

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 7875
Name Strata Energy Resources Corporation
Address 4101 Birch Street, Suite 130
City/State/Zip Newport Beach, California 92660
Purchaser Clear Creek

Operator Contact Person Raymond Diaz
Phone 714-261-8181

Contractor: License # 5302
Name Red Tiger Drilling Company
Robert Wilson

Wellsite Geologist (303) 794-6076

Designate Type of Completion
 New Well Re-Entry Workover
 Oil Gas Dry
 SWD Inj Other (Core, Water Supply etc.)
 Temp Abd Delayed Comp.

If OWWO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

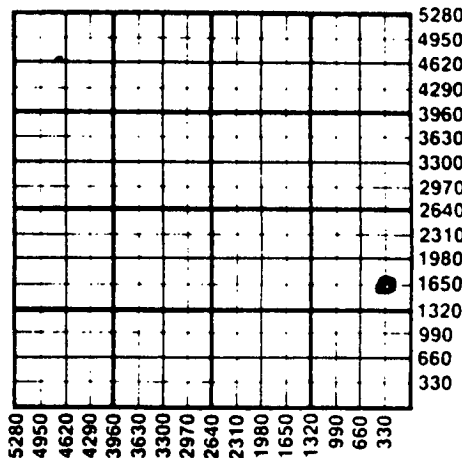
WELL HISTORY

Drilling Method: Mud Rotary Air Rotary Cable
4/1/86 4/8/86 9/1/86
Spud Date Date Reached TD Completion Date
3,970'
Total Depth PBTD
Amount of Surface Pipe Set and Cemented at 253.42 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set feet
If alternate 2 completion, cement circulated from feet depth to w/SX cmt

API NO. 15-195-21,855-00-00
County Trego
SE/4 NE/4 SE/4 Sec 22 Twp 11S Rge 22W East West

1650 Ft North from Southeast Corner of Section
330 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

Lease Name Spalsbury Well # 2
Field Name new field Agelman, South
Producing Formation Marmaton
Elevation: Ground 2293 2298 KB
Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal Repressuring
Docket # E23, 179

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

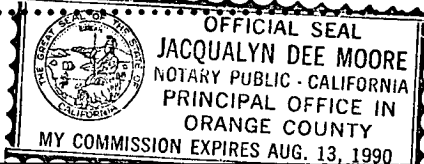
Source of Water:
Division of Water Resources Permit # N/A
 Groundwater N/A Ft North from Southeast Corner (Well)Ft West from Southeast Corner of Sec Twp Rge East West
 Surface WaterFt North from Southeast Corner (Stream pond etc)Ft West from Southeast Corner Sec Twp Rge East West
Ethel Hillman, Wakeeney, Ks. 67672
 Other (explain)
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.
Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.
One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature [Signature] Date 11/5/86

Subscribed and sworn to before me this 5th day of November 1986
Notary Public Jacquelyn Dee Moore
Date Commission Expires August 13, 1990



K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)

SIDE TWO

Operator Name Strata Energy Resources Corporation Lease Name Spalsbury Well # 2

Sec. 22 Twp. 11S Rge. 22W East West County Trego

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

Name	Top	Bottom
Anhydrite	1752	1799
Topeka	3335	3547
Heebner	3547	3568
Toronto	3568	3582
Lansing	3582	3814
BKC	-	3814
Marmaton	3890	3929
Conglomerate	3929	3950
Arbuckle	3950	TD 3970

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	20#	261'	60/40 Poz	160	2% Gel 3%CC
Production	7 7/8"	4 1/2"	10.5# 150 sx	3,969'	Econolite	290	1/4# Flocele, Common, 10% Salt, 3/4% CFR2, 1/4# Flocele
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)		Depth	
Two	3907 to 3917			1500 gal. 15% DSFE acid 265 Sks 20/40SD 90 sks 12/20 30 sks s/p 12/20 60 1000 gal 35,000 gal. gel, kcl, w5-18		3907 to 3917	
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			
Date of First Production		Size <u>2 3/8</u> Set At <u>3930</u> Packer at					
9/8/86				Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....			
Estimated Production Per 24 Hours		Oil	Gas	Water	Gas-Oil Ratio	Gravity	
20		bbls	N/A	MCF	0	bbls N/A	CFPB 36°

METHOD OF COMPLETION

Production Interval

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify)
 Used on Lease Dually Completed
 Reinject Commingled

3907-3917