TYPE

AFFIDAVIT OF COMPLETION FORM

SIDE ONE

Two (2) copies of this form shall be filed with mission, 200 Colorado Derby Building, Wichita, Kansa days after the completion of a well, regardless of heattach separate letter of request if the inform If confidential, only file one copy. Information on record and Side Two will then be held confidential. Applications must be made on dual completion, conjection and temporarily abandoned wells. Attach one copy only wireline logs (i.e. electroneutron log, etc.). (Rules 82-2-105 & 82-2-125) KC	s 67202, within thirty (30) ow the well was completed. ation is to be held confidential. Side One will be of public ommingling, salt water disposal, ical log, sonic log, gamma ray
LICENSE #not available yet EXPIRATION DATE	
OPERATOR A. Scott Ritchie	API NO. 15-195-20,968-00-00
ADDRESS 125 N. Market, Suite 950	
Wichita, Kansas 67202	
** CONTACT PERSON A. Scott Ritchie PHONE 267-4375	,
PURCHASER Clear Creek, Inc.	LEASE Baughman "D"
ADDRESS 818 Century Plaza Bldg.	WELL NO. 1
67202	WELL LOCATION NW NE SE
	330Ft. from North Line and
CONTRACTOR	990Ft. from East Line of
ADDRESS 61/ Union Center	theSE/4(Qtr.)SEC17 TWP 11 RGE 22W.
Wichited, Randad 07202	WELL PLAT (Office
PLUGGING None CONTRACTOR ADDRESS	Use Only KCC KGS
TOTAL DEPTH 3922 PBTD 3788'	SWD/REP_
SPUD DATE 5/17/82 DATE COMPLETED	17 PLG.
ELEV: GR 2201' DF KB 2206'	
DRILLED WITH (CANALE) (ROTARY) (XXR) TOOLS.	
DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE CD 6788	
Amount of surface pipe set and cemented 167'	DV Tool Used?
THIS AFFIDAVIT APPLIES TO: (<u>Circle ONE</u>) Oil Gas, S Injection, Temporarily Abandoned, OWWO. Other	Shut-in Gas, Dry, Disposal,
ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATION AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.	ONS PROMULGATED TO REGULATE THE OIL
A F F I D A V I T A. Scott Ritchie , better that: I am the Affiant, and I am familiar with the control of the statements and allegations contained therein are	ing of lawful age, hereby certifies ntents of the foregoing Affidavit.
	(Name)
SUBSCRIBED AND SWORN TO BEFORE ME this 2 nd	day of Queles
CAROLYN S. HOLDEMAN STATE NOTARY PUBLIC Sedgwick County, Kansas My Appointment Expires 10 5 82	arolen Holdeman (MOTARY PUBLIC)
** The person who can be reached Synthetic RECEIVED as information.	any questions concerning this

CONSERVATION DIVISION Wichita, Kansas

2W

<u>A.</u>	Scc	tt	Rit	tchie	_LEASE_	Baughman	"D"	_SEC. <u>17</u>	$_{ m L}$, $_{ m TWP}$	L RGE	, 22
F	ILL	IN	WELL	LOG AS	REOUT	DED.					****

Show all important zones of parasity and contents thereof; cored interval cluding depth interval tested, cushion used, time tool open, flowing and a	SHOW GEOLOGICAL MARKERS LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.			
FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	воттом	NAME	, P. DEPTH
DST #1 from 3461'-3520' (Top & 3 covered 273' of oil & gas cut mu		. Re-	ELECTRIC 1	OG TOPS
IFP:65-98#/30"; ISIP:590#/45"; FFP:120-153#/30"; FSIP:590#/45"			Anhydrite B/Anhydrite Topeka	1663'(+ 54 1711'(+ 49 3220'(-10
DST #2 from 3522'-3552' Recovere slightly oil specked watery mud ISIP:788#/45"; FFP:44-55#/30"; F	IFP:3	3-44#/30	Heebner	3432'(-123 3455'(-123 3470'(-123 3699'(-149
DST #3 from 3551'-3566' (90' zon 20' of mud with slight show of 0 IFP:22-22#/30"; ISIP:623#/30"; FFP:33-33#/30"; FSIP:590#/30".			Marmaton	3784'(-15' 3900'(-16' 3922'(-17'
DST #4 from 3594'-3660' (140', 1) Recovered 10' of mud, no show of IFP:5-5#/30"; ISIP:766#/30"; FFP:5-5#/30";)' zones		•
DST #5 from 3657'-3700' (200' & Recovered 10' of mud, no show of IFP:33-33#/30"; ISIP:207#/30"; FFP:33-33#/30"; FSIP:142#/30".		nes).		3 · ·
DST #6 from 3785'-3820' (Marmato: 30' of slightly oil cut mud. IFP:44-55#/30"; ISIP:1151#/60"; FFP:55-65#/60";	n). Red	covered		! :
-				

additives
0% salt
alt flus

LINER RECORD			PERFORATION RECORD		
Tep, ft.	Bottom, ft.	Secks coment	Shots per ft.	Size & type	Depth Interval
:	TUBING RECOR	•	1	SSB	3796'-3810'
Size	Setting depth	Packer set at	$\frac{1}{1}$	SSB 3/8"	3546½'-3550½'
	The state of the s		$\frac{1}{2}$	SSB	3513' & 3528½

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount	Depth interval treated	
Acidized with 500 gal.	of 15% INS, 10% polysolvent	3796'-3810'
Acidized with 6000 ga	L. of 15% AOG in a MYSTRAD A	" "
Acidized with 400 gal.	of 28% acid villed in a	3546뉳'-3550뉳'
Acidized with 1000 gal	of 28% actidumed his words	3513'&35285'
Acidized with 700 gal.	of 28% acid.	3472'-3475'
	130-	
Date of first production	Producing method (flowing, pumping, ges lift, etc.)	Control

Swabbed (will be pumping) Gravity 6/18/82 GOOD II. HANGSHIRE BY A. RATE OF PRODUCTION PER 24 HOURS % Gos-oil ratio bbls. 50 10 है। १९१२ Perforations 3472'-3475 JUL