date Reached TD Completion Date or Recompletion Date

API No. 15 - 195-22,435 - 00-00  
County: TREGO  
APPX SE SE NE Sec. 32 Twp. 14 S. R. 21  East  West  
2065 feet from (S) N (circle one) Line of Section  
150 feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW SW  
Lease Name: MAIER-SCHMIDT UNIT Well #: 1-32  
Field Name: WILDCAT

Producing Formation: CHEROKEE SAND  
Elevation: Ground: 2051 Kelly Bushing: 2056  
Total Depth: 4030 Plug Back Total Depth: NA  
Amount of Surface Pipe Set and Cemented at 209 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set 1425 Feet  
If Alternate II completion, cement circulated from SURFACE  
feet depth to 1425 w/ 170 sx cmt.

Drilling Fluid Management Plan AFD NH 0-11-08  
(Data must be collected from the Reserve Pit)

Chloride content 9000 ppm Fluid volume 480 bbls  
Dewatering method used EVAPORATE AND BACKFILL

Location of fluid disposal if hauled offsite:  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Beth A. Jean  
Title: GEOLOGIST Date: 5/22/2007  
Subscribed and sworn to before me this 22nd day of May, 2007.  
Notary Public: Susan Utterback  
Date Commission Expires: 9/18/2010

NOTARY PUBLIC - State of Kansas  
SUSAN UTTERBACK  
My Appt. Exp. 9/18/10

KCC Office Use ONLY  
 Letter of Confidentiality Received  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution  
RECEIVED  
KANSAS CORPORATION COMMISSION

MAY 23 2007

CONSERVATION DIVISION  
WICHITA, KS

KCC

Operator Name: PINTAIL PETROLEUM,LTD Lease Name: MAIER-SCHMIDT UNIT Well #: 1-32  
 Sec. 32 Twp. 14 S. R. 21  East  West County: TREGO

MAY 2 2 2007

CONFIDENTIAL

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets)  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No  
 Electric Log Run  Yes  No  
 (Submit Copy)

Log Formation (Top), Depth and Datum  Sample

Name	Top	Datum
ANHYDRITE	1422	+ 634
HEEBNER	3432	-1376
LANSING KC	3473	-1417
LABETTE SHALE	3866	-1810
FORT SCOTT SAND	3884	-1828
CHEROKEE SAND	3904	-1848
MISSISSIPPI	3980	-1924

List All E. Logs Run:

**DUAL INDUCTION  
 COMPENSATED NEUTRON DENSITY**

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12-1/4"	8-5/8"	23#	209'	COMMON	160SX	2% GEL 3% CC
PRODUCTION	7-7/8"	5-1/2"	14#	4029'	SMD	175SX	EA-2

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input checked="" type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	SURFACE - 1425'	COMMON	170SX	

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	3932' - 3936'	NATURAL	3936

TUBING RECORD		Size	Set At	Packer At	Liner Run
		2-3/8"	4004		<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.			Producing Method		
			<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	73	0	0		

Disposition of Gas  Vented  Sold  Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) \_\_\_\_\_

Production Interval

RECEIVED  
 KANSAS CORPORATION COMMISSION

MAY 2 3 2007

CONSERVATION DIVISION  
 WICHITA, KS

# ALLIED CEMENTING CO., INC.

26589

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:

M.B.

DATE <u>7-22-07</u>	SEC <u>33</u>	TWP <u>14s</u>	RANGE <u>21 W</u>	CALLED ON <u>8 PM</u>	ON LOCATION <u>12:30 AM</u>	JOB START <u>1 AM</u>	JOB END <u>7 AM</u>
LEASEE <u>Meier Schmidt</u>		WELL # <u>1-32</u>	LOCATION <u>H &amp; 147 Hwy 9 N 30 1/2 N</u>		COUNTY <u>Trigo</u>	STATE <u>K.S.</u>	
OLD OR <u>NEW</u> (Circle one)							

CONTRACTOR Mallard Rig

TYPE OF JOB Surface

HOLE SIZE 12 1/4 T.D. 209 #

CASING SIZE 8 3/8 DEPTH 209 #

TUBING SIZE \_\_\_\_\_ DEPTH \_\_\_\_\_

DRILL PIPE \_\_\_\_\_ DEPTH \_\_\_\_\_

TOOL \_\_\_\_\_ DEPTH \_\_\_\_\_

PRES. MAX \_\_\_\_\_ MINIMUM \_\_\_\_\_

MEAS. LINE \_\_\_\_\_ SHOE JOINT \_\_\_\_\_

CEMENT LEFT IN CSG. 15 #

PERFS. \_\_\_\_\_

DISPLACEMENT 12 bbl

OWNER Pintail Petr

CEMENT AMOUNT ORDERED 160 sk Common  
3 cc 2 cc gel

COMMON	<u>160 sk</u>	@ <u>10.65</u>	<u>1704.00</u>
POZMIX		@	
GEL	<u>3 sk</u>	@ <u>16.65</u>	<u>49.95</u>
CHLORIDE	<u>5 sk</u>	@ <u>46.60</u>	<u>233.00</u>
ASC		@	
		@	
		@	
		@	
		@	
		@	
HANDLING	<u>168 sk</u>	@ <u>1.90</u>	<u>319.20</u>
MILEAGE	<u>168 sk .09</u>	<u>35</u>	<u>529.20</u>
TOTAL			<u>2835.35</u>

**EQUIPMENT**

PUMP TRUCK CEMENTER Mike M.

# 181 HELPER Kevin D.

BULK TRUCK DRIVER Don D.

# 357

BULK TRUCK DRIVER \_\_\_\_\_

# \_\_\_\_\_

REMARKS:  
Circulate Hole with Rig mud  
Pump, mix Cement + Release  
Plug Pump Plug Down  
with water  
Cement did not Circulate  
to Surface

CHARGE TO: Pintail Petr

STREET \_\_\_\_\_

CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

*Thank  
you*

*FB*

To Allied Cementing Co., Inc.  
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE Frank Symanik

**SERVICE**

DEPTH OF JOB	<u>209 #</u>		
PUMP TRUCK CHARGE			<u>815.00</u>
EXTRA FOOTAGE		@	
MILEAGE	<u>35</u>	@ <u>6.00</u>	<u>210.00</u>
MANIFOLD		@	
<u>HEAD RENTAGE</u>		@ <u>100.00</u>	<u>100.00</u>
TOTAL			<u>1125.00</u>
MAY 23 2007 CONSERVATION DIVISION WICHITA, KS <b>PLUG &amp; FLOAT EQUIPMENT</b>			
<u>1-8 3/8 wooden Plug box</u>			<u>60.00</u>
		@	
		@	
		@	
		@	
TOTAL			<u>60.00</u>

TAX \_\_\_\_\_

TOTAL CHARGE \_\_\_\_\_

DISCOUNT \_\_\_\_\_ IF PAID IN 30 DAYS

FRANK SYMANIK

PRINTED NAME



CHARGE TO: **PENTAC PETROLEUM**  
 ADDRESS: \_\_\_\_\_  
 CITY, STATE, ZIP CODE: \_\_\_\_\_

RECEIVED  
 KANSAS CORPORATION COMMISSION  
 MAY 23 2007  
 CONSERVATION DIVISION  
 WICHITA, KS

TICKET  
 No. 11793  
 PAGE 1 OF 2

1. SERVICE LOCATIONS: **NESS CITY, KS**  
 WELL/PROJECT NO.: **1-32**  
 LEASE: **MAYER-SCHMIDT UNIT**  
 COUNTY/PARISH: **TREGO**  
 STATE: **Ks**  
 CITY: \_\_\_\_\_  
 DATE: **2-27-07**  
 OWNER: **SAME**

2. TICKET TYPE:  SERVICE  SALES  
 CONTRACTOR: **MALUON DRIG.**  
 RIG NAME/NO.: \_\_\_\_\_  
 SHIPPED VIA: **CT**  
 DELIVERED TO: **LOCATION**  
 ORDER NO.: \_\_\_\_\_

3. WELL TYPE: **OIL**  
 WELL CATEGORY: **DEVELOPMENT**  
 JOB PURPOSE: **5 1/2" LONGSTRING**  
 WELL PERMIT NO.: \_\_\_\_\_  
 WELL LOCATION: **CORNER BUFF FEELERS - RIZARD, 3/4W, W**

4. REFERRAL LOCATION: \_\_\_\_\_  
 INVOICE INSTRUCTIONS: \_\_\_\_\_

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		U/M		UNIT PRICE	AMOUNT
		LOC	ACCT	DF							
575		1			MILEAGE # 104	30	MI			4.00	120.00
578		1			PUMP SERVICE	1	JOB	4030	FT	1250.00	1250.00
221		1			LIQUID KCL	2	GAL			26.00	52.00
281		1			MUDFISH	500	GAL			.75	375.00
402		1			CONTRADERS	12	EA	5 1/2"		80.00	960.00
403		1			CSMT BASKETS	2	EA			280.00	560.00
404		1			PORT COLLAR TOP JT # 62	1	EA	1433	FT	2300.00	2300.00
406		1			LATCH DOWN/PWG. RAFFLE	1	EA			235.00	235.00
407		1			INSERT FLOAT SHAPE W/ FOL UP	1	EA			310.00	310.00
419		1			ROTATING HEAD RENTAL	1	JOB			250.00	250.00

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

*Walter Phillips*  
 TIME SIGNED: **1830**  
 A.M.  
 P.M.

REMIT PAYMENT TO:  
 SWIFT SERVICES, INC.  
 P.O. BOX 466  
 NESS CITY, KS 67560  
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL	AMOUNT
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?				#1	6412.00
WE UNDERSTOOD AND MET YOUR NEEDS?				#2	3664.15
OUR SERVICE WAS PERFORMED WITHOUT DELAY?				Subtotal	10,076.15
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?				TAX	474.35
ARE YOU SATISFIED WITH OUR SERVICE?	<input checked="" type="checkbox"/> YES	<input type="checkbox"/> NO		TOTAL	10,550.50

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.

APPROVAL

Thank You!



CHARGE TO: PENTACEL Petroleum  
 ADDRESS \_\_\_\_\_  
 CITY, STATE, ZIP CODE \_\_\_\_\_

*MAY 29 2007*  
**CONFIDENTIAL**  
 KCC

TICKET  
 N° 11811

PAGE 1 OF 1

SERVICE LOCATIONS 1. <u>NESS CITY, KS</u>	WELL/PROJECT NO. <u>1-32</u>	LEASE <u>MAIER - SCHMIDT</u>	COUNTY/PARISH <u>TREGO</u>	STATE <u>Ks</u>	CITY <u>NESS CITY</u>	DATE <u>3-8-07</u>	OWNER <u>SAME</u>
2.	TICKET TYPE <input checked="" type="checkbox"/> SERVICE <input type="checkbox"/> SALES	CONTRACTOR <u>FREDERIX TRUCKING</u>	RIG NAME/NO.	SHIPPED VIA <u>CT</u>	DELIVERED TO <u>LOCATION</u>	ORDER NO.	
3.	WELL TYPE <u>OIL</u>	WELL CATEGORY <u>DEVELOPMENT</u>	JOB PURPOSE <u>CSMNT PORT COLLAR</u>	WELL PERMIT NO.	WELL LOCATION <u>CSMNT PORT COLLAR - E/RIGGED 3/4/07, WS</u>		
4. REFERRAL LOCATION	INVOICE INSTRUCTIONS						

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		UNIT PRICE		AMOUNT
		LOC	ACCT	DF		QTY.	UM	QTY.	UM	
575		1			MILEAGE # 104	35	MI	4	00	140.00
577		1			PUMP SERVICE	1	JOB	850	00	850.00
105		1			PORT COLLAR OPENING TOOL	1	JOB	400	00	400.00
330		1			SWIFT MULTI-DRIFT STANDARD	170	SKS	14	00	2380.00
276		1			FLOODE	50	WS	1	25	62.50
290	CONSERVATION DIVISION WICHITA, KS	1			D-ADR	2	GA	32	00	64.00
581	MAY 2 3 2007	1			SERVICE CHARGE CMT	200	SKS	1	10	220.00
583	RECEIVED KANSAS CORPORATION COMMISSION	1			DRAINAGE	19970	WS	349.48	IM	349.48

**LEGAL TERMS:** Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY** provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

X  
 DATE SIGNED 3-8-07 TIME SIGNED 1430  A.M.  P.M.

**REMIT PAYMENT TO:**  
 SWIFT SERVICES, INC.  
 P.O. BOX 466  
 NESS CITY, KS 67560  
 785-798-2300

<b>SURVEY</b>	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL	
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?				4465	98
WE UNDERSTOOD AND MET YOUR NEEDS?					
OUR SERVICE WAS PERFORMED WITHOUT DELAY?					
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?				168	58
ARE YOU SATISFIED WITH OUR SERVICE?	<input type="checkbox"/> YES <input type="checkbox"/> NO				
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND				TOTAL	4634   56

**CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES** The customer hereby acknowledges receipt of the materials and services listed on this ticket.

FOR Wason APPROVAL M. Kour

Thank You!

5/22/08

**PINTAIL PETROLEUM, LTD  
225 N. MARKET, SUITE 300  
WICHITA, KS 67202  
316-263-2243**

**May 22, 2007**

**Kansas Corporation Commission  
Conservation Division  
130 S. Market, Room 2078  
Wichita, KS 67202**

**KCC  
MAY 22 2007  
CONFIDENTIAL**

**RE: Pintail Petroleum, Ltd.  
Maier-Schmidt Unit #1-32  
Section 32-14S-21W  
Trego County, KS**

**To Whom It May Concern:**

**Please keep the information confidential on the Maier-Schmidt Unit #1-32 for a period of one year.**

**Thank you,**



**Beth A. Isern  
Geologist**

**RECEIVED  
KANSAS CORPORATION COMMISSION**

**MAY 23 2007**

**CONSERVATION DIVISION  
WICHITA, KS**