

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 7875
Name Strata Energy Resources Corporation
Address 4101 Birch St. Suite 130
City/State/Zip Newport Beach, Ca. 92660
Clear Creek Inc.
Purchaser

Operator Contact Person Raymond A. Diaz
Phone 714-261-8181

Contractor: License # 5671
Name Revlin Drlg., Inc. Box 293
Russell, Kansas 67665

Wellsite Geologist Beth Fuhr
Phone 316-263-2243

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If OWO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable
10-1-87 10-9-87 10-9-87
Spud Date Date Reached TD Completion Date
3970 NONE
Total Depth PBDT

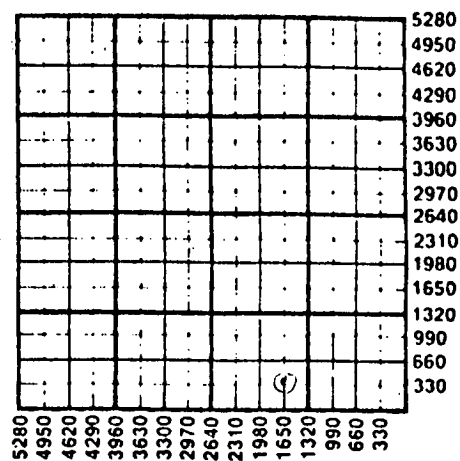
Amount of Surface Pipe Set and Cemented at 262 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set feet
If alternate 2 completion, cement circulated 440
from 3970 feet depth to surface 290 SX cmt
Cement Company Name Allied Cement
Invoice # 5-31-88

API NO. 15-195-21,934-00-00
County Trego
SE.. SW. SE. Sec. 22. Twp. 11 Rge. 22 East
West

330 Ft North from Southeast Corner of Section
1650 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

Lease Name Shubert Well # 2
Field Name Gagelman South
Producing Formation Marmaton
Elevation: Ground 2267 KB 2272

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal
Docket # Repressuring

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717
Source of Water:
Division of Water Resources Permit #
Groundwater Ft North from Southeast Corner
(Well) Ft West from Southeast Corner of
Sec Twp Rge East West
Surface Water Ft North from Southeast Corner
(Stream, pond etc) Ft West from Southeast Corner
Sec Twp Rge East West
Other (explain) farmers pond less than 15' acre
(purchased from city, R.W.D. #)

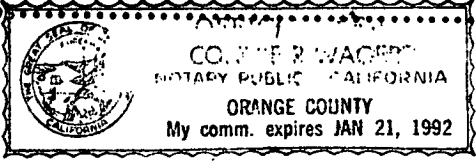
INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Raymond A. Diaz
Title President Date 1/22/88

Subscribed and sworn to before me this 25th day of January 1988
Notary Public Connie R. Wagers

Date Commission Expires



K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Time Log Received
Distribution
KCC SWD/Rep NGPA
KGS Plug Other (Specify)

Sec 22 Twp 11 Rge 22 E

Operator Name Strata Energy Resources Corp. Lease Name Shubert Well # 2

Sec. 22 Twp. 11 Rge. 22 East West County Trego

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

Dst #1 3587-3605
 Times 30-30-30-60
 Recovered: 3 feet drilling mud
 IFP 36-36# FFP 36-36#
 ISIP 36# FSIP 36#
 HYD 1894 - 1875 # Temp 109°

Dst #2 3617 - 3632
 Times 60-60-60-90
 Recovered: 240 feet muddy water
 with show of oil on top
 IFP 36-73# FFP 109-128#
 ISIP 494# FSIP 494#
 HYD 1894 - 1874# Temp 110°

Name	Top	Bottom
Anhydrite	1715	3285
Topeka	3286	3496
Heebner	3497	3521
Toronto	3522	3537
Lansing	3538	3569
Base Kansas City	3570	3852
Marmaton	3853	3960
Arbuckle	3961	3970

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8	24#	262	60-40 Poz	170	2% gel 3% CC
Production	7 7/8	4 1/2	10 5#	3968	ATL	290	
					Common	150	

PERFORATION RECORD		Acid, Fracture, Shot, Cement Squeeze Record	
Shots Per Foot	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	Depth
2	3866-3876'	132.60#/1000 gal/Silica Flour	
		131.1#/gal. 100 mesh. sd	
		120.1#/gal. 20/40 mesh/	
		120.2#/gal. 20/40 mesh/923#/gal.	
		20/40 mesh/24 3#/gal 12/20 Resin coated sd.	

TUBING RECORD		Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
Date of First Production	Producing Method		
10/23/87	<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....		
Estimated Production Per 24 Hours	Oil	Gas	Water
	25 Bbls	N/A MCF	0 Bbls
			Gas-Oil Ratio n/a CFPB 36°

63 KCL Flush

METHOD OF COMPLETION

Production Interval

Disposition of gas: Vented Sold Used on Lease Rejected

Open Hole Perforation Other (Specify) 3866-3876'.....

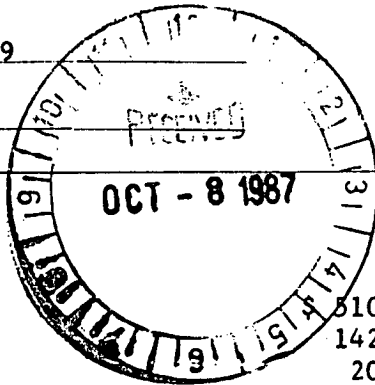
Dually Completed Commingled

RUSSELL, KANSAS 67665

15-195-21934-00-00

TO: St rata Energy
4101 Birch St. #130
Newport Beach, Calif 92629

INVOICE NO. 49842
 PURCHASE ORDER NO. _____
 LEASE NAME Shobert #2
 DATE Oct. 1, 1987



SERVICE AND MATERIALS AS FOLLOWS:

Common 102 sks @\$5.00 510.00
 Pozmix 68 sks @\$2.10 142.80
 Gel 3 sks. @\$6.75 20.25
 Chloride 5 sks. @\$20.00 100.00

Handling 170 sks @\$0.75 127.50
 Mileage (33) @\$0.03c per sk per mi 168.30
 Surface 360.00
 1 plug 40.00

\$ 773.05

695.80

If account CURRENT 20% discount will
 be allowed ONLY if paid within 30 days
 from date of invoice.

Total

\$ 1,468.85

Cement circ.

less

293.77

1,175.08

THANK YOU

475077

All Prices Are Net, Payable 20th of Month Following Date of Invoice. % of 1% Charged Thereafter

DEPTH of Job		
Reference:	<u>Pump Truck</u>	<u>360.00</u>
	<u>1-85/8 Plug</u>	<u>40.00</u>
	Sub Total	
	Tax	
	Total	<u>400.00</u>

Handling	<u>75</u>	<u>127.50</u>
Mileage	<u>33 mi @ .03c</u>	<u>168.30</u>
	Sub Total	
	Total	<u>1068.85</u>

Remarks:
Cement
circ!

Floating Equipment
 RECEIVED
 STATE CORPORATION COMMISSION
 (Signature)

MAY 23 1988
 5-23-1988
 CONSERVATION DIVISION
 Wichita, Kansas

15-195-21934-00-00

Well, Kansas
Great Bend, Kansas

Phone Plainville 913-434-2812
Phone Ness City 913-798-3843

ALLIED CEMENTING CO., INC.

N^o 827

Home Office P. O. Box 31

Russell, Kansas 67865

New

SE SW SE

Date	10-1-87	Sec.	22	Twp.	11 S	Range	22 W	Called Out	3:15 PM	On Location	4:30 PM	Job Start	7:00 PM	Finish	7:30 PM
Lease	Shubert	Well No.	#2	Location	Ogalla 6 1/2 N 2 W	County	Trego	State	Kansas						
Contractor	Reulin DRbg. Rig # 1														
Type Job	Surface														

Hole Size	12 1/4	T.D.	265'
Csg.	8 5/8	Depth	264'
Tbg. Size		Depth	
Drill Pipe		Depth	
Tool		Depth	
Cement Left in Csg.	10'-15'	Shoe Joint	
Press Max.		Minimum	
Meas Line		Displace	16 BBL
Perf.			

Owner
To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.

Charge To **Strata Energy**
Street **4101 Birch ST #130**
City **Newport Beach** State **Calif 92689**
The above was done to satisfaction and supervision of owner agent or contractor

Purchase Order No. *[Signature]*
CEMENT

EQUIPMENT

Pumptrk	#153	No.	Cementor	<i>[Signature]</i>
			Helper	
Pumptrk	#155	No.	Cementor	<i>[Signature]</i>
			Helper	
Bulktrk			Driver	<i>Scott</i>
Bulktrk			Driver	

Amount Ordered **170 SK 6% 40 3% CC 2% gel**

Consisting of

Common	102 SK @ 5.00	510.00
Poz. Mix	68 SK @ 2.10	142.80
Gel.	3 SK @ 6.75	20.25
Chloride	5 SK @ 20.00	100.00
Quickset		

DEPTH of Job

Reference:	Pump TRUCK	360.00
	Plug	40.00
	Sub Total	
	Tax	
	Total	400.00

Handling	.75	127.50
Mileage	34 per SK	33 min 168.30
	Sub Total	
	Total	1068.85

Remarks:

Cement
like!

RECEIVED
STATE CORPORATION COMMISSION
5-23-1988
MAY 23 1988
CONSERVATION DIVISION
Wichita, Kansas

[Signature]

100 =

ALLIED CEMENTING COMPANY, INC

P. O. BOX 31

RUSSELL, KANSAS 67665

483-2827

15-195-21934-00-00



TO: Strata Energy
4101 Birch St. #130
Newport Beach, Calif 92629

INVOICE NO. 49880
 PURCHASE ORDER NO. _____
 LEASE NAME Shubert #2
 DATE Oct. 9, 1987

SERVICE AND MATERIALS AS FOLLOWS:

Common 150 sks @\$5.00	\$ 750.00	
Salt 14 sks. @\$4.75	66.50	
Floseal 189 sks @\$1.60	302.40	
ATL 290 sks @\$5.25	<u>1,522.50</u>	\$ 2,641.40
Handling 440 sks @\$0.75	330.00	
Mileage (32) @\$0.03¢ per sk per mi	422.40	
Production string	838.00	
1 plug	<u>31.00</u>	1,621.40
1-4 1/2" g. shoe	104.00	
1 AFU	161.00	
5 cent.	205.00	
1 basket	<u>108.00</u>	578.00

475077

Total \$ 4,840.80

968.16
3,872.64

Cement circ.

20% discount if paid within 30 days from date of invoice. Not 30% as you took before. Thank you.

All Prices Are Net, Payable 20th of Month Following Date of Invoice. % of 1% Charged Thereafter

DUMPER - 155 Driver <u>Scott</u>			Sales Tax
DEPTH of Job			Handling <u>75¢ per sk</u> 330.00
Reference: <u>Pumptruck</u>	<u>838.00</u>		Mileage <u>3¢ per sk/mile</u> 422.40
<u>Plug</u>	<u>31.00</u>		Sub Total
			32 Miles
	Sub Total		Total 3393
	Tax		Floating Equipment <u>4 1/2</u>
	Total <u>869.00</u>		1- Guide shoe 161.00
Remarks:			1- AFU insert 161.00
<u>Cement Dial Circ</u>			5- Centralizers @ 41.00 205.00
			<u>108.00</u>
			<u>578.00</u>

RECEIVED STATE CORPORATION COMMISSION

MAY 23 1988

5-23-1988

CONSERVATION DIVISION
 Wichita, Kansas

Handwritten signature

15-195-21934-00-00

3-2627, Russell, Kansas

316-793-5861, Great Bend, Kansas

Phone Plainville 913-434-2812

Phone Ness City 913-798-3843

ALLIED CEMENTING CO., INC.

N^o 774

Home Office P. O. Box 31

Russell, Kansas 67665

Date	10-9-87	Sec.	22	Twp.	11	Range	22 ^W	Called Out		On Location	9:45 AM	Job Start		Finish	4:30 PM
Lease	Shubert	Well No.	2	Location	Ogallah 6N-1/2W	County	Trego	State	Kan						
Contractor	Bevlin Dols Co. #1														
Type Job	Prod String														
Hole Size	7 7/8	T.D.	3970'												
Csg.	4 1/2	Depth	3965'												
Tbg. Size		Depth													
Drill Pipe		Depth													
Tool		Depth													
Cement Left in Csg.	28'	Shoe Joint	28'												
Press Max.		Minimum													
Meas Line	✓	Displace													
Perf.															

Owner
To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.

Charge To
Strata Energy

Street
4101 Birch St #130

City
Newport Beach State Calif 92620

The above was done to satisfaction and supervision of owner agent or contractor

Purchase Order No.
X Robert A. Wahlmeier

CEMENT

Amount Ordered
150 sks com, 10% salt, 1/4 lb per sk Flo-Sal

Consisting of
290 sks #2 1/2 lb per sk Flo-Sal

Common
150 sks @ 5.00 = 750.00

Poz. Mix
Salt - 14 sks @ 4.75 ea = 66.50

Chloride Flo-Sal - 18 lbs @ 1.60 ea = 302.00

Quickset
ATL - 290 sks @ 5.35 ea = 1522.50

EQUIPMENT

No.	Cementer	Walt
Pumptrk 177	Helper	Will
No.	Cementer	
Pumptrk	Helper	
	Driver	Gerald
Bulktrk 150	Driver	Scott
Bulktrk 155		

Sales Tax

Handling
75¢ per sk = 330.00

Mileage
3¢ per sk @ 32 miles = 422.40

Sub Total
3393.80

Total
3393.80

DEPTH of Job

Reference	Pumptruck	838.00
	Plus	31.00
	Sub Total	
	Tax	
	Total	869.00

Floating Equipment
4 1/2

1- Guide shoe - 104.00

1- AFU insert - 161.00

Centralizers @ 41.00 = 205.00

1- Basket - 108.00

578.00

Cement Del Circ

Hand For

RECEIVED STATE CORPORATION COMMISSION

MAY 23 1988
5-23-1988

CONSERVATION DIVISION
Wichita, Kansas