

15-195-21667-00-00

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. \_\_\_\_\_

SIDE ONE

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP \_\_\_\_\_

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F \_\_\_\_\_ Letter requesting confidentiality attached.

C \_\_\_\_\_ Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)\*\*\*Check here if NO logs were run \_\_\_\_\_.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 6177 EXPIRATION DATE \_\_\_\_\_

OPERATOR Foxfire Exploration, Inc. API NO. 15-195-21,667-00-00

ADDRESS 1022 Union Center Building COUNTY Trego

Wichita, KS 67202 FIELD -Demurry SE Ext.

\*\* CONTACT PERSON D. C. Marchant/Maxine Starr PHONE 1-(316)-265-6296 PROD. FORMATION 60 BOPD Indicate if new pay.

PURCHASER Clear Creek, Inc. LEASE Lynd "C"

ADDRESS P. O. Box 1045 WELL NO. 1

McPherson, KS 67460 WELL LOCATION NE SE NE

DRILLING Foxfire Drilling Co. 3630 Ft. from S Line and

CONTRACTOR P. O. Box 133 330 Ft. from E Line of

ADDRESS Wakeeney, KS 67672 the (Qtr.) SEC 14 TWP 11S RGE 22 (W).

PLUGGING CONTRACTOR ADDRESS

WELL PLAT


(Office Use Only)

KCC

KGS

SWD/REP \_\_\_\_\_

PLG. \_\_\_\_\_

NGPA \_\_\_\_\_

TOTAL DEPTH 3849 PBTD 3820

SPUD DATE 3-12-85 DATE COMPLETED 3/20/85

ELEV: GR 2168 DF 2172 KB 2175

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE D-23,886

Amount of surface pipe set and cemented 297' DV Tool Used? 110

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion. Other completion. NGPA filing.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

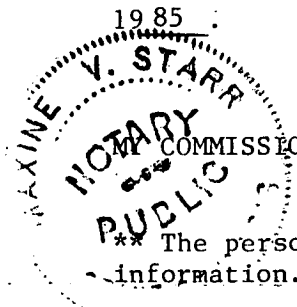
D. C. Marchant, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

(Signature of D. C. Marchant)

(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 18th day of October, 1985



COMMISSION EXPIRES: 10-1-89.

(Signature of Maxine V. Starr)

(NOTARY PUBLIC)

\*\* The person who can be reached by phone regarding any questions concerning this information.

Side TWO

OPERATOR Foxfire Exploration, Inc. LEASE NAME LYND "C" #1 SEC 14 TWP 11S RGE 22 (W)

WELL NO

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
<p>Check if no Drill Stem Tests Run.  <input checked="" type="checkbox"/> Check if samples sent Geological Survey.</p> <p>Electric Log Tops</p> <p>Anhydrite 1634 (+541)                      Anhydrite Base 1677 (+498)                      Topeka 3210 (-1035)                      Heebner 3422 (-1247)                      Toronto 3445 (-1270)                      Lansing 3462 (-1287)                      Kansas City Base 3700 (-1525)                      Marmaton 3766 (-1591)                      Marm. Pay Zone 3772 (-1597)                      TD 3849 (-1674)</p> <p>DST #1 3774' -3804'                      60-60-60-60 Recovered 90' Clean Oil, 240' SLMGGO                      IFP 77-99# FFP 143-165# ISIP. 12 10# FSIP. 1210#</p> <p style="text-align: center;">DEC 1980</p> <p>If additional space is needed use Page 2</p>				

Report of all strings set — surface, intermediate, production, etc.

CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12"	8-5/8"	20#	297'	60-40 POZ	200 SX	2% Gel-3% CACL
Production	7-7/8"	4-1/2"	10.5#	3847'	100 sx Com.	50 SX	ASC

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			4 shots/ft.	.42 Jet	3774-84

TUBING RECORD		
Size	Setting depth	Packer set at
2-3/8"	3778'	-

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
400 gals. Mud Acid	3774-84
4,500 gallons 20% Acid & overflushed with salt water	"

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
Estimated Production-I.P.	Oil 65 bbls. Gas - MCF Water - % Gas-oil ratio bbls. CFPS	
Disposition of gas (vented, used on lease or sold)		3,778'-84' Perforations