

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5226 EXPIRATION DATE 6-30-84

OPERATOR Quinn Oil Production, Inc. API NO. 15-195-21,249-00-00

ADDRESS 1811 East 24th Street COUNTY Trego

Hays, KS 67601 FIELD Gagelman

** CONTACT PERSON Glenn D. Diehl PROD. FORMATION Marmaton

PHONE (913) 625-7106

PURCHASER Clear Creek LEASE Lynd

ADDRESS P.O. Box 1045 WELL NO. 1

McPherson, KS 67460 WELL LOCATION NW NW SW

DRILLING Abercrombie Drilling, Inc. 330Ft. from West Line and

CONTRACTOR 801 Union Center 2310Ft. from South Line of

ADDRESS Wichita, KS 67202 the SW (Qtr.) SEC 14 TWP 11 RGE 22W.

PLUGGING CONTRACTOR WELL PLAT (Office Use Only)

ADDRESS KCC [checked] KGS [checked] SWD/REP PLG.

TOTAL DEPTH 3950 PBD

SPUD DATE 6-23-83 DATE COMPLETED 6-29-83

ELEV: GR 2253 DF KB 2258

DRILLED WITH ~~(CAXKX)~~ (ROTARY) ~~(AXK)~~ TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 242.09 DV Tool Used? yes

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - (Oil) Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

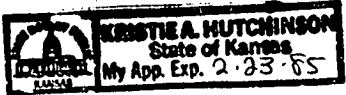
A F F I D A V I T

Glenn D. Diehl, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Glenn D. Diehl (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 29th day of July, 1983.



Kristie A. Hutchinson (NOTARY PUBLIC)

MY COMMISSION EXPIRES:

** The person who can be reached by phone regarding any questions concerning this information.

8-18-1983 AUG 18 1983

Wichita, Kansas

15-195-21249-00-00

SIDE TWO

ACO-1 WELL HISTORY

OPERATOR Quinn Oil Production LEASE Lynd #1

SEC. 14 TWP. 11 RGE 22W

FILL IN WELL LOG AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.			SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.	
FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Sand & Shale	0	1210	Anhydrite	1712 + 546
Sand	1210	1400	Base Anhy.	1749 + 509
Shale	1400	1696	Topeka	3291 -1033
Anhydrite	1696	1736	Heebner	3505 -1247
Shale	1736	3337	Toronto	3527 -1269
Shale & Lime	3337	3485	Lansing	3545 -1287
Lime & Shale	3485	3776	Base K.C.	3793 -1535
Shale & Lime	3776	3950	Marmaton	3855 -1597
Rotary Total Depth	3950		Conglomerate	3917 -1659
			Arbuckle	NOT REACHED
			Loggers	
			total depth	3952 -1694
			Log run: Wellex; Gamma	
			Guard, Sidewall Neutron	
DST (1) 3857-3891/30-60-60-60, RECOVERED 60 FEET OIL CUT MUD, SIP 1179-1074, FP 81-90/90-99#, HH 2065-2047#				
July 5 Triangle Well Service rigged up on location. Swab hole dry. Spot 250 gal. MSR. 15% HCl w/clay stablizer, 20 Bbls. KCl water. Perf 3863-68 2 per foot, 3871-3875 1 per foot. Left set overnight. Fluid level 2150'.				
July 6 Fluid level 2350'. Ran swab, show of oily muddy water, hot acid. Swab well dry. Acidize with 750 gal. 15% MSR-100. Ran 13 balls. Swab well down. Pull off bottom 15% oil. 72 bbls. of total load of 81.5 bbls.				
July 7 Ran swab, 350' fillup overnight, 210' clean gassy oil, 140' clean gassy oil w/ 20% acid water. 30 min pull 55' 38% gassy oil and acid water. Reacidize w/1000 gal. 15% HCl, 2 gal inhibitor, 4 gal. NE8, 2 gal clay stablizer. Swab well down off bottom, 28% oil. 78 bbls back of total load of 107 bbls.				
July 8 Fluid level, overnight fillup 800'. Pull #1 285' clean gassy oil, pull #2 290' clean gassy oil, pull #3 150' 75% gassy oil 25% acid water, pull #4 165' clean gassy oil trace of water, pull #5 70' clean gassy oil. Frac cell with 49,000# sand, 600 bbls 3% gelled water, 63 bbls flush.				
July 11 Swab well down to 2200'. Ran sand pump, had 30' of sand in hole. Ran sand pump sand coming back. Swab well down to 3000', swab back 115 bbls of load, 14% oil, went to 30 min tests, test #1 150' 28% oil. Test #2 150' 38% oil.				
July 12 Fluid level 2175'. Ran swab, pulled 500' off top all oil. Ran sand pump. Sand was at 3875, bottom of perfs. sand was staying at 3875. Cement top stage. Set ret. plug @ 3050. Open port collar @ 1700' and cement with 425 sxs 50/50 poz, 68 gally cement circulated to surface. Closed port collar, ret plug				

RELEASED 7-20-1984
CONFIDENTIAL

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (XXX)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"	22.36#	249'	Common	175	2% gel, 3% c.c.
Production	7 7/8"	4 1/2"	9 1/2#	3949'	BJ Mud Flush	500 gal	
					Common	110	B-29 Additives

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			2		3863-68
TUBING RECORD			1		3871-3875
Size	Setting depth	Packer set at			

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD	
Amount and kind of material used	Depth interval treated
750 gal 15% MSR-100	3863-68, 3871-75
1000 gal 15% HCl	3863-68, 3871-75
49,000# sand, 600 bbls 3% gelled water	3863-68, 3871-75

Date of first production July 21, 1983	Producing method (flowing, pumping, gas lift, etc.) pumping	Gravity 35.9
RATE OF PRODUCTION PER 24 HOURS	Oil 9 bbls.	Gas MCF
	Water %	Gas-oil ratio bbls. CFPB
Disposition of gas (vented, used on lease or sold)		Perforations 3863-68, 3871-75