

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP _____

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F Letter requesting confidentiality attached.

C Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5198 EXPIRATION DATE 6/30/85

OPERATOR A. Scott Ritchie API NO. 15-195-21241-00-00

ADDRESS 125 N. Market, Suite 950 COUNTY Trego
Wichita, KS 67202 FIELD McCall, So.

** CONTACT PERSON Scott Ritchie PROD. FORMATION Conglomerate sand
PHONE 316-267-4375 Indicate if new pay.

PURCHASER Clear Creek, Inc. LEASE Lloyd Nilhas "B"

ADDRESS 818 Century Plaza Bldg. WELL NO. 4
Wichita, Kansas 67202 WELL LOCATION SE NW SW

DRILLING Murfin Drilling Co. 1650 Ft. from S Line and
CONTRACTOR 250 N. Water, Suite 300 990 Ft. from W Line of
ADDRESS Wichita, KS 67202 the SW (Qtr.) SEC 17 TWP 11S RGE 22 (W)

PLUGGING N/A WELL PLAT (Office Use Only)

CONTRACTOR ADDRESS _____

	17		

KCC

KGS

SWD/REP _____

PLG. _____

NGPA _____

TOTAL DEPTH TD 3942' PBD _____

SPUD DATE 6/16/83 DATE COMPLETED 8/1/83

ELEV: GR 2233' DF _____ KB 2238'

DRILLED WITH ~~(CABLE)~~ (ROTARY) ~~(AIR)~~ TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

Amount of surface pipe set and cemented 179' DV Tool Used? no

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion _____ . Other completion _____ . NGPA filing _____ .

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

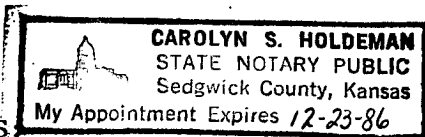
A F F I D A V I T

A. Scott Ritchie, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

[Signature]
(Name)

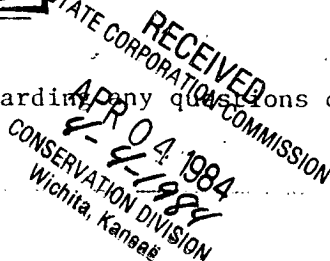
SUBSCRIBED AND SWORN TO BEFORE ME this 20th day of December, 1983.



MY COMMISSION EXPIRES _____

[Signature]
(NOTARY PUBLIC)

** The person who can be reached by phone regarding any questions concerning this information.



Side TWO

OPERATOR A. Scott Ritchie LEASE NAME L. Nilhas B SEC 17 TWP 11s RGE 22 (E)
 WELL NO 4 (W)

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
Check if no Drill Stem Tests Run. Check if samples sent Geological Survey. DST #1 From 3537' to 3576' (35' & 50' zones). Recovered 237' of very slightly oil cut muddy water (5% oil, 40% mud, 55% water). IFP:69-104#/30"; ISIP:486#/45"; FFP:127-150#/30"; FSIP:486#/45" DST #2 from 3578' to 3591' (70' zone). Recovered 10' of mud, no show of oil. IFP:35-35#/30"; ISIP:289#/30"; FFP:35-35#/30"; FSIP: 69#/30" DST #3 from 3632' to 3724' (140 -200' zones). Recovered 5' of mud, no show of oil. IFP:89-89#/30"; ISIP:244#/30"; FFP:89-89#/30"; FSIP:167#/30". DST #4 from 3833'-3876' (Marmaton). Recovered 5' of mud, no show of oil. IFP:46-46#/30"; ISIP:255#/30"; FFP:46-46#/30"; FSIP: 93#/30". DST #5 from 3864' to 3941' (Cgl sand and Arbuckle). Recovered 229' of water and mud cut oil. IFP:93-127#/30"; ISIP:1173#/45"; FFP:139-174#/30"; FSIP:1173#/45". DST #6 from 3936' to 3941' (Arbuckle). Recovered 45' of slightly oil specked mud. IFP:35-35#/30"; ISIP:1288#/45" (ISIP not valid - super charged) FFP:35-35#/30"; FSIP:69#/45". If additional space is needed use Page 2			-Electric Log Tops- Anhydrite B/Anhydrite Topeka Heebner Toronto Lansing B/KC Marmaton Conglomerate Sand Arbuckle LTD	1690' (+ 548) 1735' (+ 503) 3259' (-1201) 3474' (-1236) 3496' (-1258) 3510' (-1272) 3742' (-1504) 3824' (-1586) 3902' (-1664) not logged 3937' (-1699)

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8-5/8"	24#	179'	Common Quickset	140	none
Production	7-7/8"	4-1/2"	10.5#	3941'	60/40 Pozmix	175	10% salt with 20bbbls brine preflush.

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			4	SSB	3903' - 3906'
TUBING RECORD					
Size	Setting depth	Packer set at			

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD	
Amount and kind of material used	Depth interval treated
Acidized with 400 gal. 7-1/2% INS.	3903' - 3906'
Acidized with 2500 gal. of 5% acid	3903' - 3906'
Fracture treated & Acidized w/300 ga. of 15% INS.	3903' - 3906'

Date of first production 7/16/83	Producing method (flowing, pumping, gas lift, etc.) pumping	Gravity
Estimated Production-I.P. 5 bbls.	Gas MCF %	Water % 26 bbls. Gas-oil ratio CFPB
Disposition of gas (vented, used on lease or sold)		3903' - 3906' Perforations