

15-195-21142-00-00

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238. No Log

LICENSE # 5198 EXPIRATION DATE 6/30/83

OPERATOR A. Scott Ritchie API NO. 15-195-21,142-05-00

ADDRESS 125 N. Market, Suite 950 COUNTY Trego

Wichita, Kansas 67202 FIELD McCall 50.

** CONTACT PERSON Scott Ritchie PROD. FORMATION Marmaton
PHONE (316) 267-4375

PURCHASER Clear Creek, Inc. LEASE Carpenter "B"

ADDRESS 818 Century Plaza Bldg. WELL NO. 2

Wichita, Kansas 67202 WELL LOCATION NE NW NE

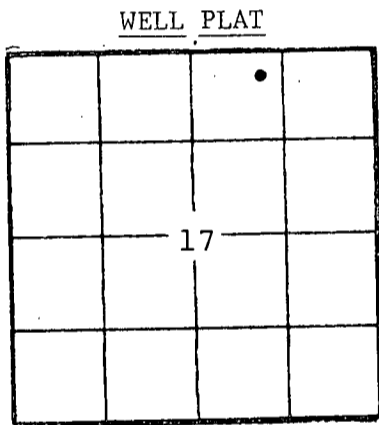
DRILLING Murfin Drilling Company 330 Ft. from North Line and

CONTRACTOR ADDRESS 617 Union Center 1650 Ft. from East Line of

Wichita, Kansas 67202 the NE (Qtr.) SEC 17 TWP 11S RGE 22 (W).

PLUGGING None

CONTRACTOR ADDRESS



(Office Use Only)

KCC
KGS

SWD/REP _____
PLG. _____

TOTAL DEPTH 3862' PBD 3834'

SPUD DATE 12/06/83 DATE COMPLETED 1/07/83

ELEV: GR 2188' DF _____ KB 2193'

DRILLED WITH ~~(KXMX)~~ (ROTARY) ~~(KXMX)~~ TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING

USED TO DISPOSE OF WATER FROM THIS LEASE CD 6788

Amount of surface pipe set and cemented (C-19,372) 175' DV Tool Used? Yes

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

RECEIVED
STATE CORPORATION COMMISSION
1-20-1983
JAN 20 1983

CONSERVATION DIVISION
Wichita, Kansas

A F F I D A V I T

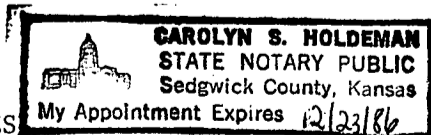
A. Scott Ritchie, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

A. Scott Ritchie
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 18th day of January

19 83.



Carolyn S. Holdeman
(NOTARY PUBLIC)

MY COMMISSION EXPIRES

** The person who can be reached by phone regarding any questions concerning this information.

FILL IN WELL INFORMATION AS REQUIRED: WELL NO.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.				
SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.				
Check if no Drill Stem Tests Run.				
DST #1 from 3280'-3337' (Lower Topeka). Recovered 144' of muddy salt water. IFP:65-65#/30"; ISIP:1112#/45"; FFP:87-97#/30"; FSIP:1090#/45".			ELECTRIC LOG TOPS	
DST #2 from 3470'-3511' (35' & 50' zones). Recovered 240' of gas in pipe and 169' of oil cut mud. IFP:55-66#/30"; ISIP:645#/45"; FFP:88-99#/30"; FSIP:623#/45".			Anhydrite	1644' (+ 549)
DST #3 from 3506'-3526' (70' zone). Recovered 868' of gas in pipe and 402' of gassy oil. IFP:66-77#/30"; ISIP:216#/30"; FFP:152-162#/30"; FSIP:336#/30".			B/Anhy	1689' (+ 504)
DST #4 from 3531'-3540' (90' zone). Recovered 60' of watery mud with scum of oil. IFP:22-22#/30"; ISIP:471#/45"; FFP:44-44#/30"; FSIP:471#/45".			Topeka	3194' (-1001)
DST #5 from 3567'-3639' (140', 160', & 180' zones). Recovered 60' of watery mud. IFP:66-66#/30"; ISIP:1153#/45"; FFP:77-77#/30"; FSIP:1131#/45".			Heebner	3402' (-1209)
DST #6 from 3772'-3815' (Marmaton). Recovered 15' of mud with spots of oil on top of tool. IFP:55-55#/30"; ISIP:1094#/60"; FFP:55-55#/30"; FSIP:775#/60".			Toronto	3429' (-1236)
DST #7 from 3840'-3852' (Arbuckle). Recovered 60' of gas in pipe, 5' of clean gassy oil, & 20' of spotted mud. IFP:22-22#/30"; ISIP:329#/45"; FFP:33-33#/30"; FSIP:88#/45".			Lansing	3441' (-1248)
			B/KC	3676' (-1483)
			Marmaton	3762' (-1569)
			Arbuckle	3833' (-1640)
			LTD	3862' (-1669)
			DST #8 from 3852'-3863' (Arb.) Recovered 5' of clean gassy oil & 15' of oil spotted mud (10% oil). IFP:33-33#/30"; ISIP:807#/45"; FFP:33-33#/30"; FSIP:406#/45".	
If additional space is needed use Page 2, Side 2				

Report of all strings set—surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/2"	8-5/8"		175'	common	145	
Production	7-7/8"	4 1/2"	10.5#	3861'	60/40 poz	175	10% salt, 5% gilsonite 15 bbls. brine pre-flush

LINER RECORD

Top, ft.	Bottom, ft.	Sacks cement

PERFORATION RECORD

Shots per ft.	Size & type	Depth interval
1	SSB	3770'-3794'

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
Acidized with 500 gal. of 15% INS, 10% polysolv.	3770'-3794'

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
1/03/83	Swabbed (will be pumping)	

Estimated Production -I.P.	Oil bbls.	Gas bbls.	Water % MCF	Gas-oil ratio bbls.	CFPB
	60		12		

Disposition of gas (vented, used on lease or sold) Perforations 3770'-3794' (Marmaton)