

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION OR RECOMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

Operator: License # 5210  
Name Lebsack Oil Production, Inc.  
Address P.O. Box 489  
City/State/Zip Hays, KS 67601

Purchaser Clear Creek

Operator Contact Person Rex Curtis  
Phone 913-625-3046

Contractor: License # 5422  
Name Abercrombie Drilling, Inc.

Wellsite Geologist Wayne Lebsack  
Phone

Designate Type of Completion  
X New Well Re-Entry Workover  
X Oil SWD Temp Abd  
Gas Inj Delayed Comp.  
Dry Other (Core, Water Supply etc.)

If OWO: old well info as follows:  
Operator  
Well Name  
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:  
X Mud Rotary Air Rotary Cable

9-18-87 9-24-87 10-14-87  
Spud Date Date Reached TD Completion Date

4000'  
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 308 feet  
Multiple Stage Cementing-Collar Used? Yes X No

If yes, show depth set feet  
If alternate 2 completion, cement circulated from T.D. Surface, 485 feet depth to SX cmt

Cement Company Name Halliburton  
Invoice # 418606

API NO. 15-195-21931-00-00

County Trego

SE NW NE Sec 22 Twp 11S Rge 22 East West

2970 Ft North from Southeast Corner of Section  
1700 Ft West from Southeast Corner of Section  
(Note: Locate well in section plat below)

Lease Name Zeman Well # 3-22

Field Name Gagelman South

Producing Formation Marmaton

Elevation: Ground 2307 KB 2312

Section Plat

Table with 10 columns and 10 rows representing a section plat. The vertical axis on the right is labeled from 5280 down to 330. The horizontal axis at the bottom is labeled from 5280 down to 330. An 'X' is marked in the cell corresponding to 2970 on the vertical axis and 2310 on the horizontal axis.

WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal  
Docket # Repressuring

Questions on this portion of the ACO-1 call:  
Water Resources Board (913) 296-3717

Source of Water:  
Division of Water Resources Permit #

Groundwater Ft North from Southeast Corner  
(Well) Ft West from Southeast Corner of  
Sec Twp Rge East West

X Surface Water 4950 Ft North from Southeast Corner  
(Stream, pond etc) 2640 Ft West from Southeast Corner  
Sec 23 Twp 11 Rge 22 East West

Other (explain)  
(purchased from city, R.W.D. #)

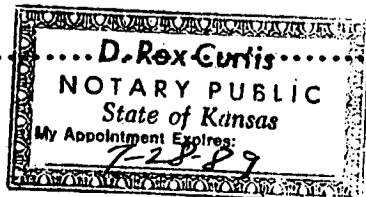
INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Marjorie Curtis  
Title VP Date 11/10/87

Subscribed and sworn to before me this 10 day of November 1987.  
Notary Public D. Rex Curtis

Date Commission Expires D. Rex Curtis



K.C.C. OFFICE USE ONLY  
F Letter of Confidentiality Attached  
C Wireline Log Received  
C Drillers Timelog Received  
Distribution  
KCC SWD/Rep NGPA  
KGS Plug Other  
(Specify)

Sec 3 Twp 11 Rge 22

Operator Name Lebsack Oil Production, Inc. Lease Name Zeman Well # 3-22

Sec. 22 Twp. 11 Rge. 22  East  West County Trego

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No

Formation Description  
 Log  Sample

Name	Top	Bottom
Heebner	3559	
Lansing	3596	
Marmaton	3915	
T.D.	4000	

DST NO. 1 3620' - 3724' 17/30/62/60 WB  
 Rec. 25' mud ICIP 635  
 FCIP 602  
 FP 60/68; 68/74

DST NO. 2 3918' - 3946' 15/30/60/60 SB  
 Rec. 75' free oil, 25' MCO  
 ICIP 706; FCIP 697;  
 FP 8/17; 17/33

CASING RECORD  New  Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12-1/4	8-5/8	20	308	60/40 posm	x 165	2% gel, 3% c.c.
Production	7-7/8	4-1/2	10.5	3997	Standard Pozmix	354 131	2% gel, 1/4# flochek 300/gal flochek

PERFORATION RECORD

Shots Per Foot	Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	3924-3934	1500/gal 15% N.E. acid Frac w/ 750 Gel water & 385 sx/sand	

TUBING RECORD Size 2" Set At 3952' Packer at \_\_\_\_\_ Liner Run  Yes  No

Date of First Production 10/14/87 Producing Method  Flowing  Pumping  Gas Lift  Other (explain) \_\_\_\_\_

Estimated Production Per 24 Hours	Oil Bbls	Gas MCF	Water Bbls	Gas-Oil Ratio CFPB	Gravity
	24		none		36

METHOD OF COMPLETION

Disposition of gas:  Vented  Sold  Used on Lease  Open Hole  Perforation  Other (Specify) \_\_\_\_\_

Dually Completed  Commingled

RECEIVED  
 STATE CORPORATION COMMISSION  
 DEC 3 1987  
 CONSERVATION DIVISION  
 Wichita, Kansas

**G**  
 1000

WELL NO.	TIME	RATE (BPM)	VOLUME (BBL GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS	
				T	C	TUBING	CASING		
1	19:20							on location set up truck & discuss job	
	21:25							rig laying down O.P. set casing run guide shoe, centralizers on collars 1, 2, 3, 4, 66, 68 cement bucket on joint 66, insert w/ auto fillup in shoe joint collar	
	23:00							casing on bottom hook up to circulate	
	23:15							start circulating	
	23:35							finish circulating hook up to mix cement	
	23:40	6				200		start 20 BBL salt brine, 30 gal 20 gal 21-2 BBL brine with 3755K5 5 complete w/ 1/4" flocculent per gal, 110 EPA 1/4" flocculent + 3/4% Uvid 322	
						100		finish mixing cement without pump & line	
	12:45	8				100		Release plug to test O.P.	
	01:00	2				1200		Plug Down cement Oid. Circulate 255K5 Release flocculent Knock loose & wash up	
	01:30							Job complete	
								Thank You! Juman	
15 195-21931-00-00									
NOV 12 1987 Wichita, Kansas									
								L. D. D.	B 2150
								M. Childers	B 238B
								B. Brown	57200
								D. McTigue	41335
								TOTAL	

CUSTOMER

CUSTOMER