

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 7875
Name Strata Energy Resources Corporation
Address 4101 Birch Ste #130
City/State/Zip Newport Beach Ca 92629

Purchaser Clear Creek

Operator Contact Person Raymond Diaz
Phone 714-261-8181

Contractor: License # 5671
Name Revlin Drilling Inc

Wellsite Geologist Beth Fuhr
Phone 316-263-2243

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If ONWO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable

5-11-87 5-17-87 5-17-87
Spud Date Date Reached TD Completion Date

4005 none
Total Depth PBDT

Amount of Surface Pipe Set and Cemented at 248 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set feet
If alternate 2 completion, cement circulated from 4005 feet depth to SURFACE W/SD SX cmt
Cement Company Name ALLIED Cement
Invoice # 48283

API NO. 15-195-21,910-00-00

County Trego

Sec. 22 Twp. 11 Rge. 22 East West

990 Ft North from Southeast Corner of Section
2310 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

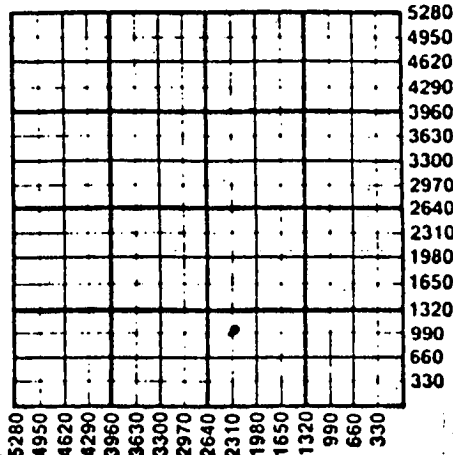
Lease Name Shubert Well # 3

Field Name Gagelman South

Producing Formation Marmaton

Elevation: Ground 2293 KB 2298

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal
Docket # Repressuring

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit #

Groundwater Ft North from Southeast Corner
(Well) Ft West from Southeast Corner of
Sec Twp Rge East West

Surface Water Ft North from Southeast Corner
(Stream, pond etc) Ft West from Southeast Corner
Sec Twp Rge East West

Other (explain) farmers pond less than 15' acre
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 290 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Raymond A. Diaz, President Date 7/30/87

Subscribed and sworn to before me this 30th day of July 1987
Notary Public Margaret Howe
Date Commission Expires 9-30-88

K.C.C. OFFICE USE ONLY
 Letter of Confidentiality Attached
 Wireline Log Received
 Drillers Timelog Received
Distribution
 KCC SWD/Rep NPGA
 KGS Plug Other
(Specify)



8-3-1987

Sec. 22 Twp. 11 Rge. 22 East

Operator Name Strata Energy Resources Corporation Lease Name Shubert Well # 3

Sec. 22 Twp. 11 Rge. 22 East West County Trego

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

Name	Top	Bottom
ANHYDRITE	1758	1798
BASE ANHYDRITE	1798	3328
TOPEKA	3328	3540
HEEBNER	3540	3568
TORONTO	3568	3580
LANSING	3580	3810
BASE KANSAS CITY	3810	3892
MARMATON	3892	3998
ARBUCKLE	3998	4005 TD

RELEASED
 9-22-1988
 SEP 22 1988

FROM CONFIDENTIAL

CASING RECORD New Used
 Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8	24#	248	60-40 Poz	165	2% gel 3% CC
Production	7 7/8	4 1/2	10 5/8	4002	Common	150	10% salt # flowseal
					ATL	300	3% flowseal per sx.

PERFORATION RECORD
 Shots Per Foot | Specify Footage of Each Interval Perforated | Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) | Depth

2 WA	3900-3910-3910-3914	1,500 SGL 15% DSFE DEFO 4000 BBLs FRAC; 1200 LBS WT-8 1/2 XLW, 5 GAL 6 BBL-11 7/8 1/2 SGL 1600 LBS FLC-8 60 SGL 1/2 EY PERFORATOR 300, 119 CWT 12/20 AND 12/40	3900-3914
------	---------------------	--	-----------

TUBING RECORD Size 2 3/8 Set At 3889 Packer at
 Liner Run Yes No

Date of First Production 7/5/87 Producing Method Flowing Pumping Gas Lift Other (explain).....

Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity
	26 Bbls	N/A MCF	16 Bbls	CFPB	36

METHOD OF COMPLETION

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify).....
 Used on Lease Dually Completed
 RECYCLED Commingled

Production Interval 3900-3914