

CONFIDENTIAL SIDE ONE

COPY

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 15- 195-22,074

Operator: License # 4767
Name: Ritchie Exploration, Inc.
Address 125 N. Market, Suite 1000

City/State/Zip Wichita, KS 67202
Purchaser: Clear Creek, Inc.
Operator Contact Person: Leah Ann Kasten
Phone (316) 267-4375

County Trego
60 N & 75 E OF
NW SE NW Sec. 19 Twp. 11S Rge. 22 East West

3690 Ft. North from Southeast Corner of Section
3555 Ft. West from Southeast Corner of Section
(NOTE: Locate well in section plat below.)

Lease Name Eva Richardson Well # 5

Field Name Hixson

Producing Formation Lansing & Toronto

Elevation: Ground 2258' KB 2263'

Total Depth 3900' PBD n/a

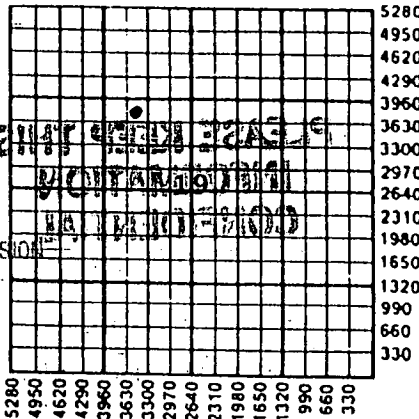
Contractor: Name: Murfin Drilling Co.
License: 6033
Wellsite Geologist: Kitt Noah

PLEASE KEEP THIS INFORMATION CONFIDENTIAL

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD Temp. Abd.
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply, etc.)

RECEIVED

STATE CORPORATION COMMISSION
Wichita, Kansas
APR 19 1991
4-19-1991



If OWO: old well info as follows:
Operator: _____
Well Name: _____
Comp. Date _____ Old Total Depth _____

Amount of Surface Pipe Set and Cemented at 216' Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set 1692' Feet

If Alternate II completion, cement circulated from 1691' feet depth to surface w/ 375 340 sx cmt.

Drilling Method:
 Mud Rotary Air Rotary Cable
1/07/91 1/16/91 2/02/91
Spud Date Date Reached TD Completion Date

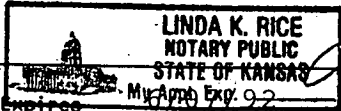
INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. Any recompletion, workover or conversion of a well requires filing of ACO-2 within 120 days from commencement date of such work.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature [Signature]
Title President Date 4/17/91

Subscribed and sworn to before me this 17th day of April 19 91.

Notary Public [Signature]
Date Commission Expires My Appt Exp. 9-2



K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other
(Specify)