

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION OR RECOMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

Operator: License # 7875  
Name Strata Energy Resources Corporation  
Address 4101 Birch Street, Suite #130  
City/State/Zip Newport Beach, Ca. 92660

Purchaser CLEAR CREEK CRUDE  
818 Century Plaza Bldg.  
Wichita, KS 67202

Operator Contact Person Raymond A. Diaz  
Phone 714-261-8181

Contractor: License # 5671  
Name Revlin Drilg., Inc.

Wellsite Geologist Beth Fuhr  
Phone 316-263-2243

Designate Type of Completion  
 New Well  Re-Entry  Workover  
 Oil  SWD  Temp. Abd  
 Gas  Inj  Delayed Comp.  
 Dry  Other (Core, Water Supply etc.)

If OWWO: old well info as follows:  
Operator  
Well Name  
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:  
 Mud Rotary  Air Rotary  Cable  
7-30-87 8-6-87 8-6-87  
Spud Date Date Reached TD Completion Date  
4010 none  
Total Depth PBTD

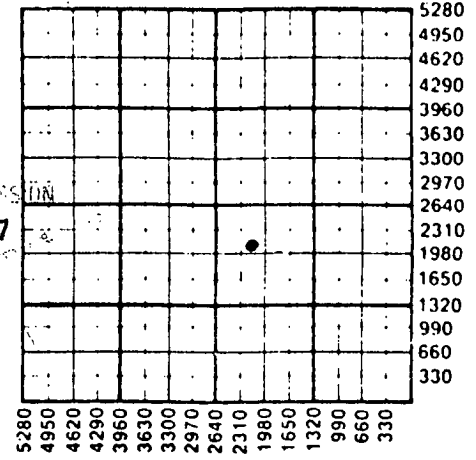
Amount of Surface Pipe Set and Cemented at 249 feet  
Multiple Stage Cementing Collar Used? Yes  No  
If yes, show depth set feet  
If alternate 2 completion, cement circulated from feet depth to w/ SX cmt  
Cement Company Name  
Invoice #

API NO. 15-195-21,919-00-00  
County Trego  
150' NW of C NW SE 22 Twp 11 Rge 22 East  
Sec 22 West

2086 Ft North from Southeast Corner of Section  
2086 Ft West from Southeast Corner of Section  
(Note: Locate well in section plat below)

Lease Name Spalshury Well # 3  
Field Name Gagelman South  
Producing Formation Marmaton  
Elevation: Ground 2304 KB 2309

Section Plat



11-30-1987  
10/30/87  
STATE CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
WICHITA, KANSAS

WATER SUPPLY INFORMATION

Disposition of Produced Water:  Disposal  
Docket #  Repressuring

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717  
Source of Water:  
Division of Water Resources Permit # N/A  
Groundwater N/A Ft North from Southeast Corner  
(Well) Ft West from Southeast Corner of  
Sec Twp Rge East West  
Surface Water Ft North from Southeast Corner  
(Stream, pond etc) Ft West from Southeast Corner  
Sec Twp Rge East West  
 Other (explain) farmers pond less than .15' acre  
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature  
Title President Date 10/25/87

Subscribed and sworn to before me this 25th day of Nov. 1987  
Notary Public Margaret Howe  
Date Commission Expires 9-30-88



K.C.C. OFFICE USE ONLY  
 Letter of Confidentiality Attached  
 Wireline Log Received  
 Drillers Timelog Received  
Distribution  
 KCC  SWD/Rep  NGPA  
 KGS  Plug  Other  
(Specify)

Sec 22 Twp 11 Rge 22 West

Operator Name **Strata Energy Resources Corp.** Lease Name **Spalsbury** Well # **3**

Sec. **22** Twp. **11** Rge. **22**  East  West County **Trego**

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No

DST #1 3920' - 3947'

Times: 30-45-30-45  
 Pressure:  
 ISIP 1151  
 IFP 32-54  
 FSIP 1119  
 FFP 86-97  
 HYD 2123-2101  
 Temp: 115 Degrees

Recovered:  
 420' Gas in pipe  
 240' Clean, gassy oil

Formation Description		
Name	Top	Bottom
Anhydrite	1766'	1812'
Base Anhydrite	1812'	3350'
Topeka	3350'	3563'
Heebner	3563'	3585'
Toronto	3585'	3600'
Lansing	3600'	3830'
Base Kansas City	3830'	3916'
Marmaton	3916'	4010'

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8	20#	249	60-40 Pop	170	2% gel, 3% CC
Production	7 7/8	4 1/2	10 5/8	4006	ATI	290	10% salt, 1/2# flow se
					Common	150	per sac

PERFORATION RECORD			Acid, Fracture, Shot, Cement Squeeze Record	
Shots Per Foot	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	Depth	
2	3920' - 3930'	1000# GW-8; 390# XLW; 12# x-cide; 32# Ferrotrol 300; 42 gal NW4; 4 gal GBW-11; 20 gal super sd set; 5650# KCL; 1600# Silica Flour; 55 cwt 100 mesh sd; 265 cwt 20/40 sd. 90 cst 12/20 sd. & 30 cwt 10/20 resin coated sand	3920-3920'	
			3920'	

TUBING RECORD				
Size	Set At	Packer at	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
2 3/8"	3940'			

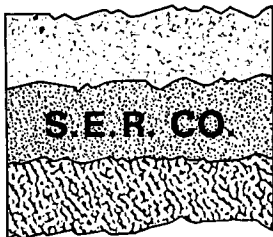
Date of First Production	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....				
	Oil	Gas	Water	Gas-Oil Ratio	Gravity
Estimated Production Per 24 Hours	30 Bbls	N/A MCF	0 Bbls	N/A CFPB	36°

METHOD OF COMPLETION  Open Hole  Perforation  Other (Specify) .....

Production Interval 3920'-3930'

Disposition of gas:  Vented  Sold  Used on Lease  REINJECT

Dually Completed  Commingled



15-195-21919-00-00

**Strata Energy Resources Corporation**

February 17, 1988

State Corporation Commission  
Oil and Gas Conservation Division  
200 Colorado Derby Building  
Wichita, KS 67202

Attn: Ms. Kathy Carlisle

Re: Your letter dated January 28, 1988  
Spalsbury No. 3 Well  
22-11-22W, Trego Co., Kansas

Dear Ms. Carlisle:

Per your request, Alternate II Completion is as follows:

If alternate 2 completion, cement circulated  
from 4010 feet depth to surface w/ 150 SX cmt  
Cement Company Name: Allied Cement  
Invoice No. 49369

If you have any questions or require additional information,  
please contact the undersigned.

Very truly yours,

STRATA ENERGY RESOURCES CORPORATION

*Connie R. Wagers*

Connie R. Wagers

/cw

STATE CORPORATION COMMISSION  
OIL AND GAS CONSERVATION DIVISION  
WICHITA, KANSAS  
2-19-1988  
FEB 19 1988

