

TYPE

SIDE ONE

CONFIDENTIAL

REACH PETROLEUM CORP.

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 6304 EXPIRATION DATE

OPERATOR Reach Petroleum Management API NO. 15-195-20,999-00-00

ADDRESS 3751 E. Douglas COUNTY Trego

Wichita, Kansas 67218 FIELD Shaw Creek ext.

** CONTACT PERSON Susan Monette PROD. FORMATION Marmaton
PHONE 316-683-3626

PURCHASER Clear Creek, Inc. LEASE Rohr

ADDRESS 818 Century Plaza Building WELL NO. 1

Wichita, Kansas 67202 WELL LOCATION SW NW SW

DRILLING Reach Drilling Corporation 1650 Ft. from south Line and

CONTRACTOR 3751 E. Douglas 330 Ft. from west Line of

ADDRESS Wichita, Kansas 67218 the SW (Qtr.) SEC 27 TWP 11S RGE 22W.

PLUGGING N/A WELL PLAT (Office Use Only)

CONTRACTOR ADDRESS

ADDRESS

TOTAL DEPTH 4065' PBD 4013'

SPUD DATE 5-6-82 DATE COMPLETED 10-24-82

ELEV: GR 2337' DF 2342' KB 2345'

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 257' DV Tool Used? No

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

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KCC
KGS
SWD/REP
PLG.

A F F I D A V I T

Floyd C. Wilson, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Floyd C. Wilson
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 3rd day of January, 1983.

SUSAN K. MONETTE
NOTARY PUBLIC
STATE OF KANSAS
My Appt. Expires 4-1-85

MY COMMISSION EXPIRES:

Susan K. Monette
(NOTARY PUBLIC)
Susanne Monette
STATE CORPORATION COMMISSION

** The person who can be reached by phone regarding any questions concerning information.

JAN 06 1983
-6-1983
CONSERVATION DIVISION
Wichita, Kansas

FILL IN WELL LOG AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

| FORMATION DESCRIPTION, CONTENTS, ETC. | TOP | BOTTOM | NAME | DEPTH |
|---|-------|--------|------|-------|
| LOG TOPS | | | | |
| Heebner | 3584' | | | |
| Toronto | 3605' | | | |
| Lansing "A" | 3622' | | | |
| Lansing "B" | 3663' | | | |
| Marmaton | 3941' | | | |
| Arbuckle | 4052' | | | |
| <p>DST #1 3945-73', 45-75-45-75. Recovered 300' GIP, 60' CO, 240' GYMCO (5% gas, 10% mud, 85% oil), 60' GO&WCM. IHP 2189 psi., IFP 111-111 psi., ISI 1167 psi., FFP 175-172 psi., FSIP 1077 psi., FHP 2179 psi.</p> | | | | |
| CONFIDENTIAL | | | | |
| <p>RELEASED 2-1-1983 FEB 01 1983</p> | | | | |
| <p>FROM CONFIDENTIAL</p> | | | | |

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (XXXX)

| Purpose of string | Size hole drilled | Size casing set (in O.D.) | Weight lbs/ft. | Setting depth | Type cement | Socks | Type and percent additives |
|-------------------|-------------------|---------------------------|----------------|---------------|--------------|-------|----------------------------|
| Surface | 12 1/4" | 8-5/8" | | 257' KB | common | 175 | 3% CaCl, 2% gel |
| Production | | 4-1/2" | | 4048' KB | 60/40 pozmix | 250 | |

LINER RECORD

PERFORATION RECORD

| Top, ft. | Bottom, ft. | Socks cement | Shots per ft. | Size & type | Depth interval |
|---------------|---------------|---------------|---------------|-------------|----------------|
| TUBING RECORD | | | 2 | | 3948 - 53' |
| Size | Setting depth | Factor set at | 2 | | 3960 - 63' |
| 2-3/8" | 3995' | | | | |

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

| Amount and kind of material used | Depth interval treated |
|--|------------------------|
| Frac w/200 sacks 20/40 sand and 130 sacks 10/20 sand, 40,000 gallons gelled H2O. Acidize w/1000 gallons 15% MCA. | 3948-53; 3960-63' |

| Date of first production | Producing method (flowing, pumping, gas lift, etc.) | Gravity | | |
|---|---|--------------------------------|-------|---------------|
| | Pumping | | | |
| RATE OF PRODUCTION PER 24 HOURS | Oil | Gas | Water | Gas-oil ratio |
| | 38 bbls. | | % | |
| Disposition of gas treated, used on lease or sold | | Perforations 3948-53; 3960-63' | | |