

AMENDED ACO-1

SIDE ONE

15-195-21883-00-00

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 7875
Name SFXATA Energy Resources Corporation
Address 4101 Birch Ste #130
City/State/Zip NEWPORT BEACH, CA 92629

Purchaser: CLEAR CREEK, INC. (316) 263-8145
818 Century Plaza Building
Wichita, Kansas 67202
Operator Contact Person Raymond A. Diaz
Phone 714-261-8181

Contractor: License # 5671
Name Ravlin Drllg, Inc. Box 293
Russell, Kansas 67665
Wellsite Geologist Batb. Fabr.
Phone 316-263-2243

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

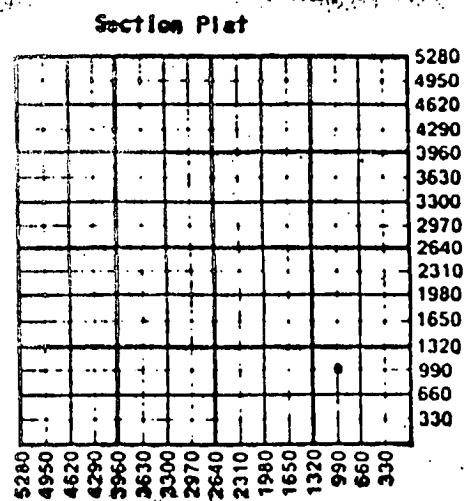
If OWD: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth.....

WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable
..11-14-86 ..11-30-86 ..11-30-86...
Spud Date Date Reached TD Completion Date
.....3985 none
Total Depth PBDT

Amount of Surface Pipe Set and Cemented at 357 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set.....feet
If alternate 2 completion, cement circulated
from surface feet depth to T.D. 450 feet
Cement Company Name Allied Cementing
Invoice # 47628

API NO. 15-195-21883-00-00
County Prego
NW SE SE 22 11 22 East
..... Sec. Twp. Rge. X West
.....990..... Ft North from Southeast Corner of Section
.....990..... Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)
Lease Name Shubert Well # 1
Field Name Gagelman - South
Producing Formation Marmaton
Elevation: Ground 2271 KB 2276



WATER SUPPLY INFORMATION
Disposition of Produced Water: Disposal
Docket # Repressuring

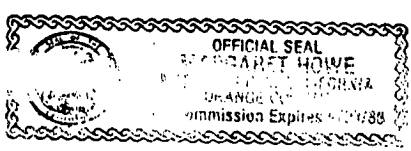
Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717
Source of Water:
Division of Water Resources Permit #.....
 Groundwater.....Ft North from Southeast Corner
(Well)Ft West from Southeast Corner of
Sec Twp Rge East West
 Surface Water.....Ft North from Southeast Corner
(Stream, pond etc).....Ft West from Southeast Corner
Sec Twp Rge East West
 Other (explain) FAVORS POND LESS THAN 15' acre
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply.
Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.
One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Margaret Howe
Title President Date 1/22/87
Subscribed and sworn to before me this 22nd day of January
1987
Notary Public Margaret Howe
Date Commission Expires 9-30-88

K.C.C. OFFICE USE ONLY
 Letter of Confidentiality Attached
 Wireline Log Received
 Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other
RECEIVED (Specify)
.....
MAY 18 1987
Form ACO-1 (5-86)



CONSERVATION DIVISION
Wichita, Kansas

Sec. 20 Twp. 11 Rge. 22 E

WELL LOG **15-195-21883-00-00**

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

DSI #1 3622-3648
 30"-30"-30"-30"
 Rec: 70' wacky mud w/550
 ISIP 572# FSIP 540#
 IFP 21-32# FFP 64-64#
 HYD 1895-1884#
 Temp. 115°

Name	Formation Description	
	Top	Bottom
Anhydrite	1736	1780
B/Anhydrite	1790	3306
Topeka	3306	3519
Heebner	3519	3544
Toronto	3544	3560
Lansing	3560	3790
Base KC	3790	3870
Marmaton	3870	3906
Conglomerate	3906	3960
Arbuckle	3960	3985TD

RELEASED
 4-19-1988
 APR 19 1988

FROM CONFIDENTIAL

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12.1/4	8.5/8	20 1/2	257'	60-40 Port	165	2% gel 3% CC
Production	7.7/8	6.1/2	11.5 1/2	3984'	Common	150	10% salt

PERFORATION RECORD		Acid, Fracture, Shot, Cement Squeeze Record	
Shots Per Foot	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	Depth
two	3884' - 3894'	1500 gal DSFF 15% 5 gal NE-7, Frac 1000# GW-8, 390# XLW-2, 5650# KCL, 12# X-CIDE-207, 42# NE-4, 32# Ferrotrol	3884' - 3894'

TUBING RECORD	Size	Set At	Packer at	Liner Run
	2 3/8	3920		<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

Date of First Production	Producing Method
12/19/86	<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain)

Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity
	Bbls	MCF	Bbls	CFPB	
	25	- 0 -	1		36°

METHOD OF COMPLETION Production Interval

Disposition of gas: Vented Open Hole Perforation Sold Other (Specify) 3884 to 3894 Used on Lease Recycled Dually Completed Commingled