

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. \_\_\_\_\_

SIDE ONE

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP \_\_\_\_\_

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F  Letter requesting confidentiality attached.

C  Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)\*\*\*Check here if NO logs were run \_\_\_\_\_.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5210 EXPIRATION DATE June, 1984

OPERATOR Lebsack Oil Production, Inc. API NO. 195-21,434

ADDRESS P.O. Box 489 COUNTY Trego

Hays, Kansas 67601 FIELD Werner Gagelman <sup>50</sup> ~~1/2~~ over 1/2 mile from

\*\* CONTACT PERSON Rex Curtis PROD. FORMATION Marmaton Prod. Indicate if new pay.

PHONE 913-625-3046

PURCHASER NCRA LEASE Zeman

ADDRESS McPherson, Kansas WELL NO. 1-22

DRILLING CONTRACTOR Abercrombie, Inc. WELL LOCATION 150' SE of SW-NE-NE

ADDRESS 801 Union Center 1065 Ft. from North Line and

Wichita, Ks. 67202 915 Ft. from East Line of (Box)

the NE (Qtr.) SEC 22 TWP 11 RGE 22 (W).

PLUGGING CONTRACTOR ADDRESS \_\_\_\_\_

WELL PLAT


(Office Use Only)

KCC

KGS

SWD/REP \_\_\_\_\_

PLG. \_\_\_\_\_

NGPA \_\_\_\_\_

TOTAL DEPTH 4050 PBTD \_\_\_\_\_

SPUD DATE 2/6/84 DATE COMPLETED 2/26/84

ELEV: GR 2302 DF \_\_\_\_\_ KB 2307

DRILLED WITH (CABLE) ROTARY (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE \_\_\_\_\_

Amount of surface pipe set and cemented 256' DV Tool Used? F/O Collar

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion \_\_\_\_\_ Other completion \_\_\_\_\_ NGPA filing \_\_\_\_\_

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Bertha Lebsack

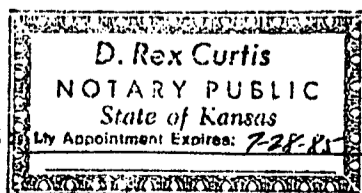
\_\_\_\_\_, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Bertha Lebsack  
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 12th. day of March

1984



MY COMMISSION EXPIRES \_\_\_\_\_

D. Rex Curtis  
(NOTARY PUBLIC)

RECEIVED  
STATE CORPORATION COMMISSION

MAR 14 1984  
3-14-1984  
CONSERVATION DIVISION  
Wichita, Kansas

\*\* The person who can be reached by phone regarding any questions concerning this information.

Side TWO OPERATOR Lebsack Oil Production, Inc. LEASE NAME Zeman SEC 22 TWP 11 RGE 22 (W)

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO 1-22

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
<p>Check if no Drill Stem Tests Run. <input type="checkbox"/></p> <p>Check if samples sent Geological Survey. <input checked="" type="checkbox"/></p> <p>DST No. 1:</p> <p>3896' - 3926' 30/30/60/30 Weak blow ISIP 1153; FSIP 1041; FP 28/37; 37/56 Recovered 40/gas 82/feet of OGCM</p>			<p>Anhydrite</p> <p>Tpeka Ls.</p> <p>Heebner</p> <p>Lansing Ls.</p> <p>Marmaton Chert</p> <p>Arbuckle Dol.</p>	<p>1756'</p> <p>3329'</p> <p>3540'</p> <p>3578'</p> <p>3892'</p> <p>3972'</p>
<p>If additional space is needed use Page 2</p>				

Report of all strings set — surface, intermediate, production, etc.

CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12-1/4"	8-5/8"	24#	256'	Class A HOWCO	150	2% gel 3% cc
Production	7-7/8"	4-1/2"	10.5#	4049'	60/40 poz.	150	2% gel 15% salt 10/bbl. saltwater flush ahead of cut.

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			2/HF	3-3/8 SW	4000-04
			2/HF	3-3/8 SW	3896-04

TUBING RECORD

Size	Setting depth	Packer set at
2-3/8"	3940'	3970'

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
250/gal 15% NE 500/gal MCA	4000-04 3896-04
Frac w/ 21000/gal Gelled water/19000# 20-40 and 10-20 sand	3896-04

Date of first production March 12, 1984	Producing method (flowing, pumping, gas lift, etc.) Pumping	Gravity 32
Estimated Production-I.P. 25 bbls.	Gas MCF	Water none % bbls.
Disposition of gas (vented, used on lease or sold)		Perforations