

Amended

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM  
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 7875  
Name STRATA ENERGY RESOURCES CORPORATION  
Address 4101 BIRCH ST., SUITE 130  
NEWPORT BEACH, CA 92660

Purchaser: TEXACO TRADING AND TRANSPORTATION

Operator Contact Person: RAYMOND A. DIAZ  
Phone (714) 261-8181

Contractor: License # 4083  
Name WESTERN KANSAS DRILLING

Wellsite Geologist: BETH FUHR  
Phone (316) 263-2243

Designate Type of Completion  
 New Well  Re-Entry  Workover

Oil  Gas  Dry  
 SWD  Inj  Other (Core, Water Supply etc)  
 Temp Abd  Delayed Comp.

If OWMO: old well info as follows:  
Operator  
Well Name  
Comp. Date  
Old Total Depth

WELL HISTORY

Drilling Method:  
 Mud Rotary  Air Rotary  Cable

Spud Date: 09/15/88  
Date Reached TD: NA 9-21-88  
Completion Date: 10/25/88  
Total Depth: 3960  
PBDT: NONE

Amount of Surface Pipe Set and Cemented at 250 feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set.....feet  
If alternate 2 completion, cement circulated from 3960 feet depth to surface 450 feet  
6-27-89

API NO. 15-195-21,993-00-00  
TREGO  
County.....  
NE NE NW Sec. 27 Twp. 115 Rge. 22  East  West

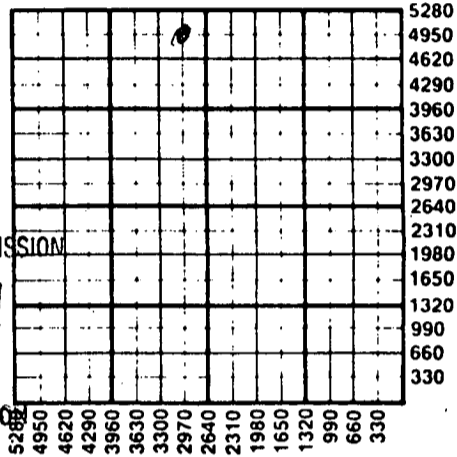
4,950 Ft North from Southeast Corner of Section  
2,970 Ft West from Southeast Corner of Section  
(Note: Locate well in section plat below)

Lease Name: SCHUBERT B Well # 1  
Field Name: GAGELMAN Shaw Creek

Producing Formation: MARMATON

Elevation: Ground 2,255 KB 2,260

Section Plat



RECEIVED  
STATE CORPORATION COMMISSION  
2-23-1989  
FEB 23 1989

WATER SUPPLY INFORMATION

Disposition of Produced Water:  Disposal  Repressuring  
Docket #

Questions on this portion of the ACO-1 call:  
Water Resources Board (913) 296-3717

Source of Water:  
Division of Water Resources Permit #

Groundwater.....Ft North from Southeast Corner (Well) .....Ft West from Southeast Corner of Sec Twp Rge  East  West

Surface Water.....Ft North from Southeast Corner (Stream, pond etc).....Ft West from Southeast Corner Sec Twp Rge  East  West

Other (explain) Farmers pond less than 15 acre (purchased from city, R.W.D. #)

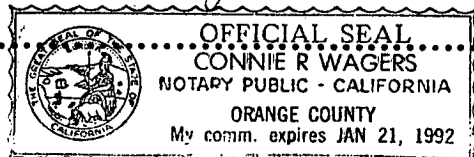
INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]  
Title: PRESIDENT Date: 2/17/89

Subscribed and sworn to before me this 17th day of February 1989  
Notary Public: Connie R. Wagers

Date Commission Expires



K.C.C. OFFICE USE ONLY  
F  Letter of Confidentiality Attached  
C  Wireline Log Received  
C  Drillers Timelog Received  
Distribution  
 KCC  SWD/Rep  NGPA  
 KGS  Plug  Other  
(Specify)  
2-23-89  
Form ACO-1 (7-84)

Sec. 27 Twp. 11 Rge. 22

**SIDE TWO**

Operator Name **STRATA ENERGY RESOURCES CORP.** Lease Name **SCHUBERT** Well # **B-1**

Sec. **27** Twp. **115** Rge. **22**  East  West County **TREGO**

**WELL LOG**

**INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.**

Drill Stem Tests Taken  Yes  No  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No

Formation Description  
 Log  Sample

30-45-30-60  
 Weak blow building to 2 inches  
 Recovered: 60' HOCM (45% oil)  
 IFP 44-44# FFP 55-55#  
 ISIP 1085# FSIP 1074#  
 HYP 2177-2155# TEMP 117

Name	Top	Bottom
ANHYDRITE	1711'	1757'
TOPEKA	3288'	3499'
HEEBNER	3500'	3523'
TORONTO	3524'	3537'
LANSING	3538'	3771'
BASE KC	3771'	3856'
MARMATON	3856'	3946'
ARBUCKLE	3946'	3960'

**CASING RECORD**  New  Used  
 Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
SURFACE	12 1/4"	8.5/8"	24#	250'	60.40 PZ	180	2% gel 3% CC
PRODUCTION	7 7/8"	4.1/2"	10.5#	3960'	COMMON	150	10% salt & 1/4# flocele/sk
					ATL	300	w/1/2#

Shots Per Foot	Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	3865 - 3874 ACID: 1500 gal 15% DS FE acid.	6000# KCL, 950# WG-18, 200# BA-2, 100# BA-10, 32# CBW-3, 53 gal. Lo-Surf, 259 gal. Adonall, 20 gal. Super Sand.	CL-19

**TUBING RECORD** Size **2 3/8** Set At **3951** Packer at \_\_\_\_\_ Liner Run  Yes  No

Date of First Production **12/17/88** Producing Method  Flowing  Pumping  Gas Lift  Other (explain).....

Estimated Production Per 24 Hours	Oil Bbls	Gas MCF	Water Bbls	Gas-Oil Ratio CFPB	Gravity
	7		0		34°

**METHOD OF COMPLETION**

Production Interval

Disposition of gas:  Vented  Open Hole  Perforation  Sold  Other (Specify) ..... 3865 - 3874  
 Used on Lease  Circulated  Dually Completed  Commingled .....