

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 5238
name PETROLEUM, INC.
address Suite 800, 300 W. Douglas
City/State/Zip Wichita, Kansas 67202

Operator Contact Person Monte Chadd
Phone 316-793-8471

Contractor: license # 5422
name Abercrombie Drilling, Inc.

Wellsite Geologist Jim Reeves
Phone 913/475-3325
Purchaser: NA

Designate Type of Completion
 New Well Re-Entry Workover

Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method: Mud Rotary Air Rotary Cable
5-26-84 6-1-84 6-1-84
Spud Date Date Reached TD Completion Date

4065 NA
Total Depth PBDT

Amount of Surface Pipe Set and Cemented at 257.91' feet

Multiple Stage Cementing Collar Used? Yes No

If Yes, Show Depth Set feet

If alternate 2 completion, cement circulated
from feet depth to w/ SX cmt

API NO. 15-194-21,520-00-00

County Trego

SE SE NW Sec 25 Twp 11S Rge 22 East West

2970 Ft North from Southeast Corner of Section
2970 Ft West from Southeast Corner of Section
(Note: locate well in section plat below)

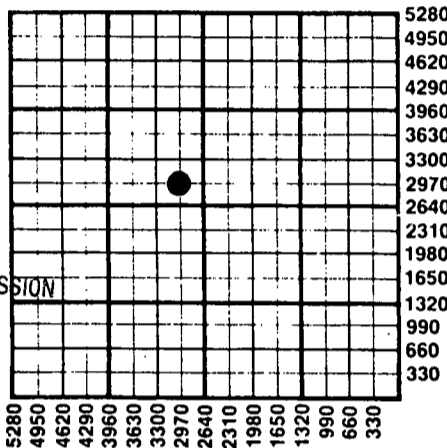
Lease Name Ladd 'C' Well# 1

Field Name Wildcat

Producing Formation NA

Elevation: Ground 2299 KB 2304

Section Plat



RECEIVED
STATE CORPORATION COMMISSION
8-1-1984
AUG 01 1984
CONSERVATION DIVISION
Wichita, Kansas

WATER SUPPLY INFORMATION

Source of Water:
Division of Water Resources Permit # NA

Groundwater Ft North From Southeast Corner and
(Well) Ft. West From Southeast Corner of
Sec Twp Rge East West

Surface Water 1980 Ft North From Southeast Corner and
(Stream, Pond etc.) 1650 Ft West From Southeast Corner
Sec 7 Twp 11S Rge 24 East West

Other (explain) Farm Pond
(purchased from city, R.W.D.#)

Disposition of Produced Water: Disposal Repressuring

Docket # NA

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules, and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Monte Chadd
Title Dist. Prod. Supt. Date 7-30-84

Subscribed and sworn to before me this 30th day of July 1984
LYNN ADAMS
Barton County, Kansas
Notary Public My Appt. Exp. 12-20-87

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)

Sec 25 Twp 11S Rge 22

SIDE TWO

Operator Name PETROLEUM, INC. Lease Name Ladd 'C' Well# 1 SEC. 25 TWP. 11S RGE. 22 East West

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

Name	Top	Bottom
Anhydrite	1744	(+ 560)
Heebner	3551	(-1247)
Toronto	3572	(-1268)
Lansing	3587	(-1283)
B/KC	3825	(-1521)
Marmaton	3898	(-1594)
Arbuckle	4006	(-1702)

Sand, Clay & Shale	0	261
Sand & Shale	261	756
Shale & Sand	756	1744
Anhydrite	1744	1793
Sand & Shale	1793	2503
Lime & Shale	2503	2609
Shale & Lime	2609	3295
Lime & Shale	3295	3495
Shale & Lime	3495	3770
Lime & Shale	3770	3895
Shale & Lime	3895	4040
Lime & Shale	4040	4065
Rotary Total Depth	4065	

CASING RECORD <input checked="" type="checkbox"/> new <input type="checkbox"/> used							
Report all strings set - conductor, surface, intermediate, production, etc.							
Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
Surface	12 1/4"	8 5/8"	20#	257.91'	Common	180	2% Gel, 3% CC
Halliburton Services Invoice #780318							
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
shots per foot	specify footage of each interval perforated			(amount and kind of material used)			Depth
NA				NA			
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			
size NA	set at	packer at					
Date of First Production	Producing method <input type="checkbox"/> flowing <input type="checkbox"/> pumping <input type="checkbox"/> gas lift <input type="checkbox"/> Other (explain)						
D&A 6-1-84							
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity		
	Bbbs	MCF	Bbbs	CFPB			

Disposition of gas: vented sold used on lease

METHOD OF COMPLETION open hole perforation other (specify) _____

PRODUCTION INTERVAL Dually Completed. Commingled